

CMP431/430

Workgroup 10 Monday 20 May 2024

Online Meeting via Teams

WELCOME



Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



Objectives and Timeline

Deborah Spencer – ESO Code Administrator



Objectives

- Introductions
- Action Review
- Action 15 - Update
- Legal Text Update
- Next steps



Action Update

Deborah Spencer – ESO Code Administrator

Action Review

Action number	Workgroup Raised	Owner	Action	Due by	Status
12	WG5	Proposer/ Elexon Representatives	CUSC Section 14 changes 14.17.41. To consider if a further table is required to include export.	WG6	Open
14	WG6	DH (ESO SME)	To conduct and analysis on the profiles for 5 to 8	WG7	Open
15	WG8	Proposer / Elexon	Proposer to meet with MHHS Programme on latest version of proposed legal text	WG9	Open
17	WG9	Proposer	To circulate the slide with the alternative solution to the Workgroup	WG10	Open
18	WG9	Proposer/ HB/LS	To organise a session to develop the legal text	WG10	Open
19	WG9	Proposer/Chair	To update the timeline and share with Ofgem for approval	WG10	Open
20	WG9	Proposer	Reverse migration concept expires after M14 milestone, proposer to make it clear this it is limited.	WG10	Open

Action 14 - Updates Profile Class 5-8 Analysis

Spreadsheet to be presented at Workgroup



Legal Text Update

Proposer – ESO

Suggested Legal Text for CMP430 (CUSC S14) KK

Based on describing metering characteristics for current and future charging arrangements

Should the legal text describe current charging arrangements or only include a description of charging arrangements that is being introduced under CMP430/431?

Implementation of Market-wide Half Hourly Settlement (MHHS)

14.17.41.1 Implementation of Market-wide Half Hourly Settlement will introduce new half hourly settlement arrangements for all Supplier BM Unit Metering Systems. A period of migration will take place when all sites transition to Market-wide Half Hourly Settlement settlement arrangements. *(Reference to MHHS Milestones for start and end of migration if needed)* From the relevant point within the Charging Year when a site has transitioned to Market-wide Half Hourly settlement arrangements, the demand locational charges applied will be as follows:

- a) Sites that the Company has been notified by BSCCo are i) domestic sites with whole current or current transformer Metering Systems, or ii) non-domestic sites with whole current Metering Systems will be treated as Chargeable Energy Capacity
- b) Sites that the Company has been notified by BSCCo are i) non-domestic sites with current transformer Metering Systems, or ii) Unmetered Supplies will be treated as Chargeable Demand Locational Capacity

14.17.41.2 *Could add clarification about data provision from Elexon*

14.17.41.3 *Could add clarification about forecast data*

Suggested Legal Text for CMP430 (CUSC S14) – Option 3 DH

Subject to 14.17.40.2, Charging arrangements effective from M11 of the **MHHS Implementation** as defined in Section C12 of the **Balancing and Settlement Code**.

- 14.17.41.1 For the relevant **Financial Year** until the specified Meter Point Administration Number(s) (MPAN) is subject to transition to the MHHS Target Operating Model as defined in Section C12 of the **Balancing and Settlement Code**, its associated BM unit Gross Demand or Embedded Export or energy consumption will continue to be charged TNUoS as per 14.17.13
- 14.17.41.2 From the relevant point during the **Financial Year** that the specified MPAN is subject to transition to the MHHS Target Operating Model, it will be charged TNUoS as per 14.17.13, except in the following circumstances:
- (i) When an MPAN with a non half-hourly **Metering System** transitions to a half hourly **Metering System** with a current transformer at Non-Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo (as defined in the **Balancing and Settlement Code**), to **The Company**, its associated BM unit Gross Demand or Embedded Export will be treated as Chargeable Demand Locational Capacity or Chargeable Embedded Export Capacity.
 - (ii) When an MPAN with a half hourly **Metering System** transitions to a half hourly **Metering System** with a whole current or a current transformer at Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo to **The Company**, its associated BM unit energy consumption will be treated as Chargeable Energy Capacity
- 14.17.41.3 Where a specified MPAN is subject to a change of **Supplier**, from a **Supplier** who has migrated its **Metering System** to a **Supplier** who has not migrated its **Metering System** to the MHHS Target Operating Model, the MPAN will be charged TNUoS according to 14.17.41.1, until such time that the MPAN is re-introduced to the MHHS Target Operating Model, whereby it will be charged TNUoS according to 14.17.41.2
- 14.17.41.4 Where an MPAN is registered for the first time by a **Supplier** with BSCCo and notified to **The Company**, it shall be charged TNUoS using the relevant applicable charging arrangements, subject to 14.17.41.1 and 14.17.41.2

Suggested Legal Text for CMP430 (CUSC S14) ND

Based on describing metering characteristics for current and future charging arrangements

Treatment of **Metering Systems** as a result of **MHHS Implementation**, as defined in Section C of the **Balancing and Settlement Code**

14.17.41.1 As a consequence of **MHHS Implementation**, new half hourly settlement arrangements will be introduced for all Supplier BM Unit **Metering Systems**. From the relevant point within the **Financial Year** when a site has transitioned to the **MHHS Target Operating Model**, as defined in Section C of the **Balancing and Settlement Code**, the demand locational charges applied will be as follows:

- a) Sites that **the Company** has been notified by BSCCo are i) domestic ~~with whole current or current transformer~~ **Metering Systems**, or ii) non-domestic with whole current **Metering Systems** will be treated as Chargeable Energy Capacity in the User / Suppliers associated BM Unit energy consumption
- b) Sites that **the Company** has been notified by BSCCo are i) non-domestic with current transformer **Metering Systems**, or ii) **Unmetered Supplies** will be treated as Chargeable Demand Locational Capacity in the User/ Suppliers associated BM Unit Gross Demand or Embedded Export

14.17.41.2 *Could add clarification about data provision from Elexon*

14.17.41.3 *Could add clarification about forecast data*



AOB/Next Steps

Deborah Spencer – ESO Code Administrator

Poposed Timeline for CMP430 – Updated after Workgroup 9 (08 May 2024) WIP

Milestone	Date	Milestone	Date
Modification presented to Panel	23 February 2024	Code Administrator Consultation (6 working days)	10 June 2024 to 14 June 2024 – 31 July 2024 to 08 August 2024
Workgroup Nominations (4 Working Days)	23 February 2024 to 29 February 2024	Draft Final Modification Report (DFMR) issued to Panel (4 working days)	24 June 2024 – 23 August 2024
Ofgem grant Urgency	29 February 2024 (5pm)	Panel undertake DFMR recommendation vote	28 June 2024 - 30 August 2024
Workgroup 1 to 7 (assuming Ofgem have granted Urgency)	06 March 2024 11 March 2024 13 March 2024 Cancelled 19 March 2024 28 March 2024 05 April 2024 15 April 2024	Final Modification Report issued to Panel to check votes recorded correctly	28 June 2024 - 30 August 2024
Workgroup Consultation (5 working days)	17 April 2024 – 24 April 2024	Final Modification Report issued to Ofgem	28 June 2024 – 30 August 2024
Workgroup 8 to 14 - Assess Workgroup Consultation Responses and Workgroup Vote	29 April 2024 03 May 2024 – Cancelled 08 May 2024 13 May 2024 – Cancelled 20 May 2024 24 May 2024 30 May 2024 13 June 2024 27 June 2024 04 July 2024 11 July 2024	Ofgem decision	30 September 2024
Workgroup Report issued to CUSC dot box	03 June 2024 - 22 July 2024	Implementation Date	01 April 2025
Workgroup Report presented to Special Panel	07 June 2024 - 26 July 2024		