|  |
| --- |
| **STC Alternative Form** |
| **CM094 Alternative Request X:****Amendment to Bi-annual estimate provisions**  |
| **Overview:** [Insert a summary of the proposed alternative. What are the main differences between this alternative and the original solution?]. |
| **Proposer:** [Name, Organisation] |
|  |
| **Guidance for Alternative Proposers** |
| **Who can raise an Alternative?** Any CUSC or BSC Party, or Citizens Advice can raise an Alternative Request in response to the Workgroup Consultation.**How do Alternative Requests become formal Workgroup Alternative Modifications?** The Workgroup will carry out a Vote on Alternatives Requests. If the majority of the Workgroup members or the Workgroup Chair believe the Alternative Request will better facilitate the Applicable Objectives than the current version of the Code, the Workgroup will develop it as a Workgroup Alternative Modification.**Who develops the legal text for Alternatives?** ESO will develop the Legal text for all Workgroup Alternative Modifications and will liaise with the Alternative Proposer to do so. |

What is the proposed alternative solution?

[Insert your solution]

What is the difference between this and the Original Proposal?

[Insert details]

What is the impact of this change?

|  |
| --- |
| **Proposer’s Assessment against STC Objectives**  |
| **Relevant Objective** | **Identified impact** |
| (a)efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act | **Positive/Negative/None:** [Please provide rationale] |
| (b) development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission | **Positive/Negative/None:** [Please provide rationale] |
| (c)facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity | **Positive/Negative/None:** [Please provide rationale] |
| (d) protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees | **Positive/Negative/None:** [Please provide rationale] |
| (e) promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC. | **Positive/Negative/None:** [Please provide rationale] |
| (f) facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system; | **Positive/Negative/None:** [Please provide rationale] |
| (g) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. | **Positive/Negative/None:** [Please provide rationale] |

When will this change take place?

**Implementation date:**

[Insert the date which you are proposing the change is made to the code]

**Implementation approach:**

[Insert approach]

Acronyms, key terms and reference material

|  |  |
| --- | --- |
| **Acronym / key term** | **Meaning** |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |
|  |  |

**Reference material:**