

Date: **Saturday 06 Jul 2024**

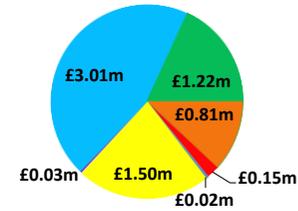
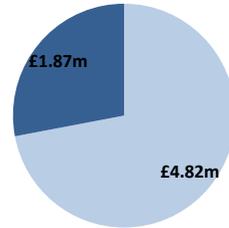
BSUoS Final Tariff: £7.63/MWh

Total Outturn: £6.69m

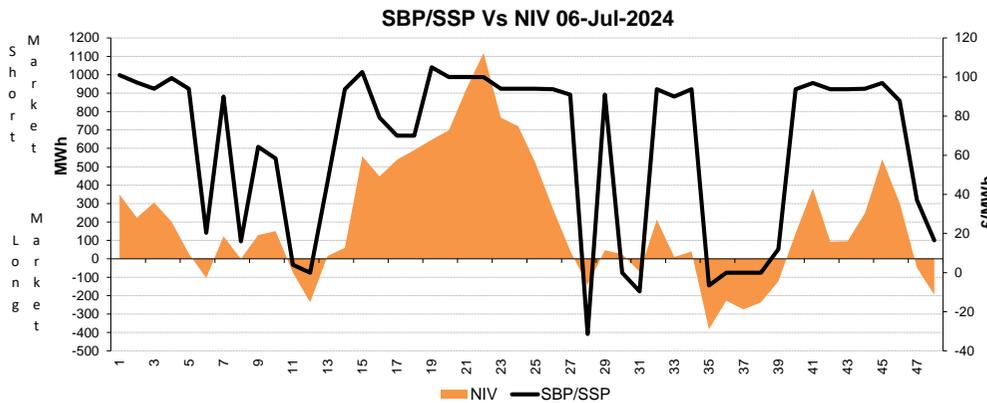
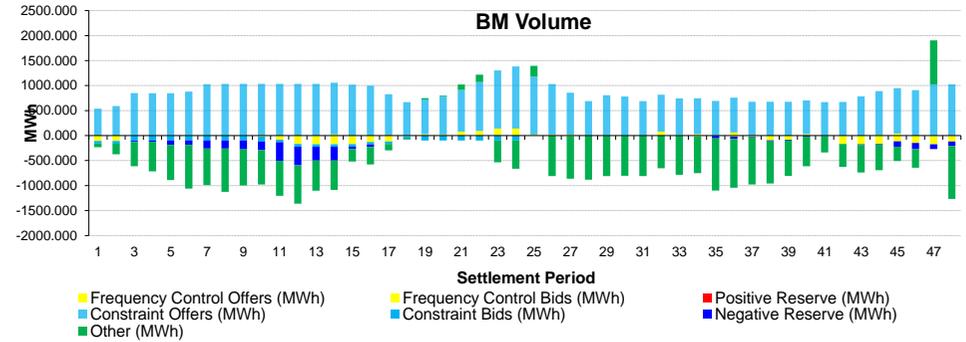
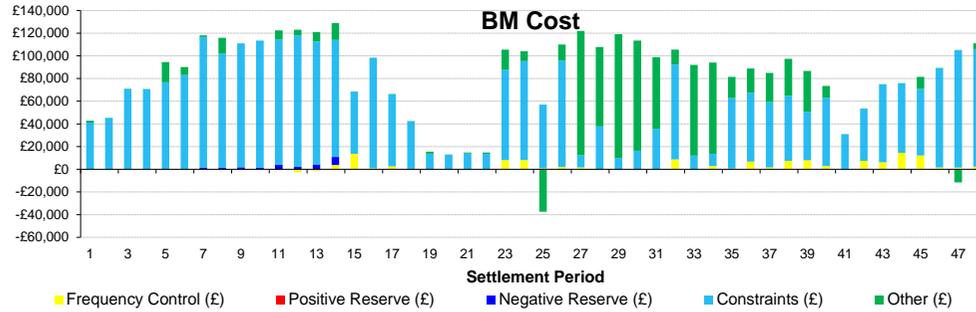
# Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was alternating between long and short throughout the day. Trades were required for Downward Regulation. Trades and BM Actions helped manage thermal constraints in Scotland and Southern England in the afternoon and morning respectively. Trades and BM Actions supported Voltage Control. Further BM Actions were taken to support System Inertia.