

# CMP430/431

## Workgroup 11 Friday 23 May 2024

Online Meeting via Teams

# WELCOME





## Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

## Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



## Objectives

- Introductions
- Action Review
- Legal Text Review
- Next steps



## **Action Update**

**Deborah Spencer – ESO Code Administrator**

# Action Review

Action number	Workgroup Raised	Owner	Action	Due by	Status
15	WG8	Proposer / Elexon	Proposer to meet with MHHS Programme on latest version of proposed legal text	WG9	Open
20	WG9	Proposer	Reverse migration concept expires after M14 milestone, proposer to make it clear this it is limited.	WG10	Open
23	WG10	Workgroup	To provide feedback on legal text		12.00 on Thursday 23 May 2024



# Legal Text Update

Proposer – ESO

# Legal Text Feedback

For each of the two drafting options, do you believe this approach to legal text works for the proposed solution:

- If yes, why?
- If no, what element does not work?

Please share which approach to legal text you prefer and any comments/feedback on the proposed legal text drafting for each approach.



# Suggested Legal Text for CMP430 (CUSC S14) – Option 1

## Based on describing metering characteristics for current and future charging arrangements

Treatment of **Metering Systems** as a result of **MHHS Implementation**, as defined in Section C of the **Balancing and Settlement Code**

14.17.41.1 As a consequence of **MHHS Implementation**, new half hourly settlement arrangements will be introduced for all Supplier BM Unit **Metering Systems**. From the relevant point within the **Financial Year** when a site has transitioned to the **MHHS Target Operating Model**, as defined in Section C of the **Balancing and Settlement Code**, the demand locational charges applied will be as follows:

- a) Sites that **the Company** has been notified by BSCCo are i) domestic ~~with whole current or current transformer~~ **Metering Systems**, or ii) non-domestic with whole current **Metering Systems** will be treated as Chargeable Energy Capacity in the User / Suppliers associated BM Unit energy consumption
- b) Sites that **the Company** has been notified by BSCCo are i) non-domestic with current transformer **Metering Systems**, or ii) **Unmetered Supplies** will be treated as Chargeable Demand Locational Capacity in the User/ Suppliers associated BM Unit Gross Demand or Embedded Export

14.17.41.2 *Could add clarification about data provision from Elexon*

14.17.41.3 *Could add clarification about forecast data*

# Suggested Legal Text for CMP430 (CUSC S14) – Option 2

Subject to 14.17.40.2, Charging arrangements effective from M11 of the **MHHS Implementation** as defined in Section C12 of the **Balancing and Settlement Code**.

- 14.17.41.1 For the relevant **Financial Year** until the specified Meter Point Administration Number(s) (MPAN) is subject to transition to the MHHS Target Operating Model as defined in Section C12 of the **Balancing and Settlement Code**, its associated BM unit Gross Demand or Embedded Export or energy consumption will continue to be charged TNUoS as per 14.17.13
- 14.17.41.2 From the relevant point during the **Financial Year** that the specified MPAN is subject to transition to the MHHS Target Operating Model, it will be charged TNUoS as per 14.17.13, except in the following circumstances:
- (i) When an MPAN with a non half-hourly **Metering System** transitions to a half hourly **Metering System** with a current transformer at Non-Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo (as defined in the **Balancing and Settlement Code**), to **The Company**, its associated BM unit Gross Demand or Embedded Export will be treated as Chargeable Demand Locational Capacity or Chargeable Embedded Export Capacity.
  - (ii) When an MPAN with a half hourly **Metering System** transitions to a half hourly **Metering System** with a whole current or a current transformer at Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo to **The Company**, its associated BM unit energy consumption will be treated as Chargeable Energy Capacity
- 14.17.41.3 Where a specified MPAN is subject to a change of **Supplier**, from a **Supplier** who has migrated its **Metering System** to a **Supplier** who has not migrated its **Metering System** to the MHHS Target Operating Model, the MPAN will be charged TNUoS according to 14.17.41.1, until such time that the MPAN is re-introduced to the MHHS Target Operating Model, whereby it will be charged TNUoS according to 14.17.41.2
- 14.17.41.4 Where an MPAN is registered for the first time by a **Supplier** with BSCCo and notified to **The Company**, it shall be charged TNUoS using the relevant applicable charging arrangements, subject to 14.17.41.1 and 14.17.41.2

# Legal Text - Next steps

Suggested next steps:

- Agree to proceed with either Option 1 or 2 as a WG
- Conduct a legal review and seek ESO Business approval on preferred option
- Discuss with Ofgem on preferred option
- ESO/ Proposer to conduct a review of the rest of CUSC S14 against “anchored” new 14.17.41 text and set out potential areas where there are unintended consequences to existing CUSC text
- Intention is to bring the analysis to next WG meeting
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## **AOB/Next Steps**

**Deborah Spencer – ESO Code Administrator**

# Possible Workgroup Date changes

Original Date	New Date	Reason for Change
30 May 2024	5 June 2024	Move to give time to develop legal text for Section 14, previous Workgroup 24 June 2024.
27 June 2024	20 June 2024	Move to week before due availability (holiday).
04 July 2024	5 July 2024	Move to the Friday as General Election voting to take place on 4 <sup>th</sup> .

# Timeline for CMP430 – Updated after Workgroup 9 (08 May 2024) Agreed by Authority

Milestone	Date	Milestone	Date
Modification presented to Panel	23 February 2024	Code Administrator Consultation (6 Business Days)	31 July 2024 to 08 August 2024
Workgroup Nominations (4 Working Days)	23 February 2024 to 29 February 2024	Draft Final Modification Report (DFMR) issued to Panel (4 working days)	23 August 2024
Ofgem grant Urgency	29 February 2024 (5pm)	Panel undertake DFMR recommendation vote	30 August 2024
Workgroup 1 to 7 (assuming Ofgem have granted Urgency)	06 March 2024 11 March 2024 13 March 2024 Cancelled 19 March 2024 28 March 2024 05 April 2024 15 April 2024	Final Modification Report issued to Panel to check votes recorded correctly	30 August 2024
Workgroup Consultation (5 working days)	17 April 2024 – 24 April 2024	Final Modification Report issued to Ofgem	30 August 2024
Workgroup 8 to 14 - Assess Workgroup Consultation Responses and Workgroup Vote	29 April 2024 03 May 2024 – cancelled 08 May 2024 13 May 2024 – Cancelled 20 May 2024 24 May 2024 30 May 2024 13 June 2024 27 June 2024 04 July 2024 11 July 2024	Ofgem decision	30 September 2024
Workgroup Report issued to CUSC dot box	18 July 2024	Implementation Date	01 April 2025
Workgroup Report presented to Special Panel (Panel agree Workgroup report has met its Terms of Reference)	26 July 2024		