

CMP430/431

Workgroup 9 Wednesday 08 May 2024

Online Meeting via Teams

WELCOME



Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives



Objectives and Timeline

Deborah Spencer – ESO Code Administrator



Objectives

- **Introductions**
- **Action Review**
- **Legal Text Update**
- **ToR / Consultation Response Review**
- **Draft Workgroup Report Discussion**
- **Next steps**



Action Update

Deborah Spencer – ESO Code Administrator

Action Review

10	WG4	Proposer/ HB	To meet with HB to consider the scenarios for contracts from October.	WG5	Open
12	WG5	Proposer/ Elexon Representatives	CUSC Section 14 changes 14.17.41. To consider if a further table is required to include export.	WG6	Open
14	WG6	DH (ESO SME)	To conduct and analysis on the profiles for 5 to 8	WG7	Open
15	WG8	Proposer	Proposer to meet with MHHS Programme on latest version of proposed legal text	WG9	Open
16	WG8	Proposer	To circulate draft legal text by 3rd May for review ahead of the next Workgroup	WG9	Open



Legal Text Update

Proposer – ESO

Legal Text Review

New suggested legal text for WG discussion

Suggested Legal Text for CMP430 (CUSC S14) – Option 1

Charging arrangements effective from M11 of the **MHHS Implementation** as defined in Section C12 of the **Balancing and Settlement Code**.

- 14.17.41.1 For the relevant **Financial Year** until the specified Meter Point Administration Number(s) (MPAN) is subject to transition to the MHHS Target Operating Model as defined in Section C12 of the **Balancing and Settlement Code**, it will continue to be charged TNUoS using the applicable charging arrangements.
- 14.17.41.2 From the relevant point during the **Financial Year** that the specified MPAN is subject to transition to the MHHS Target Operating Model, it will be charged TNUoS using the applicable charging arrangements, except in the following circumstances:
- (i) When an MPAN with a non half-hourly **Metering System** transitions to a half hourly **Metering System** with a current transformer at Non-Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo (as defined in the **Balancing and Settlement Code**), to **The Company**, it will be treated as Chargeable Demand Locational Capacity.
 - (ii) When an MPAN with a half hourly **Metering System** transitions to a half hourly **Metering System** with a whole current or a current transformer at Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo to **The Company**, it will be treated as Chargeable Energy Capacity
- 14.17.41.3 Where a specified MPAN is subject to a change of **Supplier**, from a **Supplier** who has migrated its **Metering System** to a **Supplier** who has not migrated its **Metering System** to the MHHS Target Operating Model, the MPAN will be charged TNUoS according to 14.17.41.1, until such time that the MPAN is re-introduced to the MHHS Target Operating Model, whereby it will be charged TNUoS according to 14.17.41.2
- 14.17.41.4 Where an MPAN is registered for the first time by a **Supplier** with BSCCo and notified to **The Company**, it shall be charged TNUoS using the relevant applicable charging arrangements, subject to 14.17.41.1 and 14.17.41.2

Suggested Legal Text for CMP430 (CUSC S14) – Option 2

Subject to 14.17.40.2, Charging arrangements effective from M11 of the **MHHS Implementation** as defined in Section C12 of the **Balancing and Settlement Code**.

- 14.17.41.1 For the relevant **Financial Year** until the specified Meter Point Administration Number(s) (MPAN) is subject to transition to the MHHS Target Operating Model as defined in Section C12 of the **Balancing and Settlement Code**, it will continue to be charged TNUoS **as per 14.17.13**
- 14.17.41.2 From the relevant point during the **Financial Year** that the specified MPAN is subject to transition to the MHHS Target Operating Model, it will be charged TNUoS **as per 14.17.13**, except in the following circumstances:
- (i) When an MPAN with a non half-hourly **Metering System** transitions to a half hourly **Metering System** with a current transformer at Non-Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo (as defined in the **Balancing and Settlement Code**), to **The Company**, it will be treated as Chargeable Demand Locational Capacity **or Chargeable Embedded Export Capacity**.
 - (ii) When an MPAN with a half hourly **Metering System** transitions to a half hourly **Metering System** with a whole current or a current transformer at Domestic Premises (as defined in a **Supply Licence**) and is reported as such from BSCCo to **The Company**, it will be treated as Chargeable Energy Capacity
- 14.17.41.3 Where a specified MPAN is subject to a change of **Supplier**, from a **Supplier** who has migrated its **Metering System** to a **Supplier** who has not migrated its **Metering System** to the MHHS Target Operating Model, the MPAN will be charged TNUoS according to 14.17.41.1, until such time that the MPAN is re-introduced to the MHHS Target Operating Model, whereby it will be charged TNUoS according to 14.17.41.2
- 14.17.41.4 Where an MPAN is registered for the first time by a **Supplier** with BSCCo and notified to **The Company**, it shall be charged TNUoS using the relevant applicable charging arrangements, subject to 14.17.41.1 and 14.17.41.2

Suggested Legal Text for CMP430 (CUSC S14)

14.17.40.2 Notwithstanding 14.17.13, for each Financial Year which begins after 31 March 2017 demand associated with Measurement Classes F and G will be treated as Chargeable Energy Capacity (NHH) for the purposes of TNUoS charging for the full Financial Year. ~~This will be up until the end of the Financial Year (31st March) following delivery of M15 of the Transition Timeline as outlined in the Authority's decision dated 20th April 2021 on the introduction of half-hourly settlement on a market-wide basis (MHHS).~~ Demand associated with Measurement Class E will continue to be treated as Chargeable Demand Capacity (HH).

Or

14.17.40.2 ~~Notwithstanding 14.17.13, for each Financial Year which begins after 31 March 2017 demand associated with Measurement Classes F and G will be treated as Chargeable Energy Capacity (NHH) for the purposes of TNUoS charging for the full Financial Year. This will be up until the end of the Financial Year (31st March) following delivery of M15 of the Transition Timeline as outlined in the Authority's decision dated 20th April 2021 on the introduction of half-hourly settlement on a market-wide basis (MHHS). Demand associated with Measurement Class E will continue to be treated as Chargeable Demand Capacity (HH).~~

Or

Notwithstanding 14.17.13, for each Financial Year which begins after 31 March 2017 demand associated with Measurement Classes F and G will be treated as Chargeable Energy Capacity (NHH) for the purposes of TNUoS charging ~~for the full Financial Year. This will be up until the end of the Financial Year (31st March) following delivery of M15 of the Transition Timeline as outlined in the Authority's decision dated 20th April 2021 on the introduction of half-hourly settlement on a market-wide basis (MHHS).~~ Demand associated with Measurement Class E will continue to be treated as Chargeable Demand Capacity (HH).



ToR / Consultation Response Discussion

All

Terms of Reference CMP430

- a) Consider EBR implications
- b) Consider interaction with the BSC legal text drafting as part of the MHHS Programme
- c) Identify the volume of customers who will experience a change in charging arrangements from pre MHHS migration to post MHHS migration, and consider the impact on those customers.
- d) Consider minimising or eliminating double charging
- e) Consider the impacts on the Market-wide Half Hourly Settlement (MHHS) Programme
- f) Consider the number of consumers impacted by each element of the defect and respective solution
- g) Consider implementation costs and timescales for all of industry
- h) Consider whether the solution should be enduring or time limited. If time limited, what should this relate to and what would charging arrangements revert to?

Terms of Reference CMP431

- a) Consider EBR implications
- b) Consider the interactions with CMP430 and the BSC legal text drafting as part of the MHHS Programme
- c) Consider the impacts on the Market-wide Half Hourly Settlement (MHHS) Programme



Draft Workgroup Report Discussion

All



AOB/Next Steps

Deborah Spencer – ESO Code Administrator

Timeline for CMP430 – Updated after CUSC Panel (23 February 2024)

Milestone	Date	Milestone	Date
Modification presented to Panel	23 February 2024	Code Administrator Consultation (6 working days)	10 June 2024 to 14 June 2024
Workgroup Nominations (4 Working Days)	23 February 2024 to 29 February 2024	Draft Final Modification Report (DFMR) issued to Panel (4 working days)	24 June 2024
Ofgem grant Urgency	29 February 2024 (5pm)	Panel undertake DFMR recommendation vote	28 June 2024
Workgroup 1 to 7 (assuming Ofgem have granted Urgency)	06 March 2024 11 March 2024 13 March 2024 – cancelled 19 March 2024 28 March 2024 05 April 2024 15 April 2024 17 April 2024	Final Modification Report issued to Panel to check votes recorded correctly	28 June 2024
Workgroup Consultation (5 working days)	17 April 2024 – 24 April 2024	Final Modification Report issued to Ofgem	28 June 2024
Workgroup 8 to 14 - Assess Workgroup Consultation Responses and Workgroup Vote	29 April 2024 03 May 2024 – cancelled 08 May 2024 13 May 2024 20 May 2024 24 May 2024 30 May 2024	Ofgem decision	30 September 2024
Workgroup Report issued to CUSC dot box	03 June 2024	Implementation Date	01 April 2025
Workgroup Report presented to Special Panel (Panel agree Workgroup report has met its Terms of Reference)	07 June 2024		