

Date:

Thursday 13 Jun 2024

BSUoS Final Tariff: £7.63/MWh

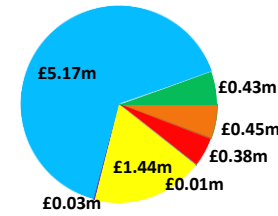
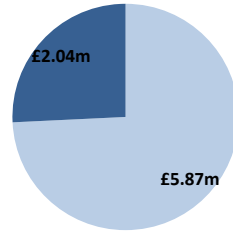
Total Outturn: £7.90m

Daily Balancing Costs

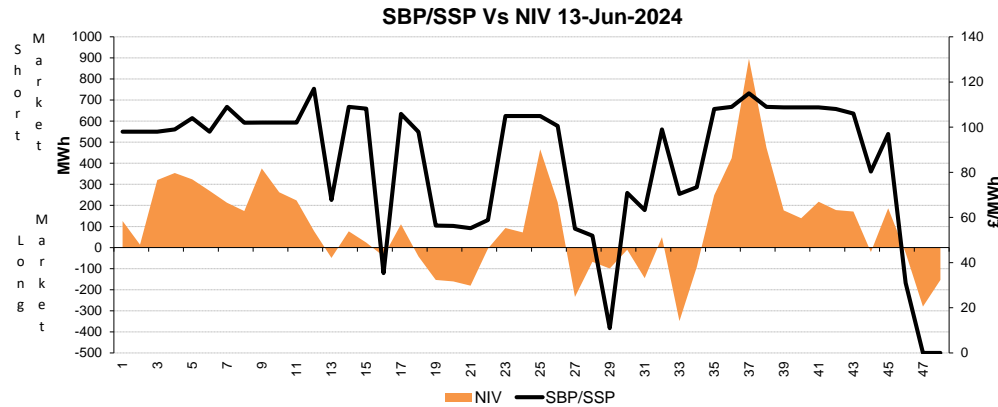
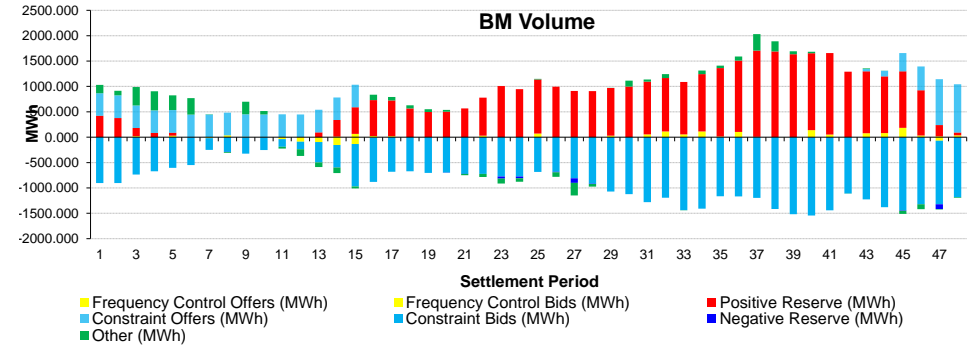
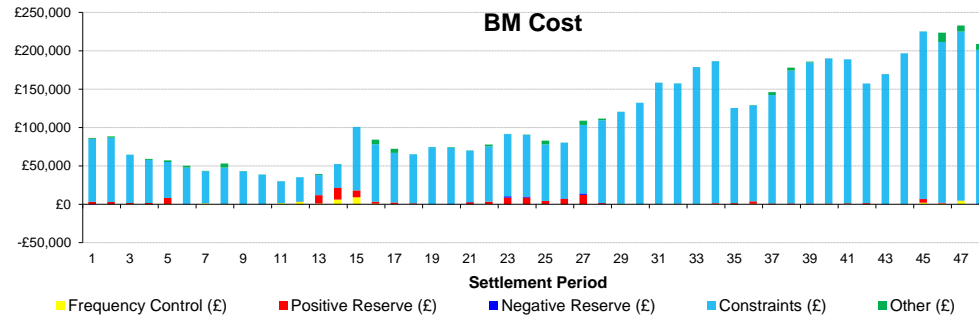
nationalgridESO

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. There were no trades for Downward Regulation or Margin. Trades and BM Actions helped manage thermal constraints in England throughout the day and BM Actions were also required to manage thermal constraints in Scotland throughout the second half of the day. Trades and BM Actions supported Voltage Control. BM actions also supported System Inertia.