

Date: Wednesday 15 May 2024

BSUoS Final Tariff: £7.63/MWh

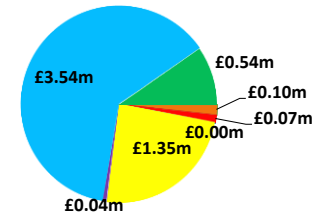
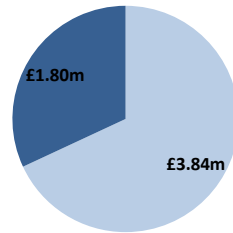
Total Outturn: £5.65m

Daily Balancing Costs

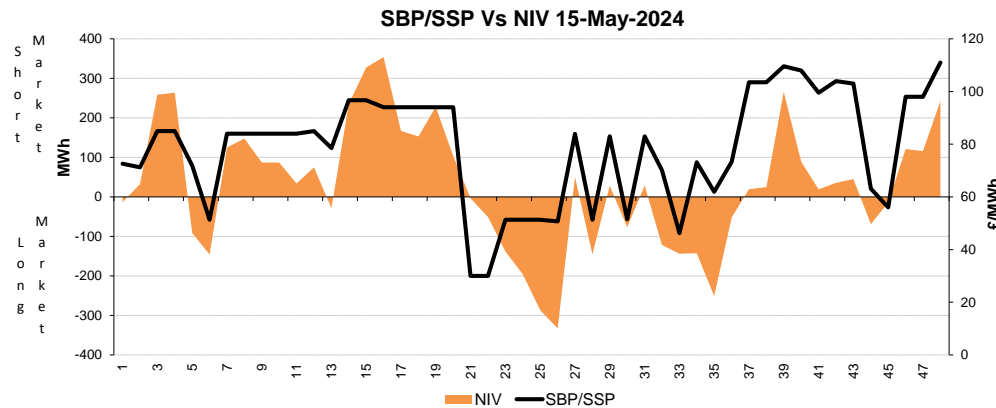
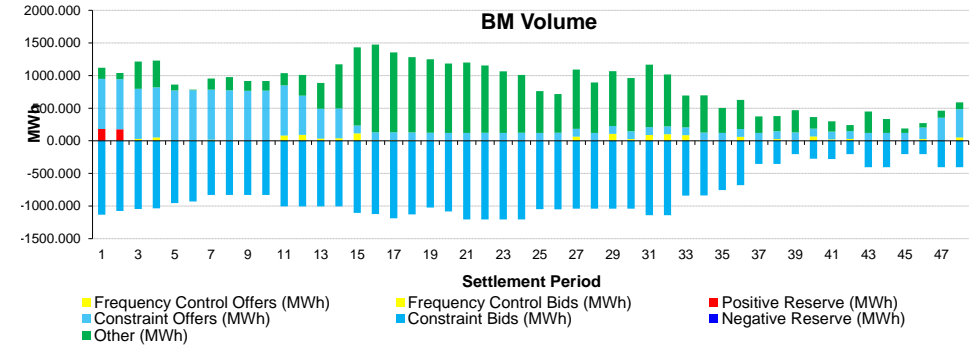
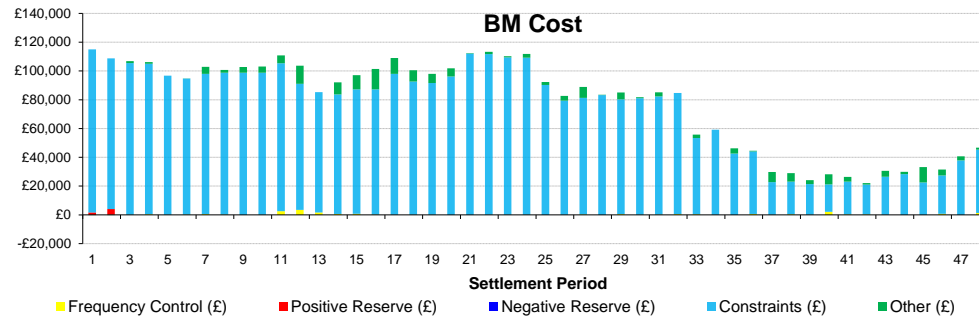
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BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was alternating between long and short throughout the day. No trades were required for either Margin or Downward Regulation.

BM Actions and trades were required to manage thermal constraints in the south of England throughout the day. Some BM Actions were also required to manage thermal constraints in Scotland during the nighttime periods.

Trades and BM Actions supported Voltage Control.