

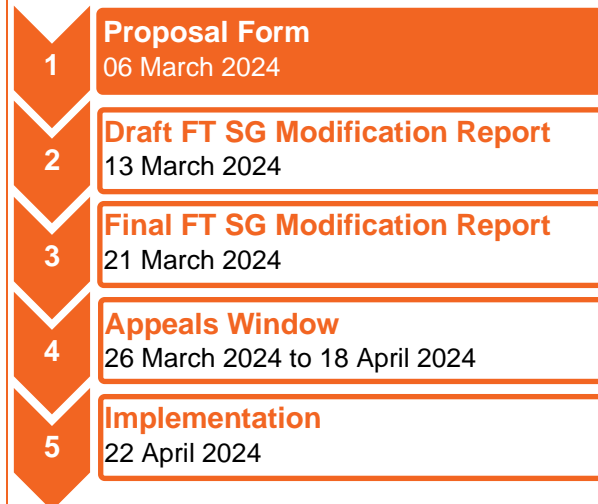
## Grid Code Modification Proposal Form

# GC0170:

## Typographical and formatting updates following the implementation of GC0156: Facilitating the Implementation of the Electricity System Restoration Standard

**Overview:** This modification aims to make minor amendments to the Grid Code which were highlighted through the implementation of [GC0156: Facilitating the Implementation of the Electricity System Restoration Standard](#)

## Modification process &amp; timetable



**Status summary:** The Proposer has raised a modification and is seeking a decision from the Panel on the governance route to be taken.

**This modification is expected to have a: Low impact**

Grid Code Parties and the ESO

**Modification drivers:** Efficiency

**Proposer's recommendation of governance route**

Fast-track Self-Governance modification

**Who can I talk to about the change?**

**Proposer:**

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## ESO

### What is the issue?

During the course of [GC0156](#) implementation, minor typographical and formatting changes were identified to the Glossary and Definitions, Planning Code, Connection Conditions, European Connection Conditions, Operating Code 2, Operating Code 5, Operating Code 9, Data Registration Code, and General Conditions.

This modification proposes to make minor changes to the text which have no material impact on the Grid Code itself.

### Why change?

These changes will correct minor typographical and formatting errors within the Glossary and Definitions, Planning Code, Connection Conditions, European Connection Conditions, Operating Code 2, Operating Code 5, Operating Code 9, Data Registration Code, and General Conditions.

### What is the proposer's solution?

Please see below table of proposed changes:

Grid Code Reference	Why the is change needed?
<b>Glossary and Definitions</b>	<ul style="list-style-type: none"> <li>• 'Auxiliary Energy Supplies' There should be a space between be available</li> <li>• 'Legal Challenge' The 'Legal' was inadvertently removed from the title of the definition of</li> <li>• 'Local Joint Restoration Plan' Should have a space between a and Restoration</li> <li>• 'Total Shutdown Top Up Restoration Capability' The previous definition was not removed from the new definition and it references Black Start. Sufficient is also spelt incorrectly</li> <li>• 'Top Up Restoration Contractor' There should be a space between a and Top</li> </ul>
<b>Planning Code</b>	<ul style="list-style-type: none"> <li>• PC.6 Page break added to move to separate page</li> <li>• PC.7 Page break added to move to separate page</li> <li>• PC.A.6.3.1 Contractors was spelt with an additional s</li> </ul>
<b>Connection Conditions</b>	<ul style="list-style-type: none"> <li>• CC.6.3.2 e) (iii) There is a comma missing from the clause between GB Generator and Offshore Transmission, and between GB Code User and the Offshore Transmission Licensee</li> </ul>
<b>European Connection Conditions</b>	<ul style="list-style-type: none"> <li>• ECC.6.3.7.1.2 Numbering and formatting issues need to be resolved</li> <li>• ECC.7.9 Clause needs to realigned</li> </ul>
<b>Operating Code 2</b>	<ul style="list-style-type: none"> <li>• OC2.4.1.3.5 Page break added to move to separate page</li> </ul>
<b>Operating Code 5</b>	<ul style="list-style-type: none"> <li>• OC5.7.2.1 g) Relevant Transmission Licensee is spelt incorrectly</li> <li>• OC5.7.2.3 d) (iii) Relevant Transmission Licensee is spelt incorrectly</li> <li>• OC5.7.2.4 This clause has an additional 'be'</li> <li>• OC5.7.2.7 Arrangements is spelt incorrectly</li> </ul>

**ESO**

	<ul style="list-style-type: none"> <li>•OC5.7.3.1 Anchor Restoration is spelt incorrectly</li> </ul>
<b>Operating Code 9</b>	<ul style="list-style-type: none"> <li>•OC9.1.1 Across is spelt incorrectly</li> <li>•OC9.4.5.1.1 Restoration is missing from Top Up Restoration Contractors</li> <li>•OC9.4.5.2.1 The commas after Network Operator's System needs to be removed</li> <li>•OC9.4.7.6.3 (d) (ii) Aligning the bottom sentence with the clauses above.</li> <li>•OC9.5.2.3 a) DC Converter Station Owner should not be capitalised</li> <li>•OC9.5.4 Page break added to move to separate page</li> </ul>
<b>Data Registration Code</b>	<ul style="list-style-type: none"> <li>•DRC.1.6 Spacing removed ahead of they</li> <li>•DRC.6.1.20 The Schedule information should be underlined for consistency</li> <li>•DRC.6.2 Table Updated to add 16 to All Suppliers and removed from All Network Operators</li> <li>•Schedule 2 – 6Contractors should be replaced with Restoration Contractors and separating the 3rd paragraph after 'appropriate'</li> <li>•Schedule 3 The bottom paragraph is now aligned</li> <li>•Schedule 5 – Page 7 of 11 (e) Fault Clearance is correctly aligned</li> <li>•Schedule 6 - Users Outage information table Page 1 of 3 add space 'This includes'</li> <li>•Schedule 11 Table 11(b) - Data description outturn and outturn Weather Corrected has been reformatted</li> <li>•Schedule 11 Table 11(c) – Heading line has been reformatted</li> <li>•Schedule 15 Page 1 of 3 Opening text has been reformatted</li> <li>•Schedule 16 - Page 1 of 2 Part 1 top wording block last sentence should reference Schedule 16 Part III</li> <li>•Schedule 16 - Page 2 of 2 Part 1 Should include Text as the Unit for Governor Setting Information</li> <li>•Schedule 16 - Part 3 For easier reading should be resized and reformatted</li> </ul>
<b>General Conditions</b>	<ul style="list-style-type: none"> <li>•GC.16.2 and GC.A.1.11 References Black Start which should be System Restoration</li> <li>•GC.16.4 Test Plan was missing from the text.</li> <li>•Annex A Table (b) – several issue numbers and dates have been updated.</li> </ul>

**Draft legal text**

Please see Annex 1

## What is the impact of this change?

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity	<b>Neutral</b>
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	<b>Neutral</b>
(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	<b>Neutral</b>
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	<b>Neutral</b>
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	<b>Positive</b> This will improve administration of the Grid Code

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	<b>Neutral</b>
Lower bills than would otherwise be the case	<b>Neutral</b>
Benefits for society as a whole	<b>Neutral</b>
Reduced environmental damage	<b>Neutral</b>
Improved quality of service	<b>Neutral</b>

## When will this change take place?

### Implementation date

ASAP – before the end of April 2024

### Date decision required by

21 March 2024

### Implementation approach

Unanimous Panel agreement is required from the Grid Code Review Panel on 21 March 2024; otherwise the Grid Code Review Panel will agree a different governance route.

### Proposer's justification for governance route

Governance route: Fast-track Self-Governance modification

This is an administrative modification that has minimal materiality and therefore meets Self-Governance criteria.

The modification fulfils the Fast Track Self-Governance criteria as it is required as a result of minor typographical and formatting errors.

## Interactions

- |  |  |   |                                |
|--|--|---|--------------------------------|
| <input type="checkbox"/> CUSC                      | <input type="checkbox"/> BSC                                 | <input type="checkbox"/> STC                    | <input type="checkbox"/> SQSS  |
| <input type="checkbox"/> European<br>Network Codes | <input type="checkbox"/> EBR Article 18<br>T&Cs <sup>1</sup> | <input type="checkbox"/> Other<br>modifications | <input type="checkbox"/> Other |

No interactions have been identified with other modifications; this modification has arisen as a result of [GC0156: Facilitating the Implementation of the Electricity System Restoration Standard](#).

## Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CC	Connection Conditions
CUSC	Connection and Use of System Code
DRC	Data Registration Code
EBR	Electricity Balancing Regulation
ECC	European Connection Conditions
GC.	General Conditions
GC	Grid Code
OC	Operating Code
PC	Planning Code
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions

<sup>1</sup> If your modification amends any of the clauses mapped out in Annex GR.B of the Governance Rules section of the Grid Code, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Regulation (EBR – EU Regulation 2017/2195). All Grid Code modifications must be consulted on for 1 month in the Code Administrator Consultation phase, unless they are Urgent modifications which have no impact on EBR Article 18 T&Cs. N.B. This will also satisfy the requirements of the NCER process.

**Annexes**

Annex	Information
Annex 1	Legal Text