Date: Thursday 26 Sep 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £11.19m ■ Energy Imbalance £0.94m ■ Positive Reserve (Op Res + STOR) ■ BM Cost (Indicative) ■ Negative Reserve (Footroom) £8.86m -£0.56m Frequency Control (Response + Fast Reserve) £0.35m AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) £0.04m Constraints (BM & Trades only) £9.23m £1.51m £0.04m ■ Other (Reactive + Black Start + BM & AS General) 2500.000 £350,000 **BM Volume BM Cost** 2000.000 £300,000 1500.000 £250,000 1000.000 500.000 £200,000 0.000 -500.000 £150,000 £100,000 -1000.000 £50.000 -1500.000 -2000.000 -2500.000 -£50.000 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 21 23 25 27 29 31 33 37 1 3 5 9 11 13 15 17 19 35 39 41 43 45 47 Settlement Period Settlement Period Frequency Control Offers (MWh)
Constraint Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) ■Positive Reserve (£) ■ Negative Reserve (£) Frequency Control (£) Constraints (£) Other (£) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 26-Sep-2024 Commentary 600 500

100

20

0

-20

45

43

33 33 35

37

29

27 NIV —SBP/SSP

23

400

300

200

-400

-500

-600

-700

-800 -900

5 15

MWh 100 Ω -100 -200 Μ -300

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The market was alternating between long and short throughout the day. Trades were required for Downward

39 41 43

BM Actions helped manage thermal constraints in Scotland and England throughout the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.