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| GC0170 Draft Fast Track Self Governance Report | | | |
| GC0170:  Typographical and formatting updates following the implementation of GC0156: Facilitating the Implementation of the Electricity System Restoration Standard  **Overview:** This modification aims to make minor amendments to the Grid Code which were highlighted through the implementation of [GC0156: Facilitating the Implementation of the Electricity System Restoration Standard](https://www.nationalgrideso.com/industry-information/codes/gc/modifications/gc0156-facilitating-implementation-electricity-system-restoration-standard) | | **Modification process & timetable**    **Implementation**  06 March 2024  **Draft FT SG Modification Report**  13 March 2024  **Final FT SG Modification Report**  21 March 2024  **Implementation**  22 April 2024  **1**  **2**  **3**  **4**  **5**  **Appeals Window**  26 March 2024 to 18 April 2024 | |
| **Status summary:** The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel. | | | |
| **This modification is expected to have a:** Low impact  Grid Code Parties and the ESO | | | |
| **Modification drivers:** Efficiency | | | |
| **Governance route** | Fast-track Self-Governance modification - The Panel will meet on 21 March 2024 to carry out their determination vote. | | |
| **Who can I talk to about the change?** | **Proposer:**  Milly Lewis  [Milly.lewis@nationalgrideso.com](mailto:Milly.lewis@nationalgrideso.com) | | **Code Administrator Contact:**  Lizzie Timmins  [Elizabeth.timmins@nationalgrideso.com](mailto:Elizabeth.timmins@nationalgrideso.com) |

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What is the issue?

During the course of [GC0156](https://www.nationalgrideso.com/industry-information/codes/gc/modifications/gc0156-facilitating-implementation-electricity-system-restoration-standard) implementation, minor typographical and formatting changes were identified to the Glossary and Definitions, Planning Code, Connection Conditions, European Connection Conditions, Operating Code 2, Operating Code 5, Operating Code 9, Data Registration Code, and General Conditions.

This modification proposes to make minor changes to the text which have no material impact on the Grid Code itself.

## Why change?

These changes will correct minor typographical and formatting errors within the Glossary and Definitions, Planning Code, Connection Conditions, European Connection Conditions, Operating Code 2, Operating Code 5, Operating Code 9, Data Registration Code, and General Conditions.

What is the proposer’s solution?

Please see below table of proposed changes:

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| Grid Code Reference | Why the is change needed? |
| **Glossary and Definitions** | * ‘Auxiliary Energy Supplies’ There should be a space between be and available * ‘Legal Challenge’ The ‘Legal’ was inadvertently removed from the title of the definition of * ‘Local Joint Restoration Plan’ Should have a space between a and Restoration * ‘Total Shutdown Top Up Restoration Capability’ The previous definition was not removed from the new definition and it references Black Start. Sufficient is also spelt incorrectly * ‘Top Up Restoration Contractor’ There should be a space between a and Top |
| **Planning Code** | * PC.6 Page break added to move to separate page * PC.7 Page break added to move to separate page * PC.A.6.3.1 Contractors was spelt with an additional s |
| **Connection Conditions** | * CC.6.3.2 e) (iii) There is a comma missing from the clause between GB Generator and Offshore Transmission, and between GB Code User and the Offshore Transmission Licensee * SP Transmission Ltd Site Responsibility Schedule on page 63 and Scottish Hydro- Electrical Transmission Limited Site Responsibility Schedule on page 64 need to be deleted as they are portrait versions of page 65 and page 66 |
| **European Connection Conditions** | * ECC.6.3.7.1.2 Numbering and formatting issues need to be resolved * Figure ECC.6.3.16 (c) is a duplicate and should be as approved for GC0111 * ECC.7.9 Clause needs to realigned * SP Transmission Ltd Site Responsibility Schedule on page 107 should be in landscape |
| **Operating Code 2** | * OC2.4.1.3.5 Page break added to move to separate page |
| **Operating Code 5** | * OC5.7.2.1 g) Relevant Transmission Licensee is spelt incorrectly * OC5.7.2.3 d) (iii) Relevant Transmission Licensee is spelt incorrectly * OC5.7.2.4 This clause has an additional ‘be’ * OC5.7.2.7 Arrangements is spelt incorrectly * OC5.7.3.1 Anchor Restoration is spelt incorrectly |
| **Operating Code 9** | * OC9.1.1 Across is spelt incorrectly * OC9.4.5.1.1 Restoration is missing from Top Up Restoration Contractors * OC9.4.5.2.1 The commas after Network Operator's System needs to be removed * OC9.4.7.6.3 (d) (ii) Aligning the bottom sentence with the clauses above. * OC9.5.2.3 a) DC Converter Station Owner should not be capitalised * OC9.5.4 Page break added to move to separate page |
| **Data Registration Code** | * DRC.1.6 Spacing removed ahead of they * DRC.6.1.20 The Schedule information should be underlined for consistency * Schedule 2 – 6Contractors should be replaced with Restoration Contractors and separating the 3rd paragraph after ‘appropriate’; and the duplicate ‘would be’ has been removed * Schedule 3 - The bottom paragraph is now aligned * Schedule 5 – Page 7 of 11 (e) Fault Clearance is correctly aligned * Schedule 6 - Users Outage information table Page 1 of 3 add space 'This includes' * Schedule 11 Table 11(b) - Data description outturn and outturn Weather Corrected has been reformatted * Schedule 11 Table 11(c) – Heading line has been reformatted * Schedule 15 Page 1 of 3 Opening text has been reformatted * Schedule 16 - Page 1 of 2 Part 1 top wording block last sentence should reference Schedule 16 Part III * Schedule 16 - Page 2 of 2 Part 1 Should include Text as the Unit for Governor Setting Information * Schedule 16 - Part 3 For easier reading should be resized and reformatted |
| **General Conditions** | * GC.16.2 and GC.A.1.11 References Black Start which should be System Restoration * GC.16.4 Test Plan was missing from the text. * Annex A Table (b) – several issue numbers and dates have been updated. |

## Legal text

Please see Annex 3

What is the impact of this change?

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| Proposer’s assessment against Grid Code Objectives | |
| **Relevant Objective** | **Identified impact** |
| (a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity | Neutral |
| (b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity); | Neutral |
| (c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole; | Neutral |
| (d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and | Neutral |
| (e) To promote efficiency in the implementation and administration of the Grid Code arrangements | Positive  This will improve administration of the Grid Code |

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| Proposer’s assessment of the impact of the modification on the stakeholder / consumer benefit categories | |
| **Stakeholder / consumer benefit categories** | **Identified impact** |
| Improved safety and reliability of the system | Neutral |
| Lower bills than would otherwise be the case | Neutral |
| Benefits for society as a whole | Neutral |
| Reduced environmental damage | Neutral |
| Improved quality of service | **Neutral** |

When will this change take place?

### Implementation date

22 April 2024

### Date decision required by

21 March 2024

### Implementation approach

Unanimous Panel agreement is required from the Grid Code Review Panel on 21 March 2024; otherwise the Grid Code Review Panel will agree a different governance route.

Interactions

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| CUSC | BSC | STC | SQSS |
| European Network Codes | EBR Article 18 T&Cs[[1]](#footnote-2) | Other modifications | Other |

No interactions have been identified with other modifications; this modification has arisen as a result of [GC0156: Facilitating the Implementation of the Electricity System Restoration Standard](https://www.nationalgrideso.com/industry-information/codes/gc/modifications/gc0156-facilitating-implementation-electricity-system-restoration-standard).

Acronyms, key terms and reference material

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| **Acronym / key term** | **Meaning** |
| BSC | Balancing and Settlement Code |
| CC | Connection Conditions |
| CUSC | Connection and Use of System Code |
| DRC | Data Registration Code |
| EBR | Electricity Balancing Regulation |
| ECC | European Connection Conditions |
| GC. | General Conditions |
| GC | Grid Code |
| OC | Operating Code |
| PC | Planning Code |
| STC | System Operator Transmission Owner Code |
| SQSS | Security and Quality of Supply Standards |
| T&Cs | Terms and Conditions |

Annexes

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| **Annex** | **Information** |
| Annex 1 | Proposal form |
| Annex 2 | Self-Governance Statement |
| Annex 3 | Legal Text |

1. If your modification amends any of the clauses mapped out in Annex GR.B of the Governance Rules section of the Grid Code, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Regulation (EBR – EU Regulation 2017/2195). All Grid Code modifications must be consulted on for 1 month in the Code Administrator Consultation phase, unless they are Urgent modifications which have no impact on EBR Article 18 T&Cs. N.B. This will also satisfy the requirements of the NCER process. [↑](#footnote-ref-2)