

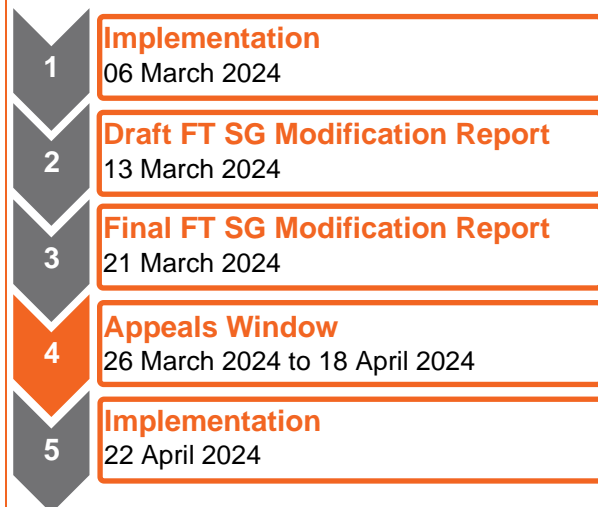
GC0170 Fast Track Self Governance Report

GC0170:

Typographical and formatting updates following the implementation of GC0156: Facilitating the Implementation of the Electricity System Restoration Standard

Overview: This modification aims to make minor amendments to the Grid Code which were highlighted through the implementation of [GC0156: Facilitating the Implementation of the Electricity System Restoration Standard](#)

Modification process & timetable



Status summary: Appeals Window. If you want to raise an objection, please email grid.code@nationalgrideso.com by 5pm on 18 April 2024.

This modification is expected to have a: Low impact

Grid Code Parties and the ESO

Modification drivers: Efficiency

Governance route The Panel unanimously agreed on 21 March 2024 that GC0170 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Working Day appeals window.

Who can I talk to about the change?

Proposer:

Milly Lewis

Milly.lewis@nationalgrideso.com

Code Administrator Contact:

Lizzie Timmins

Elizabeth.timmins@nationalgrid.eso.com

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What is the issue?

During the course of [GC0156](#) implementation, minor typographical and formatting changes were identified to the Glossary and Definitions, Planning Code, Connection Conditions, European Connection Conditions, Operating Code 2, Operating Code 5, Operating Code 9, Data Registration Code, and General Conditions.

This modification proposes to make minor changes to the text which have no material impact on the Grid Code itself.

Why change?

These changes will correct minor typographical and formatting errors within the Glossary and Definitions, Planning Code, Connection Conditions, European Connection Conditions, Operating Code 2, Operating Code 5, Operating Code 9, Data Registration Code, and General Conditions.

What is the proposer's solution?

Please see below table of proposed changes:

Grid Code Reference	Why the is change needed?
Glossary and Definitions	<ul style="list-style-type: none"> • 'Auxiliary Energy Supplies' There should be a space between be and available • 'Legal Challenge' The 'Legal' was inadvertently removed from the title of the definition of • 'Local Joint Restoration Plan' Should have a space between a and Restoration • 'Total Shutdown Top Up Restoration Capability' The previous definition was not removed from the new definition and it references Black Start. Sufficient is also spelt incorrectly • 'Top Up Restoration Contractor' There should be a space between a and Top
Planning Code	<ul style="list-style-type: none"> • PC.6 Page break added to move to separate page • PC.7 Page break added to move to separate page • PC.A.6.3.1 Contractors was spelt with an additional s
Connection Conditions	<ul style="list-style-type: none"> • CC.6.3.2 e) (iii) There is a comma missing from the clause between GB Generator and Offshore Transmission, and between GB Code User and the Offshore Transmission Licensee • SP Transmission Ltd Site Responsibility Schedule on page 63 and Scottish Hydro- Electrical Transmission Limited Site Responsibility Schedule on page 64 need to be deleted as they are portrait versions of page 65 and page 66
European Connection Conditions	<ul style="list-style-type: none"> • ECC.6.3.7.1.2 Numbering and formatting issues need to be resolved • Figure ECC.6.3.16 (c) is a duplicate and should be as approved for GC0111 • ECC.7.9 Clause needs to realigned • SP Transmission Ltd Site Responsibility Schedule on page 107 should be in landscape

ESO

Operating Code 2	<ul style="list-style-type: none"> • OC2.4.1.3.5 Page break added to move to separate page
Operating Code 5	<ul style="list-style-type: none"> • OC5.7.2.1 g) Relevant Transmission Licensee is spelt incorrectly • OC5.7.2.3 d) (iii) Relevant Transmission Licensee is spelt incorrectly • OC5.7.2.4 This clause has an additional 'be' • OC5.7.2.7 Arrangements is spelt incorrectly • OC5.7.3.1 Anchor Restoration is spelt incorrectly
Operating Code 9	<ul style="list-style-type: none"> • OC9.1.1 Across is spelt incorrectly • OC9.4.5.1.1 Restoration is missing from Top Up Restoration Contractors • OC9.4.5.2.1 The commas after Network Operator's System needs to be removed • OC9.4.7.6.3 (d) (ii) Aligning the bottom sentence with the clauses above. • OC9.5.2.3 a) DC Converter Station Owner should not be capitalised • OC9.5.4 Page break added to move to separate page
Data Registration Code	<ul style="list-style-type: none"> • DRC.1.6 Spacing removed ahead of they • DRC.6.1.20 The Schedule information should be underlined for consistency • Schedule 2 – 6 Contractors should be replaced with Restoration Contractors and separating the 3rd paragraph after 'appropriate'; and the duplicate 'would be' has been removed • Schedule 3 - The bottom paragraph is now aligned • Schedule 5 – Page 7 of 11 (e) Fault Clearance is correctly aligned • Schedule 6 - Users Outage information table Page 1 of 3 add space 'This includes' • Schedule 11 Table 11(b) - Data description outturn and outturn Weather Corrected has been reformatted • Schedule 11 Table 11(c) – Heading line has been reformatted • Schedule 15 Page 1 of 3 Opening text has been reformatted • Schedule 16 - Page 1 of 2 Part 1 top wording block last sentence should reference Schedule 16 Part III • Schedule 16 - Page 2 of 2 Part 1 Should include Text as the Unit for Governor Setting Information • Schedule 16 - Part 3 For easier reading should be resized and reformatted
General Conditions	<ul style="list-style-type: none"> • GC.16.2 and GC.A.1.11 References Black Start which should be System Restoration • GC.16.4 Test Plan was missing from the text. • Annex A Table (b) – several issue numbers and dates have been updated.

ESO**Legal text**

Please see Annex 3

What is the impact of this change?

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity	Neutral
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral
(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive This will improve administration of the Grid Code

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Neutral

ESO**When will this change take place?****Implementation date**

22 April 2024

Date decision required by

The Grid Code Review Panel unanimously agreed on 21 March 2024 that GC0170 met the Self Governance and Fast Track criteria.

Implementation approach

Once the appeals window has closed (pending no appeals) then the modification should be implemented no later than 10 business days after this. The Code Administration team have selected 22 April 2024 for implementation.

Interactions

- | | | | |
|--|---|---|--------------------------------|
| <input type="checkbox"/> CUSC | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European
Network Codes | <input checked="" type="checkbox"/> EBR Article 18
T&Cs ¹ | <input type="checkbox"/> Other
modifications | <input type="checkbox"/> Other |

No interactions have been identified with other modifications; this modification has arisen as a result of [GC0156: Facilitating the Implementation of the Electricity System Restoration Standard](#).

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CC	Connection Conditions
CUSC	Connection and Use of System Code
DRC	Data Registration Code
EBR	Electricity Balancing Regulation
ECC	European Connection Conditions
GC.	General Conditions
GC	Grid Code
OC	Operating Code
PC	Planning Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Self-Governance Statement
Annex 3	Legal Text

¹ If your modification amends any of the clauses mapped out in Annex GR.B of the Governance Rules section of the Grid Code, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Regulation (EBR – EU Regulation 2017/2195). All Grid Code modifications must be consulted on for 1 month in the Code Administrator Consultation phase, unless they are Urgent modifications which have no impact on EBR Article 18 T&Cs. N.B. This will also satisfy the requirements of the NCER process.