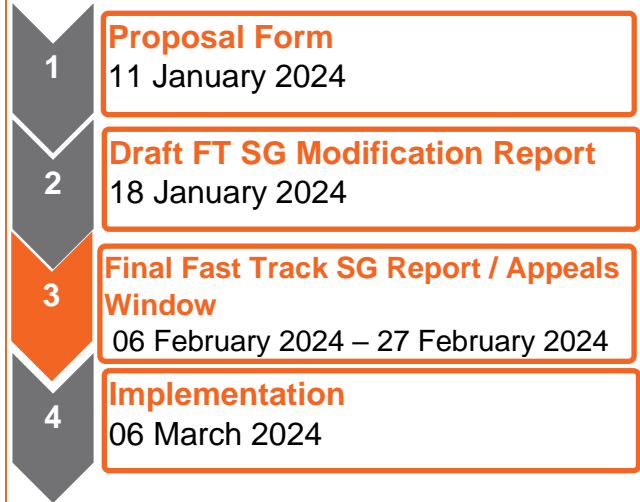


Final Fast Track Self Governance Report

**CMP429:
 Typographical and formatting
 updates following the
 implementation of CMP376
 (Inclusion of Queue
 Management process within
 the CUSC)**

Overview: This modification aims to make minor amendments to the CUSC which were highlighted through the implementation of [CMP376: Inclusion of Queue Management process within the CUSC](#)

Modification process & timetable



Status summary: On 26 January 2024 the Panel unanimously agreed that CMP429 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Business Day appeals window.

If you want to raise an objection, please email cusc.team@nationalgrideso.com by 5pm on 27 February 2024.

This modification is expected to have a: Low impact: on all CUSC Signatories and the ESO

Governance route Fast-track Self-Governance modification

Who can I talk to about the change?	Proposer: Rashpal Gata-Aura Rashpal.gataaura@nationalgrideso.com 07971 235 535	Code Administrator Contact: Milly Lewis Milly.lewis@nationalgrideso.com 07811 036 380
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What is the issue?

During the course of [CMP376](#) implementation minor typographical and formatting changes have been identified to Section 1, Section 11, Section 16, Schedule 2 Exhibit 3.

This modification proposes to make minor changes to the text which have no material impact on Connection Use of System Code (CUSC) itself.

Why change?

These changes will correct minor typographical and formatting errors within Section 1, Section 11, Section 16 and Schedule 2 Exhibit 3.

What is the proposer's solution?

Please see below table of proposed changes:

CUSC Reference	Why the is change needed?
Section 1 1.2.3	A reference to Section 14 has been previously missed from Section 1 and has now been included
Section 1 1.2.4	CMP376 introduced Section 16, but this reference was not included in the approved CMP376 legal text.
Section 1 No 3 row in the Categories table on page 3	'Construction Agreement' and 'Distributed Generation' are defined terms and therefore should be in bold
Section 11 "User Progression Milestones"	'Conditional Progression Milestones' falls under a defined term and therefore the "s" at the end of 'Milestones' should be in bold
Section 16 16.3 paragraph 5	'Queue Management Process' is a defined term and therefore should be in bold.
Section 16 Milestone 3) Secure Land Rights	'OTSDUW' is a defined term and therefore should be in bold
Section 16 Milestone 7) Project Commitment and Milestone 8) Project Construction	'User's' falls under a defined term and therefore should be in bold.
Section 16 Construction Progression Milestones table on page 6	To ensure consistency throughout the document 'month' should not be capitalised.
Section 16 16.4.8	'Project' was missed before 'Milestones Remedy' as a part of the defined term so as been included in bold.
Section 16 16.6.2 (b)	'date of the" is not a defined term and therefore should not be in bold.
Schedule 2 Exhibit 3 Contents	Appendix Q full title was missed from the CMP376 legal text.
Schedule 2 Exhibit 3 16.2.2.	The CMP376 legal text placed a comma in the wrong part of the sentence.

Legal text

Please see Annex 3

What is the impact of this change?

Proposer’s assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(a) The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	Neutral No licence impacts
(b) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Neutral No impact on competition
(c) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Neutral No compliance implications
(d) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive This will improve administration of the CUSC
*The Electricity Regulation referred to in objective (c) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.	

Proposer’s assessment of the impact of the modification on the stakeholder / consumer benefit categories	
Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral
Lower bills than would otherwise be the case	Neutral
Benefits for society as a whole	Neutral
Reduced environmental damage	Neutral
Improved quality of service	Positive

When will this change take place?

Implementation date

06 March 2024

Date decision required by

On 26 January 2024 the Panel unanimously agreed that CMP429 met the Self Governance and Fast Track criteria and agreed the modification should be implemented subject to a 15 Business Day appeals window.

Implementation approach

Once the appeals window has closed (pending no appeals) then the modification should be implemented. The Code Administration team have selected 06 March 2024 for implementation.

Interactions

- Grid Code BSC STC SQSS
- European EBR Article 18 Other Other
- Network Codes T&Cs¹ modifications

No interactions with other Codes

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
ESO	Electricity System Operator
OTSDUW	Offshore Transmission System Development User Works
SG	Self-Governance
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
T&Cs	Terms and Conditions

Reference material

- [CMP376: Inclusion of Queue Management process within the CUSC](#)

Annexes

Annex	Information
Annex 1	Proposal form
Annex 2	Self-Governance Statement
Annex 3	Legal Text

¹ If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.