Date: Monday 02 Sep 2024 **Daily Balancing Costs** national gridESO BSUoS Final Tariff: £7.63/MWh Total Outturn: £4.63m ■ Energy Imbalance ■ Positive Reserve (Op Res + STOR) £1.82m ■ Negative Reserve (Footroom) ■ BM Cost (Indicative) £0.69m £1.96m Frequency Control (Response + Fast Reserve) £0.29m £2.66m 0.03m AS Cost (Estimate) ■ Other Reserve (Ancillary Costs Only) £1.49m £0.30m Constraints (BM & Trades only) £0.00m ■ Other (Reactive + Black Start + BM & AS General) 1500.000 £160,000 **BM Volume BM Cost** £140,000 1000.000 £120,000 500.000 £100,000 £80,000 £60,000 £40,000 £20,000 £0 -1500.000 -2000.000 -£40.000 11 13 15 17 19 21 37 1 3 13 15 17 21 23 25 27 29 31 35 39 43 45 47 Settlement Period **Settlement Period** Frequency Control Offers (MWh) Frequency Control Bids (MWh) ■ Positive Reserve (MWh) ■Positive Reserve (£) ■ Negative Reserve (£) Frequency Control (£) Constraints (£) Other (£) Constraint Offers (MWh) Constraint Bids (MWh) ■ Negative Reserve (MWh) Other (MWh) SBP/SSP Vs NIV 02-Sep-2024 Commentary 800 700 The market was alternating between long and short throughout the day. Trades were required for Margin.

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions helped manage thermal constraints in Scotland during start of the day and throughout the evening & in South England during middle of the day. Trades also helped to manage thermal constraints in Southern England throughout the day. Trades and BM Actions supported Voltage Control.

