##### *STCP 11-2 Issue 0011 Outage Data Exchange*

##### STC Procedure Document Authorisation

|  |  |  |  |
| --- | --- | --- | --- |
| **Party** | **Name of Party Representative** | **Signature** | **Date** |
| The Company |  |  |  |
| National Grid Electricity Transmission plc |  |  |  |
| SP Transmission plc |  |  |  |
| Scottish Hydro Electric Transmission plc |  |  |  |
| Offshore Transmission Owners |  |  |  |

##### STC Procedure Change Control History

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| --- | --- | --- |
| Issue 001 | 22/03/2005 | BETTA Go-Live Version |
| Issue 002 | 26/05/2005 | Issue 002 incorporating PA011 |
| Issue 003 | 05/10/2005 | Issue 003 incorporating PA034 and PA037 |
| Issue 004 | 17/12/2009 | Issue 004 incorporating changes for Offshore Transmission |
| Issue 005 | 27/07/2010 | Issue 005 incorporating PA058 (corrections for Offshore Transmission) |
| Issue 006 | 10/08/2016 | Issue 006 incorporating PM087 |
| Issue 007 | 01/04/2019 | Issue 007 incorporating National Grid Legal Separation changes |
| Issue 008 | 25/04/2023 | Issue 008 incorporating use of ‘The Company’ definition as made in the STC PM0130 |
| Issue 009 | 04/03/2024 | Issue 009 PM0128 Implementation of the Electrical System Restoration Standard – PM0132 Implementation of the Electrical System Restoration Standard Phase II |
| Issue 010 | 12/04/1024 | Issue 0010 – PM0138- Replacing “TOGA” with “eNAMS” |
| Issue 11 | DD/MM/2024 | Issue 11 PM0141 - incorporating a revised outage change code list in STCP 11.2 Appendix 5 |

# Introduction

## Scope

### This procedure describes the data exchange requirements between The Company, as defined in the STC and meaning the licence holder with system operator responsibilities, and the TOs to facilitate the Outage planning process.

### This document has been revised as part of the periodic review.

### This document applies to The Company and the following TOs. For the purposes of this document, the TOs are:

* NGET;
* SPT;
* SHETL; and
* All Offshore Transmission Licence holders as appointed by the Authority

### No distinction is generally made within the document between Onshore and Offshore TOs. References are applicable to both unless specific conditions or exceptions are made in the document relating to an Onshore TO or Offshore TO. Such conditions or exceptions will be prefixed accordingly.

### This document recognises that an Onshore TO or Offshore TO may become the owner of one or more Offshore or Onshore Networks and that the ownership of TO networks may change over time.

### The Company shall use The Company Outage Database (currently known as eNAMS) to

### Manage and maintain details of the Outage Plan

### Manage the process of outage change.

### Manage the introduction of new Offshore TOs

### Manage changes in Offshore Network ownership

### Provide TOs with visibility of all impacting outages (Outage Identification (Outage number)/circuit description/start date/end sate)

### Manage Capacity Declarations by DNOs

### The Company Outage Database will be available to each TO.

### This procedure allows TOs to use The Company Outage Database interactively (via web based browser) and to exchange Outage data with The Company via a file transfer process.

### This procedure should be read in conjunction with STCP11-1 Outage Planning.

## Objectives

### The objective of this procedure is to set out the requirements for exchange of information between The Company and the TOs to facilitate the process in STCP11-1 Outage Planning.

# Key Definitions

## For the purposes of STCP11-2:

### **Basic Asset Data** means these data items listed in Appendix B of this STCP

### **Basic Outage** means a template for data held within The Company’s Outage Database comprising a single item or group of Plant & Apparatus affected when an Outage is released for work.

### **Basic Outage Data** means those data items listed in Appendix B of this STCP.

### **Boundaries of Influence** means the asset level only and is applicable only to assets not substations,

### **Boundary Outages** means an outage that affects more than one Transmission owner

### **Capacity Declaration** means a statement indicating restrictions to the import and/or export capability of the network boundary.

### **Outage Identification** (aka Outage Number) means a unique identifier, identifying each Outage in The Company Outage Database.

### **Outage Request** means an Outage Proposal or Outage change request.

### **Outage Request Identification** (aka Request Number)means a unique identification for each Outage Request submitted to The Company Outage Database.

### **Outage Status** means the stage of the planning process which an Outage has reached. Refer to Appendix C1 Status Code list for details.

# The Company Outage Database

### Once a prospective new TO has their application approved, The Company will add that TO to the database such that The Company will be able to associate the new TO with one or more new assets, offshore substations and parties in The Company Outage database.

### All new TOs will be able to access eNAMS via the current web browser interface: https://portal.nationalgrideso.com/eNAMS/s/login/

### The Company will maintain details of Offshore Network ownership and changes of ownership within The Company Outage database. The ownership history of an asset will be retained within the database.

### The Company shall hold the master Basic Outage list in The Company Outage Database (known as eNAMS). Each new request for an Outage shall be based on a Basic Outage.

### For each Outage Request, The Company Outage Database shall contain:

#### a unique Outage Identification (that can be generated either automatically by The Company Outage Database, or be provided by the Party entering the record);

#### Basic Outage Data (as set out in Appendix B).

#### Basic Asset Date (as set out in Appendix B) and

### Note: To deliver efficiencies in the TOs’ year ahead plan build process, it is possible to “Bulk Upload” outages into eNAMS using an Excel CSV file. Details can be found in the “eNAMS BULK Uploads Guide” on the ESO’s website;

### Data can be entered into The Company Outage Database by a TO via one of the three available methods described in section 4.

### The Company will define any associations that connect a TO with the appropriate connecting assets in another TO network (i.e. Boundary of Influence).

### The Company will provide each TO with the means to obtain visibility of any outages that are planned within the boundary of influence with adjacent TO networks.

### The Company Outage Database provides for an outage change control process, which allows an audit trail to be maintained and allows the history of any planned Outage to be tracked

### The Company shall maintain an up to date The Company Outage Database (eNAMS) user guide that shall be made available to each TO online.

# Outage Data Exchange

## General Process

### A master list of Basic Outages and Basic Asset Data shall be held in the The Company Outage Database. Each TO shall provide Basic Outage Data and Basic Asset Data for all of that TO’s Basic Outages. The Company shall enter additional Basic Outage Data and Basic Asset Data, as appropriate.

### The Company will define any associations that connect a TO with the appropriate connecting assets in another TO network (i.e. Boundary of Influence) within the Basic Outage Data. (See Appendix E)

### The TO will advise The Company as soon as practicable prior to changes of asset ownership and The Company will maintain details of such changes within The Company Outage Database. (See Appendix D)

### The Basic Outage Data and Basic Asset Data listed in Appendix B shall be provided and/or maintained by the responsible Party as described in Appendix B. The TO shall provide new Basic Outage Data and Basic Asset Data as and when new Basic Outages and Basic Asset Data are required for The Company to review and approve.

### TO submission of changes to existing Basic Outages and new Basic Outages shall be flagged by the TO for The Company to accept and/or add relevant data.

### TO submission of changes to existing Basic Assets and new Basic Assets shall be flagged by the TO for The Company to accept and/or add relevant data

### The master list of Basic Outages of a particular TO shall be available for downloading by that TO and The Company in a flat file format.

### The Company will maintain a list of status codes that are required as part of the Outage data exchange process. This list may be updated as required to meet the requirements of all parties. The current list is contained in Appendix C.

### If The Company is unable to place an Outage Request on the dates requested by a TO, that Outage Request shall have a Request Status changed to “Rejected”. A TO can view in The Company Outage Database any rejected Outage Requests submitted by that particular TO. The Company can also send any rejected Outage Request electronically to the requesting TO if needed.

### For any rejected Outage Requests, The Company shall contact the TO to discuss the rejected outage and both parties can propose and agree on new dates. The TO shall then resubmit the Outage Request to The Company for approval and acceptance into plan.

### All Parties shall respond to all requests for Outage changes as soon as reasonably practicable, taking account of the time remaining from the request date to the Outage start date or the date of change.

### Any Party can download a list of Outages that have changed since that Party last requested such a list.

### A list of Outages downloaded by a TO shall contain all planned Outages within that TO network and any appropriate planned Outages within the Boundary of Influence of another TO.

### An audit trail shall be maintained for all changes to planned Outages contained within The Company Outage Database

## Creating New Outages Request

### Any request for a new Outage proposed using an Outage Request that has not been assigned an Outage identification by the relevant TO shall have an Outage Identification automatically generated by The Company Outage Database.

### Requests for new Outages can be entered into The Company Outage Database by a TO using one of the three methods described below:

#### By direct entry into The Company Outage Database (for Request or Pending). In such case:

#### the TO shall choose the appropriate Basic Outage template in the The Company Outage Database, and add the necessary information; and

#### this data shall be visible to The Company as an Outage Request or Pending, depending on the method used.

#### this entry type is best suited to single or low volume entries

#### Via electronic upload into The Company Outage Database (for Request only). In such case:

#### the TO shall produce a list of Outage Requests in the appropriate format and containing the agreed data (including the Basic Outage Data Reference Identifier);

#### the TO shall upload the information into The Company Outage Database; and

#### each upload shall be assigned a unique batch identification by The Company Outage Database

#### this entry type is best suited to mid to high volumes of entries

#### Via electronic file transfer (for Request only). In such case:

### the TO shall produce a list of Outage Requests in the appropriate format and containing the agreed data (including the Basic Outage Data reference);

### the TO shall send a file electronically to The Company; and

### The Company shall ensure that such a file is loaded into The Company Outage Database and forward any error file/ rejection to the relevant TO.

### the outcome of the Outage Request shall be flagged back to the TO in a flat file transfer.

### This entry type is best suited to a high volume of entries or where an interface to a User database is used.

### Offshore TOs can also request new outages for Offshore TOs to be entered into The Company Outage Database by The Company if required. The Offshore TO shall provide the information as described in 4.2.2.3. The Company will inform the Offshore TO when the data is available within The Company Outage Database.

### The TO may submit more than one Outage Request for an item of Plant and Apparatus at the same time e.g. if an Outage is required on a circuit for both construction and maintenance at the same time this may be shown as two Outages.

### The TO shall provide requests for Outage changes in accordance with STCP 11-1: Outage Planning.

### When The Company agrees to an Outage Request, it shall move into the Outage Plan

## Submitting an Outage Request (for a change to an existing Outage)

### Requests to change existing Outages can be entered into The Company Outage Database by a TO using one of the three methods described below:

#### By direct entry into The Company Outage Database (for Request or Pending). In such case:

### the Onshore TO shall choose the appropriate Outage record in The Company Outage Database, take a copy to create an Outage Request or Pending booking and update the fields as required;

### once the Outage Request has been agreed by The Company, the appropriate Outage Status shall be set and the Outage shall form part of the Outage Plan.

### this entry type is best suited to single or low volume entries

#### 

#### Via electronic upload into The Company Outage Database (for Request only). In such case:

#### the process in 4.2.2.2 shall be followed, with the addition of the existing Outage Identification; and

#### this record shall be recognised as an existing Outage and The Company Outage Database shall therefore apply the information to the correct record.

#### this entry type is best suited to medium to high volumes of entries

#### Via electronic file transfer (for Request only). In such case:

#### the Onshore TO shall send a file containing the Outage Request (identified with its existing Outage Identification) electronically to The Company directly from their own database; and

#### The Company shall ensure that such a file is loaded into The Company Outage Database and forward any error file /rejection to the relevant Onshore TO should the file fail to load.

* Once assessed the outcome of the Outage Request shall be flagged back to the Onshore TO in a flat file transfer.
* This entry type is best suited to a high volume of entries or where an interface to a User database is required

### Offshore TOs can also submit request for outages involving existing outages to be entered into The Company Outage Database by The Company. The Offshore TO shall provide the information as described in 4.4.1.3. The Company will inform the Offshore TO when the data is available within The Company Outage Database.

### Regardless of the manner in which the Outage Request is entered into The Company Outage Database:

* The Company shall assess and attempt to place the Outage Request;

#### Any Outage Request submitted after the Plan Freeze date must be accompanied by a unique Outage change code and change description (see Appendix C5); and

### An Outage Request will only become part of the Outage Plan when it has been approved by The Company.

## Service Reductions (unplanned Transmission Owner Outages) of greater than 3 hours duration.

### It shall be possible to separately identify Service Reductions that result in Plant and/or Apparatus being out of service for greater than 3 hours duration within The Company Outage Database and run a report on these entries.

### The TO shall normally enter, by any agreed method in section 4.2 and within 24 hours of the Event, Service Reductions that result in Plant and/or Apparatus being out of service for greater than 3 hours duration. If this is not possible, The Company will enter these Service Reductions into The Company Outage Database and liaise with the TO to align databases as required.

## Capacity Declarations

### If a DNO network acts as the connecting point for an Offshore TO and that DNO network restricts the capacity of the Offshore Network then the DNO should declare a capacity restriction. This will allow the Offshore TO and any associated generators to take appropriate action. (See Appendix F)

### The Company can create a capacity declaration on behalf of a DNO.

### The information submitted as a Capacity Declaration is as follows

### Maximum export capacity (MVA and MW)

### Maximum Import capacity (MVA and MW)

### The period over which the capacity limits are valid

### Designated circuit (optional)

### When it receives a DNO capacity declaration The Company will carry out a process to determine how (or if) the restriction should be apportioned between the connecting parties.

### The Company will distribute this information to ensure all parties get appropriate visibility.

### Where a Network restriction exists in a TO network due to a customer choice connection then The Company can also declare a Capacity Declaration to one or more connecting parties using the same process as above.

# The Company Initiated Outage Request changes

5.1 An Outage Request change may be requested by The Company for operational reasons. This could occur in any timescale. The Company shall liaise with the TO on the details and reason for the proposed Outage change and agree appropriate change codes to be used in accordance with Appendix C5.

5.2 If the TO accepts the Outage Request change then The Company shall request the TO submit an Outage Request change using one of the three methods described in section 4.4, indicating that The Company are the initiating Party by use of the change codes. The Company will approve the Outage Request change and update The Company Outage database.

5.3 Where the TO disagrees with The Company initiated change to an Outage and an alternative cannot be agreed, The Company may, where operational circumstances dictate, remove the Outage from the Plan, flag the change to the TO and update The Company Outage database accordingly. The TO may then choose to dispute the Outage removal or submit a modified Outage Request.

**Appendix A Flow Diagram**

The Process Diagrams shown in this Appendix A are for information only and Offshore TOs should refer to section 4 for clarity. In the event of any contradiction between the process represented in this Appendix A and the process described elsewhere in this STCP, then the text elsewhere in this STCP shall prevail.









***Appendix B: Basic Outage and Basic Asset Data***

**B.1 eNAMS Basic Outage Data**

The list of data stored against a Basic Outage record is shown below.

|  |  |  |
| --- | --- | --- |
| Field | Responsibility for provision | Description |
| Basic Reference | By Agreement | Reference identification associated with basic Outage data. This is currently used by the TO to link initial plan build Outage Requests to their work management system. When creating a single Outage this reference is found and shall provide basic template for an Outage Request. The format shall include the first Substation code and a unique identification associated with each circuit. |
| Status | The Company | Status of basic Outage |
| Outage Equipment Description | By Agreement | Full description of circuit out of service |
| Outage Type | The Company | Standard or comment |
| Branch Assets | The Company-T | The code used to identify each element of the Outage (The Company NASAP) |
| Substations involved | TO | List of substations affected by the Outage |
| The Company-T Significance | The Company | A flag from A to E indicating the significance. A=MIS, B= TO Outages at interface sites, C= Customer Outages at interface sites, D = Customer Outages that may affect operation of National Electricity Transmission System, E = Outages of no interest to The Company. |
| External interested parties | The Company | Indicates which Outages need to be notified to Tos and external parties under Grid Code OC2 |
| External party comments | The Company | Comments for external parties |
| The Company interested parties | The Company | The Company internal groups |
| TO interested parties | TO | Optional field to indicate which TO groups may be interested in the Outage |
| Operational comments | TO and The Company | Generic comments relevant to both Licensees whenever the Outage is taken out of service |
| Licensed Area |  | Default to supplying TO |
| Valid From | TO | Date from which the basic data record becomes active. For a new circuit would normally be the date that the circuit is expected to come under safety rules. |
| Valid To | TO | Used to indicate when a record is no longer valid. |
| Last Updated Date | \*System generated | Date on which last update occurred |
| Last updated by | \*System generated | Party ID carrying out last update |
| Equipment Owner | The Company | Defaults to the owning TO. This would be different if there are basic Outages for DNO assets. |
| Basic Group | The Company | The same code as the basic Outage identification for the basic Outage that includes all combinations of a potential Outage. |
| Free Codes | TO or The Company | Optional. A definable code stored in The Company Outage Database that enables grouping of Outages to enable reporting. Usually applied when creating an Outage |
| Tower References | TO | Optional field that can be used to indicate Transmission Towers of special interest |
| Risk flag | The Company/TO | The indication that demand may be at increased risk during this Outage |
| Demand at Risk | The Company | Information about demand at risk during this Outage. |
| Impact on Restoration Plans | TO | Information about whether an outage will have an impact on a Restoration Plan and to confirm which Restoration Plan is affected. |

\*System generated fields are completed automatically on submitting a change to The Company Outage Database.

**B.2 eNAMS Basic Asset Data**

This list of Basic Asset Data stored against a particular asset and within a number of Basic Outages is shown below

|  |  |  |
| --- | --- | --- |
| Field | Responsibility for provision | Description |
| Basic Asset Code | The Company | The basic asset code is used to identify unique assets within the eNAMS database. Each asset will require a unique code which is generated by The Company, with liaison with the TO if required. |
| Description | The Company/TO | A full and meaningful description of the asset being added/removed from the eNAMS database is required to ensure it can be identified and added/removed from Basic Outage Data |
| Owner Specific Code | TO | There is also an option to add an owner specific code for any given basic asset. This ensures that the asset owner can also track the asset using their respective systems |
| Commissioning Date | TO | There is a requirement to ensure that the correct commissioning date is entered into eNAMS. This ensures that assets are added and removed from the database as and when required. |
| Decommissioning Date | TO | Assets should have appropriate and correct decommissioning dates entered into the eNAMS database. This ensures that the asset remains on record, but is no longer in use. |
| Licensed Area |  | Default to supplying TO |
| Rating | N/A | Not used |
| Asset Type | TO | List to be provided – see below |
| Owner ID – Description | TO/The Company | This field should show the asset owner |
| Node 1 | The Company | Substation in which assets are located. |
| Node 2 | The Company | Alternative substation in which asset forms part of (end B of an A-B cct) |
| Reference | N/A | Not used |
| Comments | TO/The Company | Any additional comments about asset |
| Monitoring Category | TO/The Company | List to be provided – see below |
| SO Parties | The Company | The Company to add appropriate SO parties that can view or edit the asset |
| TO Parties | The Company | The Company to add appropriate TO parties that can view or edit the asset |

**B.3 Asset Types**

|  |  |
| --- | --- |
| Asset Type | Description |
| BUSBAR | Busbar |
| CBK | Circuit Breaker |
| CAB | Cable |
| COMP-C | Compensation Equipment - Capacitor |
| COMP-SVC | Compensation Equipment - Static VAr Compensator |
| COMP-X | Compensation Equipment - Reactor |
| DUM | Dummy Asset (for modelling purposes, for instance) |
| LINE | Overhead Line |
| OTH | Other (miscellaneous) |
| TRA – CON | Transmission – Connection |
| TRA – MIS | Transmission – Main Interconnected System |
| TRA – OTH | Transmission – Other |
| TRA – QB | Transmission – Quadrature Booster |
| TRA – SER | Not in use |

**B.4 Monitoring Category**

|  |  |
| --- | --- |
| Category | Description |
| Blank | Other |
| Connection | Connection Asset only |
| MIS | Asset forms part of the Main Interconnected System |
| Compensation | Asset forms part of Compensation equipment |

***Appendix C : The Company Outage Database( eNAMS) Codes***

***C.1.1 Request Outage status codes (As used by SPT,SHETL)***

| Status | Request Description | \*Final? |
| --- | --- | --- |
| Request – Initial  (Set by TO) | Initial Outage request before submission to The Company. This is used while a TO is assessing its requests before submitting to The Company. SPT will not use this code, as SPT’s own systems will manage this. | No |
| Request – With SO  (Sent by TO to The Company) | With The Company for assessment. This is The Company ‘INBOX’. The Company will assess all Outages that are given this status whether for the first time or subsequent updates. Outages that have acceptable actual dates can be accepted directly into the plan by The Company. | No |
| Request – Rejected  (Set by The Company) | Outage request that will not be placed but may still required by TO. The Company shall discuss with TO before setting to this status. | Yes |
| Request – Cancelled  (Normally set by TO but can be set by The Company) | An Outage request for a new Outage or a change to an existing Outage that is no longer required. If the request is for a change to an existing Outage the existing Outage will remain unchanged. | Yes |
| Request – In Plan  (Set by The Company) | The Outage Request is in the Plan. This is set automatically by agreeing any request Outage into the Plan | Yes |

\*Final ?- If a status is Final then another request with a different request identification can be raised against a planned Outage with the same planned Outage identification.

***C.1.2 Pending Outage status codes (As used by NGET)***

| Status | Request Description | \*Final? |
| --- | --- | --- |
| Pending – Awaiting Agreement | The status of a change requested by the TO, yet to be approved by The Company.  This could be a new outage, a change to the details of an existing outage, or request to remove an outage from the plan. |  |
| Pending – Rejected Pending | Status of a change submitted by the TO, which has been rejected by The Company. |  |
| Pending – Editable | Pending outage is in an editable state, whilst TO create / update booking, prior to submitting all details to The Company. |  |

***C.2 Planned Outage status codes (set by The Company)***

|  |  |
| --- | --- |
| Status | Description |
| Planned – Planned | An Outage that forms part of the plan. An Outage will first get this status when it goes into the plan for the first time either from an Outage Request |
| Planned – Started | An Outage that has started and actual start dates have been entered. Note it is only possible to update the end date at this status. |
| Planned – Complete | An Outage that has been completed and actual start and end dates have been entered. Note it is NOT possible to update any dates at this status. |
| Planned – Not Taken | An Outage that has not been taken. If necessary the TO can then use an Outage Request to make suggestions |
| Planned – Cancelled | An Outage that has been cancelled but a record that is retained for history. This status can be set by NEGT directly by changing the planned Outage status or by accepting an Outage request submitted from TO. An Outage is usually cancelled by the TO either by submitting a file request to cancel an Outage or by submitting via the screen a direct cancellation of a planned Outage to be agreed by The Company. |
| Planned – TBA | A previously Planned booking, which, has been removed from the plan. Currently with TO to make a change, not yet resubmitted to The Company for approval. |
|  |  |

***C.3 Work types***

The following are the available work types. Several of these can be used when creating an Outage (multiple selection)

|  |  |
| --- | --- |
| **Code** | **Description** |
| ADR | AD HOC REPAIRS/MAINTENANCE (O/S) |
| ANC | Ancillary Equipment |
| AVC | SGT AVC OUT OF SERVICE (O/S) |
| CAP | Capability Declaration |
| CBG | Circuit Breaker Gas top up |
| CLR | CLEARANCE OUTAGE (O/S) |
| COM | COMMISSIONING |
| DAR | DAR OUTAGE |
| DEC | Defect repairs – Cables |
| DEL | Defect repairs – Lines |
| DEP | Protection Depletion |
| DER | Defect repairs – compensation devices |
| DES | Defect repairs – Switchgear |
| DET | Defect repairs – Transformers |
| DOC | Information Only |
| EPR | External Party Request |
| GEM | GENERATOR EQUIPMENT MAINTENANCE |
| GEN | GENERATOR OUTAGE (O/S) |
| HVC | HVSCC implementation |
| IET | IET Testing |
| INS | INSURANCE INSPECTION |
| OFC | OVER FLYING CONDUCTORS |
| OPS | OPERATIONAL SWITCHING |
| PRC | Post fault repairs Cables |
| PRL | Post fault repairs Lines |
| PRO | PROTECTION OUTAGE (O/S) |
| PRP | Post fault repairs protection |
| PRR | Post fault repairs compensation devices |
| PRS | Post fault repairs Switchgear |
| PRT | Post fault repairs Transformers |
| PTT | ON LOAD TRIP TEST |
| RAT | RATING RESTRICTION (I/S) |
| ROM | ROUTINE MAINTENANCE (O/S) |
| ROT | RISK OF TRIP (I/S) |
| RSS | REQUIREMENT FOR SAFETY SWITCHING |
| SCO | SYSTEM CONSTRUCTION OUTAGE (O/S) |
| TCP | Tree Cutting Proximity outage |
| UCO | USER CONSTRUCTION OUTAGE (O/S) |
| UMO | USER MAINTENACE OUTAGE |
| UNC | UNCLASSIFIED |
| VCO | Voltage Control Circuit Outage (SO) |

***C.4 TO Priority Codes***

Priority code indicates of how important a particular Outage is with 1 is being the most critical.

|  |  |
| --- | --- |
| Priority | Description \*\*\* |
| 1 | Must Have – Includes urgent defect repairs, construction work associated with third party connections, work associated with Network Rail possessions and Priority Strategic Wider Works |
| 2 | Other construction work and essential maintenance including overdue maintenance and non urgent defect repairs |
| 3 | Routine maintenance that will have a significant impact on resource if moved |
| 4 | Routine maintenance that can be flexible |
| 5 | Other work that is taken when an opportunity arises and can easily be moved with no impact on TO resource |

\*\*\* Descriptions for each Priority are not exhaustive list of works examples. An Outage can be given a Priority 1 status if TO of the requesting party can provide reasonable justification to The Company.

***C.5 Change codes***

The Company Outage Database change codes must be unique and are allocated for use by all TO’s in all Licensed Areas. Outage change classifications are assigned as:

“U”, Unforeseeable change,

“F”, Foreseeable change and

“U/F”, both Unforeseeable and Foreseeable change

The following codes are in use:



|  |  |  |  |
| --- | --- | --- | --- |
| **Code** | | **Foreseeable/ Unforeseeable** | **Notes on Usage** |
| A | Environmental | F/U | Weather, vegetation management, spillage, flooding, pollution, solar. |
| B | Faults | U | Faults - Asset removed by automatic action of asset protection |
| C | Safety | F/U | Any outages changed or triggered by safety issues e.g. Operational & Engineering Safety Bulletins, Equipment Modification Instructions, Risk Management Hazard Zones, safety incidents, urgent inspections, operational restrictions and NEDeRS (National Equipment Defect Reporting Scheme) issues |
| D | Defects | U | Outages for asset repairs, deterioration, top-ups (including temperature driven) and ~~hot joints~~ down ratings. |
| E | TO Resource (Int) | F/U | Lack of resources within the TO organisation e.g. control room, site, operational. |
| F | TO Resource (Ext) | F/U | Lack of resources in any external organisation that supports the TO e.g. OHL Engineer, commissioning engineers, build engineers, other. |
| G | New Work | F | Outages for new works identified in current year. |
| H | ERTS | F/U | Increased, reduced or profiled. |
| I | Scope/Programme Change | F | Outage extension or reduction, acceleration or delay, complete replan, work content change, removal from plan. |
| J | Commissioning | F | First Energisation. Any stage 2 commissioning/switching programme requirements. |
| K | Additional Construction | F | Additional outages for an existing scheme (Pre Week 49 Year Ahead) during construction phase. |
| L | User Initiated Change | U | 3rd party change not initiated by TO or ESO. |
| M | Knock On Change | F/U | Consequential change - reference to be made to the initiating outage in the text field. |
| N | Plan Optimisation | F/U | Outage bundling only. a) Placing additional work into an existing booking or b) adding new, shorter duration “child” bookings within a “parent’s” outage window should both be considered as “bundling work” Additional work that requires additional assets out of service that were not previously in the outage plan should be assigned G: New work |
| O | Information Booking | F/U | Non service affecting or system re-configuration changes such as HVSCC. |
| P | NESO Economic | F/U | NESO initiated change to optimise system operation costs |
| Q | NESO Performance | F/U | NESO initiated change due to oversight or error in NESO's outage planning process |
| R | NESO System Security | F/U | NESO initiated change to manage risks to the security of the transmission system or a User's system” |
| S | NESO Long Term | F/U | Assigned to Year Ahead outages agreed by the NESO Long Term planning team prior to week 49 of Year Ahead |

***C.6 Unique Outage Identification (Outage Number) Prefixes***

|  |  |
| --- | --- |
| Company | Outage Identification Prefix |
| Scottish Power Transmission | SP |
| Scottish Power Distribution (DNO) | SD |
| Scottish Hydro Electric Transmission | SH |
| Scottish Hydro Electric Power Distribution (DNO) | HD |
| National Grid Electricity Transmission Plc | (no prefix) |
| The Company | NG |
| Balfour Beatty Gwynt Y Mor | GY |
| Blue Transmission London Array | BA |
| Blue Transmission Walney Ltd | BT |
| Thanet OFTO limited | TH |
| Balfour Beatty – Greater Gabbard | GG |
| Transmission Capital OFTO | TC |
| Blue Transmission Sherringham Shoals | BS |
| West of Duddon Sands OFTO | WD |
| XXAdd Company name | A two-letter prefix for specific company as agreed with The Company Add ID prefix to be used |

***C.7 Party Codes***

These are the codes that are used to indicate who is requesting the Outage or change to an Outage. They can be codes that refer to The Company, TO or an external party. The following table lists these codes. Note all users of The Company Outage Database (eNAMS) will have a party code assigned to them. (This list will be subject to update to include further external parties)

|  |  |  |
| --- | --- | --- |
| Code | Type | User |
| PLSP | TO | Scottish Power Planning Group |
| PLSH | TO | Scottish Hydro Electric Transmission |
| SPD | EXT | Scottish Power Distribution |
| SHEPDL | EXT | Scottish Hydro Electric Distribution |
| PLNTH | SO | The Company |
| PLSTH | SO | The Company |
| PLSCOT | SO | The Company |
| NGET | TO | National Grid Electricity Transmission Plc |
|  |  |  |
| BBGYM | TO | Balfour Beatty Gwynt Y Mor |
| BTLA | TO | Blue Transmission London Array |
| BLTR | TO | Blue Transmission Walney Ltd |
| THAW | TO | Thanet OFTO limited |
| GERG | TO | Balfour Beatty – Greater Gabbard |
| TCS | TO | Transmission Capital Services |
| BTSS | TO | Blue Transmission Sherringham Shoals |
| WOD | TO | West of Duddon Sands OFTO |
|  |  |  |
|  |  |  |
|  |  |  |

## Appendix D: Change of Network Ownership

## A TO can be associated with one or more assets/substations through the add asset, add substation, edit asset and edit substation screens.

## It is expected that over time the network assets may be bought and sold leading to different TO’s being associated to the assets.

## The TO will advise The Company as soon as practicable prior to changes of asset ownership and The Company will maintain details of such changes within The Company Outage database.

## Authorised The Company users are able to access a Change of Ownership screen that allows the ownership of assets to be transferred from one TO to another TO.

## A history detailing the past and present ownership of assets will be retained in the eNAMS database.

eNAMS will maintain the integrity of outage requests and reports etc. over any period of ownership change against the following criteria:

* After the change date the new TO will be able to see all past outage information for that network including outages requested by the previous TO.
* After the change date the old owner will not be able to see any information for that network.
* Until the changeover date the old TO will be able to submit outage requests even for the period after the ownership changeover
* Until the changeover date the new TO will be able to see any outage associated to the network
* When a TO of an network is replaced by a new TO a re-association of the assets/substations will be carried out within that network to the new TO.

***Appendix E: Boundary of Influence***

## Authorised Company users will define the association that will connect a TO party with the appropriate connecting asset in other TO networks (i.e. Boundary of Influence)

## A Boundary of Influence is defined at asset level only and is applicable only to basic assets not substations,

## If a Boundary of Influence is created between a TO and an asset it does not automatically create the reverse Boundary of Influence. This has to be done manually.

## All TO’s will have visibility of planned outages within their own network and any outages that may be planned within the Boundary of Influence (i.e. impacting outages).

***Appendix F: Capacity Declaration***

## Where an Offshore transmission connection is to a DNO network and that DNO requires some restriction on the output of the Offshore Network then the DNO should declare a Capacity Declaration.

## The Capacity Declaration applicable to the DNO network will provide information on:

## Maximum export capacity

## Maximum import capacity

## Period over which the capacity limits are valid

## Designated circuits (optional)

## Each Capacity Declaration may optionally be associated with an outage.

### The Capacity Declaration will be facilitated within eNAMS by creating a Planned Outage against the assets associated with a Basic Outage. The Company will create a capacity declaration on behalf of a DNO and The Company will create a capacity declaration on behalf of the Offshore TO.

### When it receives a DNO capacity declaration The Company will carry out a process to determine how (or if) the restriction should be apportioned between the connecting parties.

## An authorised Company user will carry out a process to determine how (or if) the Capacity Declaration should be apportioned between the connecting parties at that connection point.

## The Company will distribute information on this apportionment to ensure all parties get appropriate visibility.

## Where a network restriction exists in a TO network due to a customer choice connection The Company may declare a Capacity Declaration to one or more connecting parties using the same process.

## Appendix G: Abbreviations and Definitions

###### *Abbreviations*

|  |  |
| --- | --- |
| eNAMS | Electricity Network Access Management System  (currently the name for The Company Outage Database) |
| DCC | Directly Connected Customers |
| DNO | Distribution Network Operator(s) |
| eNAMS  STC | Electricity Network Access Management System (currently the name of The Company Outage Database)  System Operator – Transmission Owner Code |
|  |  |

###### *Definitions*

**STC definitions used:**

Authority

NGET

Outage

Outage Plan

Outage Proposal

Restoration Plan

Services Reduction

SHETL

SPT

The Company

**Definitions used from other STCPs:**

STCP 11-1: The Company Outage Database

STCP 11-1: Plan Freeze

STCP 11-1 Offshore Network