

# Code Administrator Meeting Summary

## Meeting name: CMP430/CMP431: Workgroup Meeting 15

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Date: 05/07/2024

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### Contact Details

Chair: Deborah Spencer (deborah.Spencer@nationalgrideso.com)

Proposer: Neil Dewar (neil.dewar@nationalgrideso.com / Keren Kelly (keren.kelly1@nationalgrideso.com)

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## Key areas of discussion

The Chair welcomed Workgroup members and shared the details of the agenda to be discussed.

### Action Review

Action 24 to 30 agreed to be closed by Workgroup members.

Action 31 – Open

Action 32 – To be closed, but the Proposers will update Workgroup members on the Taskforce update which will be given at TCMF (Transmission Charging Methodologies Forum) on 9<sup>th</sup> July.

Action 33 – To be closed.

### Review CUSC Section 14 document

The Proposer shared the word document relating to this section and advised that the paragraph referring to implementation milestones in the MHHS programme had been removed. The date was not necessary as it is specified in each of the clauses.

An additional clause was added in to retain 4-7 (4pm-7pm – Chargeable Energy Capacity) billing for non-domestic premises as referencing 14.17.13 states the need to charge half hourly sites based on Triad.

Proposers wanted to show what is currently charged under the 4pm-7pm methodology and have added in that exception to treat them as Chargeable Energy Capacity.

All Workgroup members agreed with this proposal.

### Section 14 Legal Text – Wider review

The Proposer reiterated that Section 14 had been shared with Workgroup members for review with minimal feedback received. A meeting was held with ESO's legal and revenue team to ensure a robust review was carried out to identify that the following changes are required:

1. 14.17.40.2 removed reference to M15 and full Financial Year as these timings could add confusion when Measurement Class F and G will maintain exceptional arrangements pre and post MHHS migration.
2. 14.17.40.4 removed reference that suggests this clause is specific to Measurement Class F and G and added reference to 14.17.19

A Workgroup member asked for clarity on the change being made to 14.17.40.4 to understand the intent of the legal text. One of the ESO Representatives confirmed the change is to clarify that Suppliers should continue report sites in the 'pot' that they are charged TNUoS in rather than how they are settled in the demand forecasts provided to the ESO. The ESO Representative took an action to add some additional text to the Demand Forecast form which is used by Suppliers.

The Proposer also noted several other clauses within Section 14 (which were presented) that were considered but were of the view that these do not require amendments and could be revised as part of a future modification.

The Workgroup agreed that the additional changes were not necessary as part of this Modification.

#### **Update on Section 3 and Section 11 Review for CMP 431**

The Proposer advised there had again been a thorough review on these sections and Workgroup members were sent Section 3 to review, but no responses were received.

The key clauses were reviewed, and the Workgroup concluded that there was no requirement for any of these to changes to be made as part of CMP431. They could be revisited as part of a future Modification which if required would take place after the MHHS Migration has been completed.

The Proposer raised a point regarding introducing a new definition for **BSCCo** (Balancing and Settlement Code Company) into Section 11, members were advised if this was not needed then no changes were necessary for CMP431, and his modification could potentially be withdrawn.

Workgroup members agreed that the clause was not necessary and CMP431 should be withdrawn as it was not needed.

#### **Terms of Reference for CMP431**

The EBR (Electricity Balancing Regulation) implications, interactions with CMP430 and the BSC (Balancing and Settlement Code) legal text drafting, and the impacts on the Market-wide Half Hourly Settlement (MHHS) programme have all been considered by the Proposers and therefore fulfilled the Terms of Reference.

Workgroup members agreed that these had all been considered.

#### **Finalise Legal text for CMP430 and CMP431**

All members agreed that the legal text for both modifications had been finalised and were comfortable to progress to the Workgroup report.

#### **Next Steps**

Next Workgroup will be held on Thursday 11 July 2024 at 9am instead of 10, an updated invite is to be shared by the Chair.

Workgroup Vote to be complete at the next Workgroup.

Finalise the Workgroup report and all legal text.

#### **AOB**

#### **Guidance Note**

The Proposer advised the Workgroup they had used a table to illustrate and complement the legal text and wanted some feedback as to whether it would be useful to share as a guidance note. The table would be shared as part of the charging guidance<sup>1</sup> section on the ESO website. All Workgroup members were in support of this as it would enhance understanding. A Workgroup member suggested this table be included as part of the Code Administrator Consultation.

#### **Workgroup Voting**

The Proposer required some information around understanding the expectations for the Work group vote to be carried out next week.

The Chair advised a voting form would be issued to members for them to review ahead of the next Workgroup meeting. It was also noted that the meeting would need to be quorate to go ahead and members were asked to confirm their attendance. It was agreed that the next Workgroup meeting would start at the earlier time of 9am as some members had other meeting to attend later in the day.

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## **Actions**

For the full action log, click [here](#).

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<sup>1</sup> <https://www.nationalgrideso.com/industry-information/charging/charging-documentation>

Action number	Workgroup Raised	Owner	Action	Due by	Status
34	WG15	Proposer	To update the text on the Demand Forecast form used by Suppliers	WG16	Open
35	WG15	Proposer	Discuss internally and understand the process of withdrawing CMP431	WG16	Open
36	WG15	Proposer	Update Workgroup members on TCMF(Transmission Charging Methodologies Forum), after next week's meeting	WG16	Open
37	WG15	Chair	Amend the meeting to 9am on Thursday 11 July 2024	WG16	Open

**Attendees**

Name	Initial	Company	Role
Deborah Spencer	DS	Code Governance, ESO	Chair
Sarah Williams	SW	Code Governance, ESO	Tech Sec
Keren Kelly	KK	ESO	Proposer
Neil Dewar	ND	ESO	Proposer
Lee Stone	LS	Npower Commercial Gas Limited	Workgroup Member
Hugh Boyle	HB	EDF Energy	Workgroup Member
Gareth Evans	GE	WWA	Workgroup Member
Andrew Colley	AC	SSE Generation Limited	Workgroup Member
James Knight	JK	Centrica	Workgroup Member
Karl Maryon	KM	Drax Energy Services Limited	Workgroup Member
Pedro Arcain	PA	Ofgem	Authority Representative
Daniel Hickman	DH	Revenue, ESO	ESO Representative
Kaleigh Grainger	KG	Regulatory, ESO	ESO Representative
Alex Aristodemou	AA	Regulatory/Codes ESO	ESO Representative
Gareth Williams	GB	Scottish Power Transmission	Observer – Called away at 10:23