

Action number	Workgroup Raised	Owner	Action	Comment	Due by	Status	Workgroup Closed
1	WG1	CH	To clarify with Ofgem: •The possible impact of the change if it proposed to be applied retrospectively •Information on the end of tender revenue stream	Meetings planned prior to WG2	WG2	Closed	WG2
2	WG1	AH	Invite Terry Baldwin (ESO) to present overview of CM085 clarify and any interaction with CMP418 at WG2.	TB presented to WG2	WG2	Closed	WG2
3	WG1	GL	Investigate boundaries that could be applied to the solution.	GL clarified that discussed internally and Dynamic Reactive Compensation Equipment always required regardless of boundary distance.	WG2	Closed	WG2
4	WG1	JL	Explanation of what constitutes Dynamic Reactive Compensation Equipment, with a diagram if possible.	Definition shared with workgroup. Couple of slides to be presented in WG3 and for inclusion in WG report. JL gave presentation during WG3.	WG3	Closed	WG3
5	WG2	HT	To confirm TO payment of ORPS with a slide on asset clarification.	Slide shared at WG3 that clarified that TO's do not receive ORPS as already paid for Transmission Services	WG3	Closed	WG3
6	WG2	GL	Provide details of the impact on TNUoS if the proposed change was approved by the Authority.	N/A	WG3	Closed	WG3
7	WG2	GL	If DRCE were treated as generation assets what would the ESO pay in balancing services.	N/A	WG3	Closed	WG3
8	WG2	All	Investigate how retrospectively could be applied to this modification without reopening tariffs.	GL/PM Investigate retrospectivity feasibility without reopening tariffs and write into the solution if appropriate / Update?	WG4	Closed	WG4
9	WG3	HT	Should documentation for CMP418 have "Wider Tariff" capitalised or not (if so a definition for Wider Tariff is needed as a part of the legal text changes).	HT confirmed that ESO legal team happy for lower case "wider tariff" to be included in the legal text for CMP418 as it appears in lower case throughout Section 14.	WG4	Closed	WG4
10	WG3	HT	To ask the revenue team if they have any capacity to analyse the operating figures used by Ocean Winds in WG3 within the timeframes of the modification.	No longer required or relevant as the modification is now seeking to remove DRCE from the list of assets and therefore not be part of the tariffs. If implemented, the DRCE would be removed from the list of assets the OFTO pays for and the cost would then be recovered from the TDR.	WG4	Closed	WG4
11	WG3	GL	Consultation document, where HND is mentioned that the proposed solution, if approved, will apply to all radially connected offshore windfarms within the HND or not. The reason is because the defect is stemming from the allocation of cost of DRCE at OFTO transaction related to the requirements in the Grid Code for radially connected offshore windfarms.		WG4	Closed	WG4
12	WG3	GL	Consultation document, Price controls are not codified – that has been the case so far and NGENO agrees. We think it's outside the scope of the defect and we do not require for that process to be codified for the defect to be addressed anyway.		WG4	Closed	WG4
13	WG3	GL	BC Report, clarity around 45 years asset life in the BC report and assessment of wider tariff impact – should it be 25 years and align with OFTO TRS?	BC Report updated prior to WG Consultation	WG4	Closed	WG4
14	WG3	GL	BC Report, clarity around targets post 2030 and implication for assessment on wider tariff impact– beyond 2030?	BC Report updated prior to WG Consultation	WG4	Closed	WG4

15	WG3	GL	BC Report, clarity around discount rates being applied in the– NGESO 4% discount rate not relevant if OFTO (7.5%?)	BC Report updated prior to WG Consultation	WG4	Closed	WG4
16	WG3	GL	BC Report, add operation and maintenance cost of 1.5% to SVC wider tariff impact (should increase the benefit of the proposal)	BC Report updated prior to WG Consultation	WG4	Closed	WG4
17	WG3	GL	BC Report, explain that the OFTOs get paid via the base transmission revenue. The purpose is not for OFTO's to get paid.	BC Report updated prior to WG Consultation	WG4	Closed	WG4
18	WG3	GL	BC Report, wording to reflect this is a commercial defect.	BC Report updated prior to WG Consultation	WG4	Closed	WG4
19	WG3	GL	BC Report, impact on wind farm development cost – better define that the 1.09 is a saving on CfD bids for offshore wind generators.	BC Report updated prior to WG Consultation	WG4	Closed	WG4
20	WG3	GL	BC Report, 37.35 is in 2012 and this figure needs to be updated.	BC Report updated prior to WG Consultation	WG4	Closed	WG4
21	WG3	GL	BC Report, make clear that this is only applying in the future and does not work retrospectively.	BC Report updated prior to WG Consultation	WG4	Closed	WG4
22	WG3	GL	Clarification required on final paragraph of Annex 8	Annex 8 updated prior to WG Consultation	WG4	Closed	WG4
23	WG3	GL	Annex 9 – clarify that offshore wind does not get ORPS	Annex 9 updated prior to WG Consultation	WG4	Closed	WG4
24	WG3	CG	Add HT slide RE Condition E15 as Annex to consultation	Slide added as Annex 10 prior to WG Consultation	WG4	Closed	WG4
25	WG3	PM	Confirm whether the “overhead factor” for onshore TO kit in RIIO-T2 is still the 1.8% that it was in RIIO-T1 and TPCR5.	Post meeting update overhead factor in the present price control has been confirmed as 1.5%.	WG4	Closed	WG4
26	WG4	DC	Provide information on connection exclusion charges and the end consumer financial impact of DRCE being included within this and associated change to ESO cost recovery.	Information provided via email to all Workgroup members.	WG5	Closed	WG5
27	WG4	HT	Approach ESO revenue team to confirm / add to Action 26 information provided by DC “Provide information on connection exclusion charges and the end consumer financial impact of DRCE being included within this and associated change to ESO cost recovery.	ESO revenue team have confirmed recovery via the Transmission Demand Residual.	WG5	Closed	WG6
28	WG4	HT	Request the current CUSC Baseline to provide the agreed CMP418 legal text for the Workgroup Report		WG6	Closed	WG6
29	WG5	CG	Update Consumer Impact section of the Workgroup Report with information provided from DC and ESO revenue team	Annex 8 to be updated, and Annex 11 removed.	WG6	Closed	WG6
30	WG5	CG	Update Cross Code Impacts section of the Workgroup Report with the discussion detail from WG5 with regards STC Section K.		WG6	Closed	WG6
31	WG5	GL	To review all the Workgroup Annexes when information received from the ESO revenue team (Action 27)		WG6	Closed	WG6
32	WG6	CG/All	Workgroup Report to be sent to workgroup AM Friday 9th February for review. Any feedback from Workgroup to be received by midday 13th February.	Click or tap to enter a date.	9/2 & 13/2	Closed	
33	WG6	GL	Annex 8 to be updated now confirmation from ESO revenue team on consumer impact and shared with Workgroup AM Friday 9th February.	Click or tap to enter a date.	09-Feb	Closed	
34	WG6	All	Voting statements of Workgroup members involved in the Workgroup Vote to be provided	Click or tap to enter a date.	09-Feb	Closed	
35	WG6	CG	Workgroup Report to be updated with line to confirm that no EBR impact with CMP418 with reference to the Terms of Reference.	Click or tap to enter a date.	09-Feb	Closed	