

Date:

Sunday 23 Jun 2024

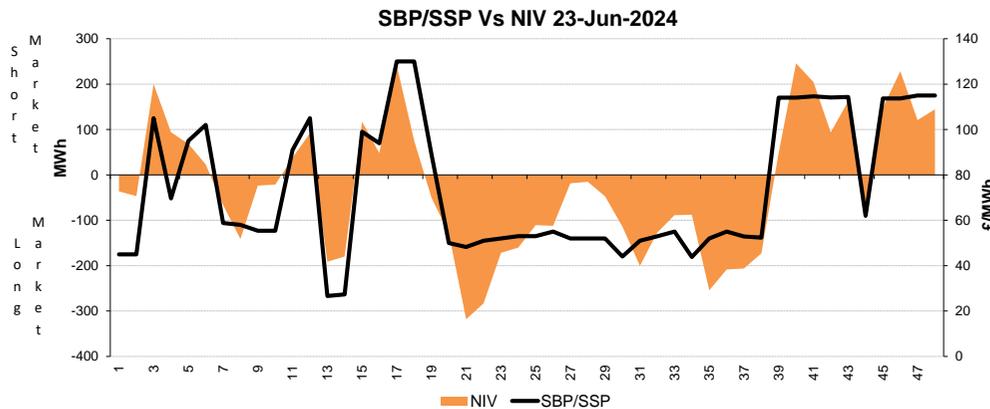
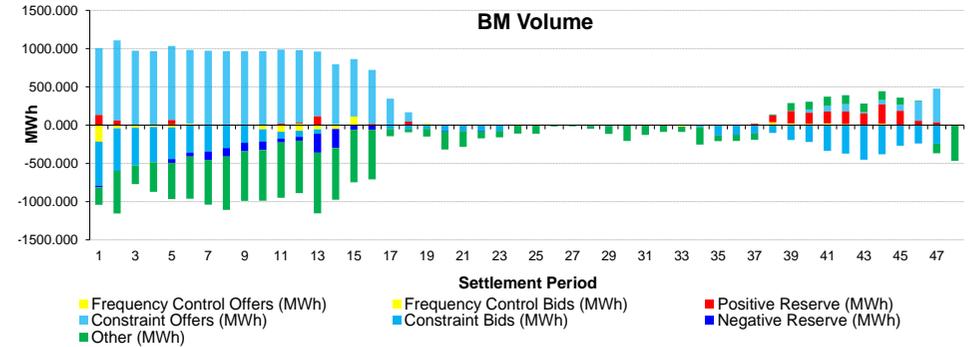
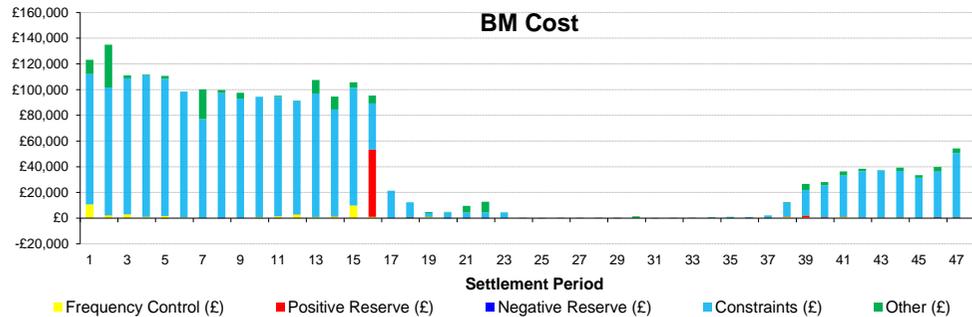
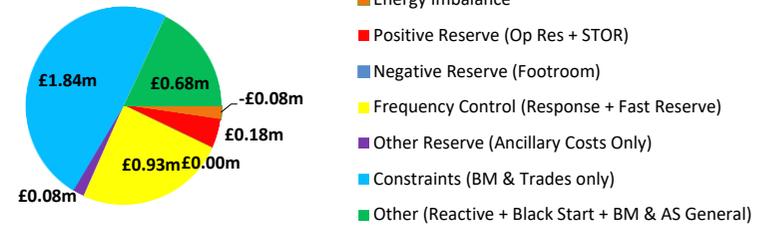
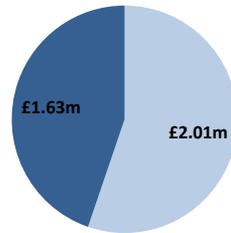
BSUoS Final Tariff: £7.63/MWh

Total Outturn: £3.64m

# Daily Balancing Costs



■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



## Commentary

The market was long during the day between 9am and 7pm and alternated between long and short during the morning and evening. Trades were required for Downward Regulation. BM Actions were required to manage thermal constraints in Scotland during the morning and evening periods. Trades and BM actions also helped to manage thermal constraints in Southern England during the daytime. Trades and BM Actions supported Voltage Control and BM Actions were used for System Inertia.

Please note that some figures from Settlement Period 19 are not included for this date due to a database load error.