Date: Tuesday 17 Sep 2024 **Daily Balancing Costs** BSUoS Final Tariff: £7.63/MWh Total Outturn: £2.41m £0.06m £0.63m £0.43m ■ BM Cost (Indicative) £0.49n -£0.41m £1.43m AS Cost (Estimate) £0.00m 1000.000 £60,000 **BM Cost** 800.000 £50,000 600.000 £40,000 £30,000 400.000 200.000 0.000 -200.000 £20,000 £10,000 £0 -£10,000 -400.000 -£20,000 -600.000 £30.000 -800.000 -£40,000 -£50.000 13 15 17 21 23 25 27 29 31 43 45 47 **Settlement Period** Frequency Control Offers (MWh)
Constraint Offers (MWh) ■Positive Reserve (£) ■ Negative Reserve (£) Frequency Control (£) Constraints (£) Other (£) Other (MWh) SBP/SSP Vs NIV 17-Sep-2024

33 33 34 35 35 35

29

27

23

NIV —SBP/SSP

300

200

100

-200

-400

-500

5 5

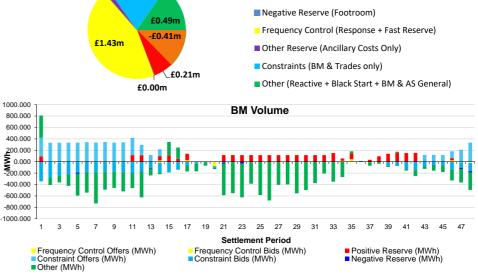
MWh

Μ

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Commentary

100 **QW**

20

45

43

4

The market was predominantly long throughout the day except for some short periods between 06:30-08:00, 17:00-18:00, 18:30-20:30, 21:00-21:30. Trades were required for Margin.

BM Actions helped manage thermal constraints in Scotland during early morning and in South England during late evening. BM Actions also supported Voltage Control.