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| **CUSC Alternative Form** |
| **CMP431 Alternative Request X:** |
| **Overview:** [Insert a summary of the proposed alternative. What are the main differences between this alternative and the original solution?]. |
| **Proposer:** [Name, Organisation] |
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| **Guidance for Alternative Proposers** |
| **Who can raise an Alternative?** Any CUSC or BSC Party, or Citizens Advice can raise an Alternative Request in response to the Workgroup Consultation.**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current version of the Code, the Workgroup will develop it as a Workgroup Alternative Modification.**Who develops the legal text for Alternatives?** ESO will develop the Legal text for all Workgroup Alternative Modifications and will liaise with the Alternative Proposer to do so. |

Contents

* What is the proposed alternative solution?
	+ Difference between this and the Original Proposal
* What is the impact of this change?
* When will the change take place?
* Acronyms, key terms and reference material

What is the proposed alternative solution?

[Insert your solution]

What is the difference between this and the Original Proposal?

[Insert details]

What is the impact of this change?

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| **Proposer’s Assessment against CUSC Charging Objectives**  |
| **Relevant Objective** | **Identified impact** |
| (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity; | **Positive/Negative/None:** [Please provide rationale] |
| (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection); | **Positive/Negative/None:** [Please provide rationale] |
| (c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees’ transmission businesses; | **Positive/Negative/None:** [Please provide rationale] |
| (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency \*; and | **Positive/Negative/None:** [Please provide rationale] |
| (e) Promoting efficiency in the implementation and administration of the system charging methodology. | **Positive/Negative/None:** [Please provide rationale] |
| \*The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006. |

When will this change take place?

**Implementation date:**

[Insert the date which you are proposing the change is made to the code]

**Implementation approach:**

[Insert approach]

Acronyms, key terms and reference material

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| **Acronym / key term** | **Meaning** |
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**Reference material:**