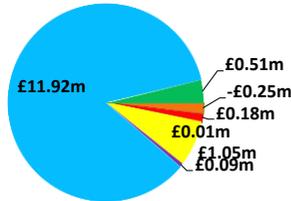
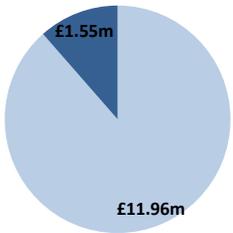


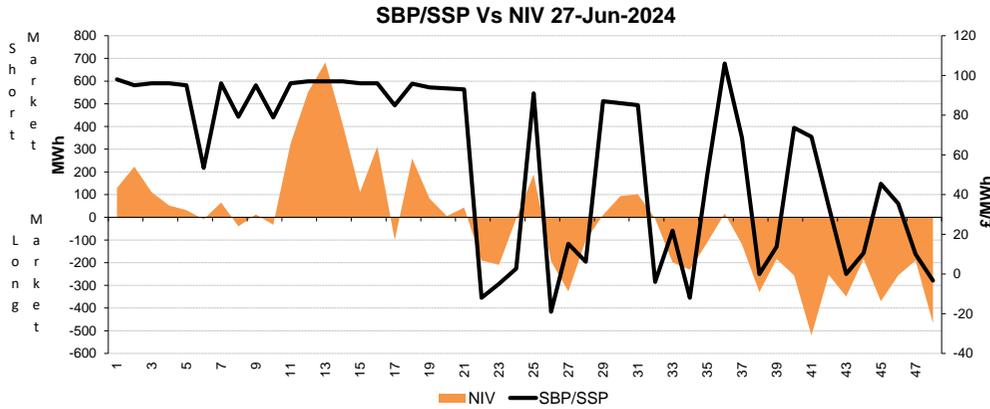
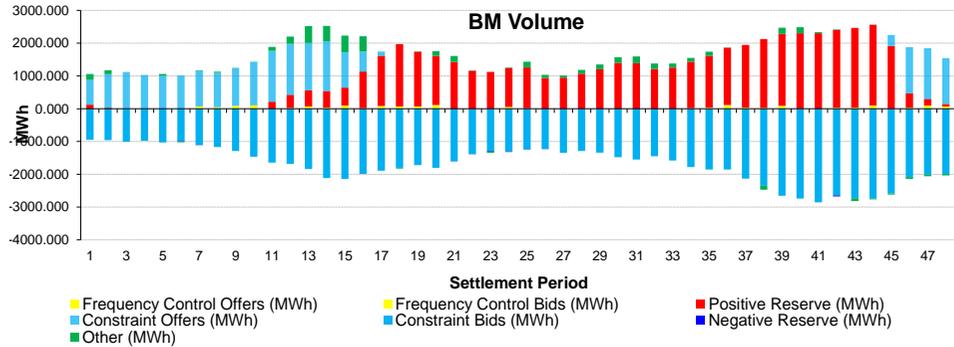
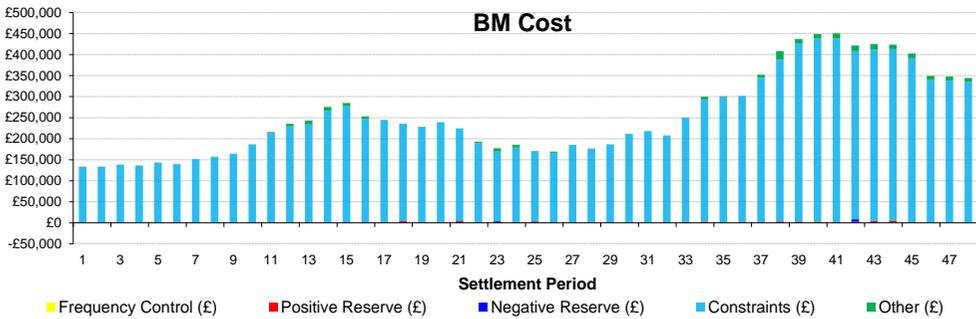
Date: **Thursday 27 Jun 2024**  
**BSUoS Final Tariff: £7.63/MWh**  
**Total Outturn: £13.51m**

# Daily Balancing Costs

■ BM Cost (Indicative)  
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was alternating between long and short throughout the day. Trades were required for Margin. BM Actions helped manage thermal constraints in Scotland and Northern England throughout the day. Trades and BM Actions supported Voltage Control. BM Actions also supported System Inertia.