Date: Wednesday 25 Sep 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £2.35m ■ Energy Imbalance £0.04m £0.70m £0.42m ■ Positive Reserve (Op Res + STOR) ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) £0.46n Frequency Control (Response + Fast Reserve) -£0.43m £1.44m ■ AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) Constraints (BM & Trades only) £0.14m £0.00m ■ Other (Reactive + Black Start + BM & AS General) 1500.000 £100,000 **BM Volume BM Cost** £90,000 £80.000 £70,000 500.000 £60,000 £50,000 £40,000 £30,000 £20,000 -1000.000 £10,000 -1500.000 -£10,000 11 13 15 17 19 21 23 25 27 29 23 25 29 45 47 Settlement Period **Settlement Period** Frequency Control Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) Frequency Control (£) ■ Positive Reserve (£) ■ Negative Reserve (£) Constraints (£) Other (£) Constraint Offers (MWh) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 25-Sep-2024 Commentary 500 400

60 60 FWW

40

20

43

37

300

200

100

-200 M -300 a -400 r -500

-600

-700

-800

23 25 27 29 33 33

NIV —SBP/SSP

g e

₩ 0 -100 The market was predominantly long until 16:30 and then predominantly short for the remainder of the day. No trades were required for Downward Regulation or Margin.

BM Actions helped to manage thermal constriants in Scotland in the late-afternoon and evening and also helped manage thermal constraints in England earlier in the day. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.