

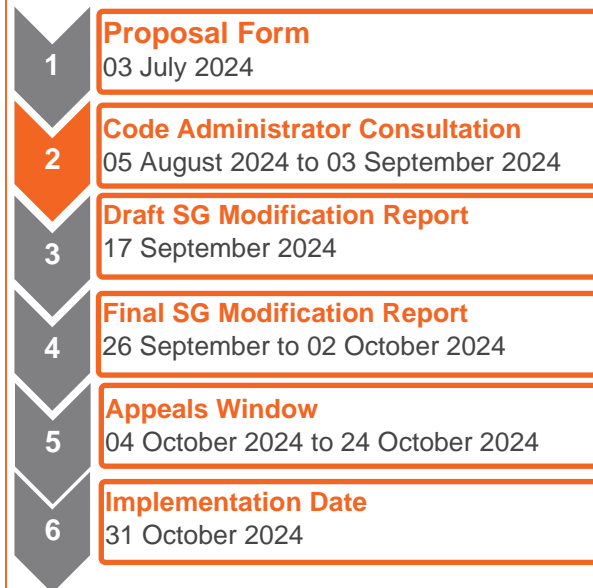
**Code Administrator Consultation**

# CM0100:

## Consequential modification following the approval and implementation of CUSC modification – CMP428 User Commitment liabilities for Onshore Transmission (reinforcement) in the Holistic Network Design

**Overview:** This modification seeks to align changes made to definitions within the CUSC as a result of the approval and implementation of CUSC modification, CMP428 (User Commitment liabilities for Onshore Transmission (reinforcement) in the Holistic Network Design), to ensure consistency between the codes.

### Modification process & timetable



**Have 5 minutes?** Read our [Executive summary](#)

**Have 20 minutes?** Read the full [Code Administrator Consultation](#)

**Have 30 minutes?** Read the full Code Administrator Consultation and Annexes.

**Status summary:** We are now consulting on this proposed change.

**This modification is expected to have a: Low impact** on ESO, Transmission Owners (TO's)

**Governance route** Self-Governance modification to proceed to Code Administrator Consultation

<b>Who can I talk to about the change?</b>	<b>Proposer:</b> David Halford <a href="mailto:david.halford@nationalgrideso.com">david.halford@nationalgrideso.com</a> 07812 774065	<b>Code Administrator Contact:</b> Elana Byrne <a href="mailto:Elana.byrne@nationalgrideso.com">Elana.byrne@nationalgrideso.com</a> 07749 576 706
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**How do I respond?** Send your response proforma to [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com) by **5pm on 3 September 2024**

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**What is the issue?**

CUSC modification, CMP428 (User Commitment liabilities for Onshore Transmission (reinforcement) in the Holistic Network Design), was approved by The Authority on the 11 June 2024, and implemented into the CUSC on the 14 June 2024. The modification ensures that User Commitment liabilities for onshore transmission (reinforcement) circuits in the Holistic Network Design (HND), will not be classified as Attributable Works. The modification introduced changes to the definition of “Attributable Works” and the creation of a new definition of “Excepted Works”. The “Attributable Works” definition is also included within the STC and should be aligned with the CUSC. The new definition of “Excepted Works” is not included in the STC and this has created inconsistency across the codes.

**Why change?**

To ensure consistency between the CUSC and STC, the definition of “Attributable Works” should be updated in the STC and include the new definition of “Excepted Works”, which was introduced as part of CMP428.

**What is the solution?**

**Proposer’s solution**

To update the “Attributable Works” definition and add in the new definition of “Excepted Works” within Section J (Interpretations and Definitions) of the STC.

**Legal text**

The legal text for this change can be found in **Annex 1**

**What is the impact of this change?**

<b>Proposer’s assessment against STC Objectives</b>	
<b>Relevant Objective</b>	<b>Identified impact</b>
(a) efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act	<b>Neutral</b>
(b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission	<b>Neutral</b>
(c) facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity	<b>Neutral</b>
(d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees	<b>Neutral</b>
(e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC	<b>Positive</b> Ensures consistency between the CUSC and STC and removes ambiguity in respect of the definitions the proposal is updating.

(f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;	<b>Neutral</b>
(g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.	<b>Neutral</b>

<b>Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories</b>	
<b>Stakeholder / consumer benefit categories</b>	<b>Identified impact</b>
Improved safety and reliability of the system	<b>Neutral</b>
Lower bills than would otherwise be the case	<b>Neutral</b>
Benefits for society as a whole	<b>Neutral</b>
Reduced environmental damage	<b>Neutral</b>
Improved quality of service	<b>Neutral</b>

**When will this change take place?**

**Implementation date**

31 October 2024

**Date decision required by**

NA

**Implementation approach**

There will be no system changes required as a result of this modification

**Proposer's justification for governance route**

Governance route: Self-Governance modification to proceed to Code Administrator Consultation

The proposal has been raised to ensure consistency is maintained between the CUSC and STC in respect of the definitions which require amending/introducing into the STC and represent no materiality to Transmission Owners.

**Interactions**

- Grid Code                       BSC                                       CUSC                                       SQSS
- European Network Codes       Other modifications

This proposal is required due to the approval of CUSC Modification, CMP428 which was implemented into the CUSC on 14 June 2024.

## How to respond

### **Code Administrator consultation questions**

- Please provide your assessment for the proposed solution against the Applicable Objectives?
- Do you support the proposed implementation approach?
- Do you have any other comments?

Views are invited on the proposals outlined in this consultation, which should be received by 5pm on **3 September 2024**. Please send your response to [stcteam@nationalgrideso.box](mailto:stcteam@nationalgrideso.box) using the response pro-forma which can be found on the modification page.

*If you wish to submit a confidential response, mark the relevant box on your consultation proforma. Confidential responses will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

## Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CM	Code Modification
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
HND	Holistic Network Design
STC	System Operator Transmission Owner Code
STCPs	System Operator Transmission Owner Code Procedures
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

### Reference material

[CMP428 User Commitment Liabilities for Onshore Transmission Reinforcement in the Holistic Network Design](#)

Annex	Information
Annex 1	Legal text
Annex 2	Self-Governance Statement
Annex 3	Proposal Form