Date: Thursday 12 Sep 2024

BSUoS Final Tariff: £7.63/MWh
Total Outturn: £8.10m

## **Daily Balancing Costs**

## national gridESO

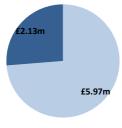
35 37

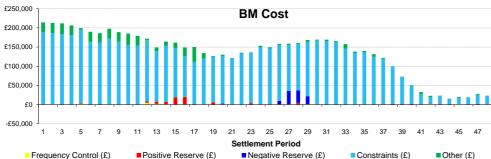
39 41 43 45 47

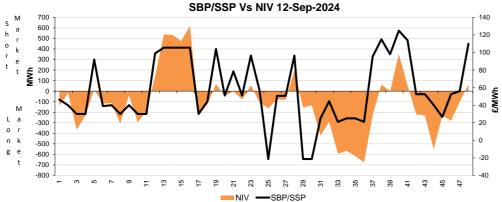
■ Positive Reserve (MWh)

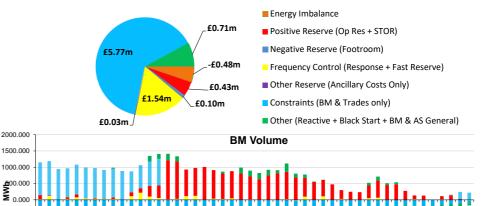
■ Negative Reserve (MWh)











23 25 27 29 31 33

Settlement Period

Frequency Control Bids (MWh)

## Commentary

Other (MWh)

11

Frequency Control Offers (MWh)

Constraint Offers (MWh)

13 15 17

19 21

-1500.000

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions helped to manage thermal constraints predominantly in Scotland until late evening and in England during morning. Trades and BM Actions supported Voltage Control and further BM Actions supported System Inertia.

Constraint Bids (MWh)