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| **Transmission Constraint Management Requirement Notice:****Invitation to Tender Pack, Letter 1** | Michelle GwynneContracts Managermichelle.gwynne@nationalgrideso.com Direct tel: +44 (0) 7526509776 |
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| 30 September2024  |  |
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Dear Service Provider

**Transmission Constraint Management Requirement Notice – TCMRN-02-24**

The following Transmission Constraint Management Requirement has been identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

NGESO has identified a requirement for an optional contract as detailed below. Please note the below requirement is for one unit to run at SEL to secure voltage overnight.

With these requirements, there are several other documents to go alongside which will be published on the website:

* Tender submission spreadsheet
* Generic contract terms for optional contract

Please note when providers submit tenders this is on the basis that the contract terms can be delivered. The contract terms will not be amended post tender, please read the contract terms thoroughly before submitting a tender.

**Constraint Requirement**

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| **Zonal Requirement:** | East Anglia/North London |
| **Potential Service Providers:** | VPI Rye House Power Station |

Service providers are requested to provide prices for the following service(s):

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| **Service description:** |  Voltage |
| **Service Type:** | Option price |
| **Term:** | From: 11/10/2024 (23:00) to 28/11/2024 (07:00) |
| **Extension:** | Contracts may need to be extended |
| **Period:** | 23:00 to 07:00 (08:00 at weekends) |
| **Payment Rate:** | On days when NGESO enacts the option, NGESO pay-out to unit based on the difference between the day ahead spark/dark spread and pre-agreed strike level (SEL) for the contracted period, as detailed in the Voltage Constraint Formula document.Option 1 - where at the time of the instruction, PN < SEL in EFA block 6 and EFA block 3.Option 2 - where at the time of the instruction, PN >= SEL in EFA block 6 or where at the time of the instruction PN >= SEL in EFA block 3.Option 3 - where at the time of the instruction, PN >= SEL in EFA block 6 and EFA block 3.Carbon intensity: xxx - given by providerEfficiency constant: xxx - given by provider |
| **Notice:** | 15:00 within day for 23:00 same night |

These requirements are NGESO’s current best view based on generation availability, demand estimates, asset condition and forecast market conditions. However, if in NGESO’s view the drivers change significantly then NGESO reserves the right to amend or withdraw these requirements. Where appropriate NGESO may republish the tender requirements and revise the relevant timescales accordingly.

**Timescales**

Due to the short notice of this requirement only one provider is currently able to meet the specific requirement, the timetable is as follows:

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| --- | --- |
| Monday 30th September 2024 | Requirement published open tender |
| Friday 4th October 2024 | Tender submissions received |
| Tuesday 8th October 2024 | Publish outcome letter  |
| Wednesday 9th October 2024 | Contract Signature |
| Friday 11th October 2024 | Service Start |

**Submission of Service and Price Offers**

Should a service provider wish to submit service and price offers for these constraint management requirements, these should be submitted to Michelle Gwynne **and** the email address: commercial.operation@nationalgrideso.com in accordance with the timescales above.

This process is not governed by NGESO standard contract terms; therefore, the electronic submission of such offers is acceptable providing the above timescales are complied with.

**A template for submissions is provided in Excel format on the constraint management website. Please use this Tender Sheet for your offer submission.**

If there are any technical limitations on your stations ability to deliver this service, please ensure these are included in the tender for consideration in the assessment.

**Publication of Information**

NGESO shall publish and / or announce details of the information submitted for the provision of constraint management from any service provider, and the service provider is required to consent to the disclosure by NGESO of any such information. To this end, NGESO cannot accept an offer from any potential service provider unless they consent to the disclosure of such information.

**Further Information**

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Market Services Contract Manager.

Yours faithfully

Michelle Gwynne

Contracts Manager