

Date:

Friday 05 Jul 2024

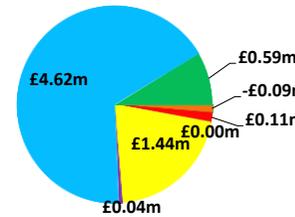
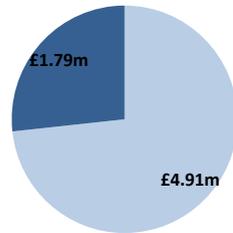
BSUoS Final Tariff: £7.63/MWh

Total Outturn: £6.70m

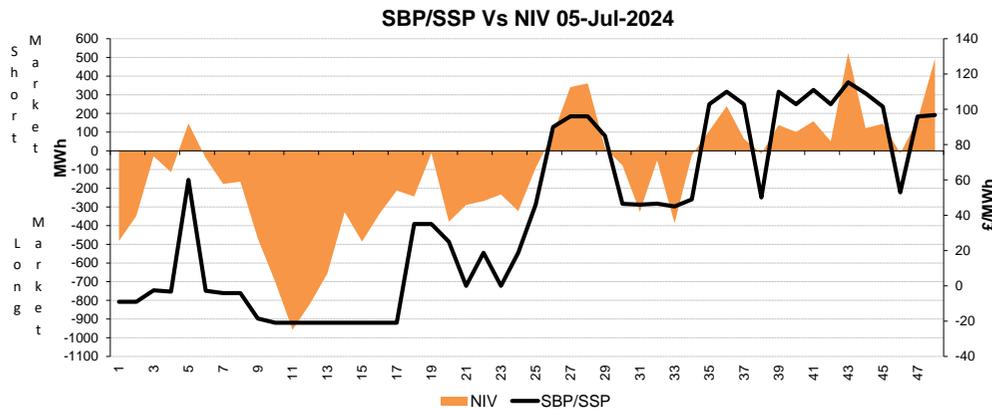
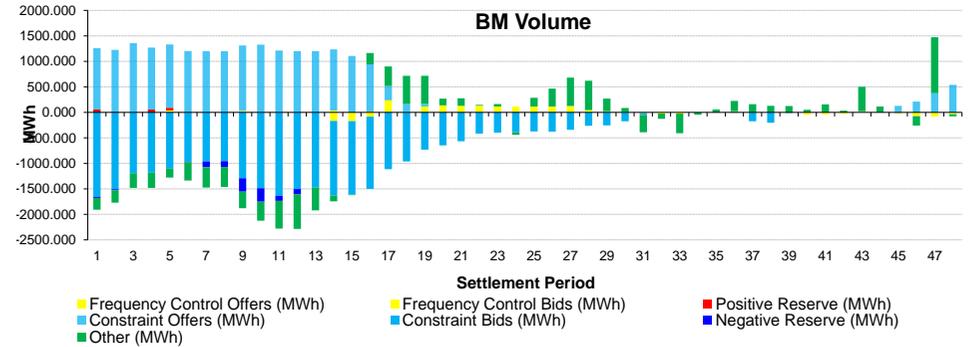
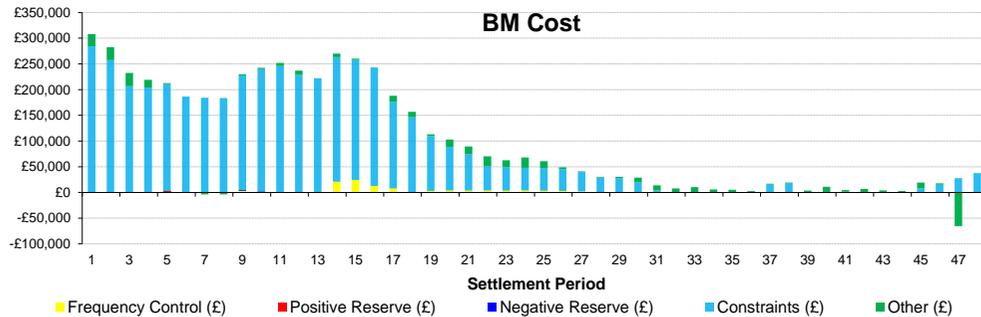
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly long until 12:30pm, then alternated between long and short during the second half of the day. Trades were required for Downward Regulation. BM Actions were required to manage thermal constraints in Scotland and Northern England until the early afternoon. BM Actions then helped to manage thermal constraints in Southern England in the early evening. BM Actions supported Voltage Control and further BM Actions were taken to support System Inertia.