

Code Administrator Meeting Summary

Meeting name: Application of Gate 2 Criteria to existing contracted background (Workgroup 11)

Date: 19/07/2024

Contact Details

Chair: Catia Gomes, ESO Code Administrator

Proposer: Alice Taylor, ESO (CMP435), Steve Baker, ESO (CM096)

Key areas of discussion

The key focus of discussion in Workgroup 11 was to review the draft Workgroup consultation and the questions to feature on the Workgroup Consultation response proforma. The Chair noted quoracy and began the Workgroup.

Review of outstanding actions

The actions proposed and agreed by Workgroup to be closed were: 2, 12, 14, 28, 45, 51, 57, 63, 64, 67, 68, 69, 70, 71, 73, 75, 76, 81.

A Workgroup member noted two actions to be added to the list from previous meeting regarding i) making holding offers to offshore projects and ii) justification on proposals to exempt mod apps from the implementation date.

CMP435 Draft Workgroup Consultation document

The Chair outlined the plan to review the CMP435 draft Workgroup Consultation document in this meeting and in Workgroup 12 on Tuesday 23 July (with related CM096's draft Workgroup Consultation to be reviewed in Workgroup 13 on Wednesday 24 July). CMP435 and CM096 Workgroup Consultations are due to go live on Thursday 26 July.

The ESO SME outlined the approach to create the document to be read as a 'standalone' document and the Workgroup suggested that differences be called out to help readers new to the modification. A comparison table between CMP434 and CMP435 elements was agreed by the Workgroup to be included as an annex in the consultation.

The Chair took the Workgroup through the document, with ESO SME's addressing key comments left by Workgroup members. A revised chevron diagram/indicative timeline diagram was shared on screen and agreed to be circulated with the Workgroup with updates applied. The ESO SME noted that timings featured were based on the proposed timeline for the TMO4+ programme recently shared with Panel (but pending approval by the Authority). A Workgroup member also noted that timelines for DNO and embedded generation would be keenly received. It was also noted that the ability to have offers referred was not at risk and this niche area would need considering as part of the final solution.

Questions were asked as in relation to the Connection Network Design Methodology (details of which are not in scope for CMP435) as to fees for advancement, with an expressed interest from a

Workgroup member to understand the proposed level of codification for introduction of the CNDM concept into CUSC (versus details developed for the methodology).

Workgroup Consultation response proforma

The Chair shared the separately agreed CMP434 Workgroup Consultation proforma for the approach taken to questions asked on the elements of the solution. Workgroup discussion agreed the questions for the CMP435 proforma (in principle) to be finalised in Workgroup 12, with clarification added to remind respondents to comment on the CMP435 solution (not the CMP434 solution)

Actions

Action number	Workgroup	Owner	Action	Comment	Due by	Status
	Raised					
2	WG1	AT	Document that charging and user commitments will be out of scope for CMP435		N/A	Close
12	WG2 (amended post WG4)	LH/AC	Discuss possibility of further impact assessment (RFI data). Discuss impact assessments of solution options in terms of effects on the current and future queue.	ESO have confirmed that they will not pursue the use of consultants at this time	Ongoing	Close
14	WG2	AT/PM	Update WG topics	Further updates to be made post WG4	WG5	Close
16	WG2	LH	Look into securities for offers	To be referenced in WG6 - update TBC Close and replace with updated Action 83	June 2024	Close
20	WG3	RW, AT	TOs and ESO meeting needed to discuss data available to review capital contributions for 2024	Information to be brought back to the WG and discussed in context of transitional arrangements	Ongoing	Open
21	WG3	ESO Connections Team	When considering transitional arrangements, include guidance for staged projects	To be covered in WG10	WG6	Open
28	WG4	PM	Work through different scenarios for progressing/not progressing through the Gates (accept, reject, refer) considering conditions such as restrictions on availability		Ongoing	Close
34	WG5	Code Gov, Proposers, SME	Assess the agenda for 16 July (considering time needed to review consultation responses)		Ongoing	Open

36	WG5	Angie	Statement from ESO as to the CAP150 powers and how they are applied /can be applied re: ongoing compliance (include link to CAP150 info on ESO website)		Ongoing	Open
42	WG6	LH	Check with legal as to the clock start dates for new applications considering the point of implementation after an Authority decision (is 15th of November date is legally acceptable as the Gate 1 process only comes to existence 10 Working days after Authority decision?)		Ongoing	Open
44	WG6	RM	Confirmation about whether NESO designation applications, decisions and decision rationales would be published.		Ongoing	Open
45	WG6	RM	Confirm when NESO designation guidance is likely to be finalised (NESO Designation Methodology, CND Methodology and Gate 2 Criteria Methodologies)		Ongoing	Close
49	WG7	RP	To provide feedback gathered from Friday 21 June meeting with DNOs on distribution mirroring the low level dispute process proposed in CMP435/CM096	This item was deprioritised at the call on the 21st June. Expectation is to discuss on the 28th June at Baringa workshop	Ongoing	Open
51	WG7	ESO Connections Team	To update on guidance on transitional arrangements for staged projects	To be covered in WG10	WG8	Close
53	WG7	Code Governance	To update slide 57 from WG7 for wording relating to alternatives and the need for a defect.		Ongoing	Closed
54	WG8	PM	5 th option to manage risk of early planning submissions to be added to the list (rectification period).		WG9	Closed
55	WG8	PM	Forward looking milestones illustrative examples for staged offers (same and different technologies).		5 th July	Open

56	WG8	MO	Clarification with legal regarding guidance and introduction of any new obligations.	Ongoing	Open
57	WG8	MO	ESO set out the processes and timing for determining liability and security for April 2025 and October 2025.	Ongoing	Open
58	WG8	HM	ESO set out how the new fast track process fits within the existing disputes / escalation process of the CUSC and Transmission Licence.	WG9	Closed
59	WG8	MO	Provide WG with the list of documents outside the mod, the principles for guidance docs and timelines for the development of methodology documents.	Ongoing	Open
60	WG8	RP	(Replacement for action 35) Provide relevant updates from SCG	Ongoing	Open
61	WG8	PM	Amendments to action 52) ESO to confirm intention for % evidence checks vs 100% checks for CMP376.	WG10	Open
62	WG8	PM	ESO to enquire with Ofgem about them setting % evidence check level.	Ongoing	Open
63	WG9	HM	Consideration of 'dispute' process being renamed to avoid confusion with the formal CUSC process (e.g. disagreement process)	Ongoing	Close
64	WG9	FS	Reference term for 'land rights' document to avoid confusion with LOA	Ongoing	Close
65	WG9	FS	ESO to look into the data checks between D + T by ESO (data transfer) for criteria/duplication	Ongoing	Open
66	WG9	PM	Self cert letter to ask for explicit declaration if applying for Gate 2 via Distribution and Transmission routes (re duplication checks)	Ongoing	Open

67	WG9	SA	SA to email FS and PM with scenarios for multiple technologies used on an area of land	Ongoing	Close
68	WG9	FS/PM	Clarification of what ESO mean by Red Line Boundary in the solution	Ongoing	Close
69	WG9	AT	Clarification as to what CNDM is in the query log re: action 89	Ongoing	Close
70	WG9	PM	Clarification on what dates will determine queue position	Ongoing	Close
71	WG9	DD	ESO to consider identifying projects intended to benefit from Offshore Capacity Reservation in the context of CMP435	Ongoing	Close
72	WG9	RM/JH	Workgroup request appendix/annex re: transmission connection queue – how many projects impacts re diff tech and dates + information on the RFI for the consultation (majority/minority party)	Ongoing	Open
73	WG10	PM/RS	To have a conversation about Gate 2 Criteria		Close
74	WG10	PM/GG/ RW	To consider wider context of projects for Gate 2 criteria and implementation aspects to map project types and considerations for 'minimum options' suggestions/proposal		Open
75	WG10	AQ	Articulate which parties will be sharing and approving letters and derogations - Ofgem/the Authority re: process and charging		Close
76	WG10	AC/TC	To discuss timings for letters to the Authority re: transitional arrangements and raising alternatives		Close

77	WG10	MO	Consider how to treat requests to reduce capacity for existing contract projects		
78	WG10	AC	Explore difference between treatment of mod app fees vs expression of interest from 5 point plan		
79	WG10	MO	Develop a diagram for consultation for alignment of methodologies' timings vs the modifications		
80	WG10	MO	Provide further clarity on the nature of the projects designated in 2025, and separately those projects would have reserved capacity.		
81	WG10	LC	Ofgem to consider whether connection point and capacity reservation for interconnectors/OHAs would be sufficient to meet requirements for the Cap and Floor process.		Close
82	WG11	MO	To update whether/when/what information from RFI will be published (update Tues from Mike or Ruth)	WG12	Open
83	WG11	CD/RP	To update WG on securities for offers (re: small/med embedded generators)	Ongoing	Open
84	WG11	PM/HS	To discuss how to make Offshore projects holding offers in scope of the modification	Ongoing	Open
85	WG11	GS	Comeback to WG with Justification on proposals	Ongoing	Open

			on exempting mod apps from implementation date		
86	WG11	MO	Check on use of specific provisional dates for the indicative timeline and add additional text for clarity on what action is needed from users and consequences	Ongoing	Open
87	WG11	MO	Explore how offers referred to Ofgem are dealt with	Ongoing	Open

Attendees (excluding Observers)

Name	Initial	Company	Role
Catia Gomes	CG	Code Administrator, ESO	Chair
Elana Byrne	EB	Code Administrator, ESO	Technical Secretary
Prisca Evans	PE	Code Administrator, ESO	Technical Secretary
Niall Coyllle	NC	ESO	Proposer Alternate CMP435
David Halford	DH	ESO	Proposer Alternate CM096
Alex Curtis	AC	ESO	Subject Matter Expert
Paul Mullen	PM	ESO	Subject Matter Expert
Richard Paterson	RP	ESO	Subject Matter Expert
Ruth Matthews	RM	ESO	Subject Matter Expert
Michael Oxenham	MO	ESO	Subject Matter Expert
Alex Rohit	AR	Statkraft	Workgroup Member Alternate CMP435
Andrew Colley	AC	SSE Generation	Workgroup Member Alternate CMP435
Andrew Yates	AY	Statkraft	Workgroup Member Alternate CMP435
Andy Dekany	AD	National Grid	Workgroup Member CMP435
Charles Deacon	CD	Eclipse Power Solutions	Workgroup Member CMP435
Claire Hynes	CH	RWE Renewables	Workgroup Member CMP435 & CM096
Darcy Kiernan	DK	NGET	Workgroup Member Alternate CMP435

Deborah MacPherson	DM	Scottish Power Renewables	Workgroup Member CMP435
Ed Birkett	EB	Low Carbon	Workgroup Member CMP435
Garth Graham	GG	SSE Generation	Workgroup Member CMP435 & CM096
Grant Rogers	GR	Qualitas Energy	Workgroup Member CM096
Greg Stevenson	GS	SSEN Transmission	Workgroup Member CMP435 & CM096
Helen Snodin	HS	Fred Olsen Seawind	Workgroup Member CMP435 & CM096
Helen Stack	HS	Centrica	Workgroup Member Alternate CMP435
Jack Purchase	JP	NGED	Workgroup Member CMP435
James Devriendt	JD	UK Power Networks	Workgroup Member CMP435
Jonathan Hoggarth	JH	EDF Renewables	Workgroup Member CMP435
Jonathan Whitaker	JW	SSEN Transmission	Workgroup Member CMP435
Jonathan Wood	JW	Tarchon	Workgroup Member CMP435
Jenny Thompson	JT	Statkraft	Workgroup Member Alternate CMP435
Kyran Hanks	KH	WWA ltd	Workgroup Member CMP435 & CM096
Kyle Smith	KS	Energy Networks Association	Observer CMP435
Niall Stuart	NS	Buchan Offshore Wind	Workgroup Member CMP435
Nina Sharma	NS	Drax	Workgroup Member Alternate CMP435
Neil Geddes	NG	Scottish Power Transmission	Workgroup Member Alternate CMP435 & CM096
Nirmalya Biswas	NB	Northern Powergrid	Workgroup Member CMP435
Mireia Barneys	MB	Lightsource BP	Workgroup Member Alternate CMP435
MacDonald Sandison Michelle	MM	SSEN	Workgroup Member CMP435
Mpumelelo Hlophe	MH	Fred Olsen Seawind	Workgroup Member Alternate CMP435
Paul Youngman	PY	Drax	Workgroup Member CMP435 & CM096
Paul Jones	PJ	Uniper	Workgroup Member CMP435 & CM096
Phillip Robinson	PR	ITPEnergised	Workgroup Member CMP435

Ravinder Shan	RS	FRV TH Powertek Limited	Workgroup Member CMP435
Richard Woodward	RW	NGET	Workgroup Member CMP435 & CM096
Rob Smith	RS	ENSO Energy	Workgroup Member CMP435
Samuel Railton	SR	Centrica	Workgroup Member CMP435 & CM096
Salvatore Zingale	SZ	OFGEM	Authority Representative
Steffan Jones	SJ	Electricity North West Limited	Workgroup Member CMP435
Tim Ellingham	TB	RWE Renewables	Workgroup Member Alternate CMP435
Tony Cotton	TC	Energy Technical & Renewable Services	Workgroup Member CMP435 & CM096
Wendy Mantle	WM	Scottish Power Energy Networks	Workgroup Member CMP435