

CUSC Alternative Form – Non Charging

CMP434 Alternative Request 17

Overview: Alternative to Element 18. A new process, preferably codified, to address how DNOs and transmission connected iDNOs notify the ESO of Relevant Embedded Small Power Stations or Relevant Embedded Medium Power Stations which meet Gate 2 criteria

Proposer: Grant Rogers, Q-Energy Sustainable Investments Ltd

☒ I/We confirm that this Alternative Request proposes to modify the non - charging section of the CUSC only

What is the proposed alternative solution?

Include in the Proposal a new process, preferably codified, for Element 18 to address how DNOs and transmission connected iDNOs notify the ESO of Relevant Embedded Small Power Stations or Relevant Embedded Medium Power Stations which meet Gate 2 criteria.

What is the difference between this and the Original Proposal?

The Original proposal suggests relying on the existing BAU e.g. proposed that DNOs and transmission connected iDNOs will utilise the existing Project Progression/Transmission Impact Assessment (TIA).

This existing process is not fit for purpose as shown by the issues with the current system with regards to timing and turnaround of these (some DNO's taking over 12 months to submit to the ESO).

The difference would be a new process that aligns with the Gated process and that is preferably codified to ensure fair and equal treatment across DNO's and the ESO.

What is the impact of this change?

Proposer's Assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	None
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Positive: This will have a strong positive effect in facilitating effective competition and ensuring no bias towards transmission connections.
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	None
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	None
<p>*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.</p>	

When will this change take place?**Implementation date:**

1 January 2025 or in line with implementation of CMP434 if the start date is delayed.

Implementation approach:

Look to implement this process in line with the progress of CMP434 towards implementation.

If codified this may need to be addressed after implementation however the process should go-live in line with the CMP434 go live date.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BAU	Business As Usual
ESO	Electricity System Operator
DNO	Distribution Network Operators
iDNO	Independent Distribution Network Operators
TIA	Transmission Impact Assessment