

GCDF JANUARY 2024

SUMMARY OF HOUSE KEEPING CHANGES POST GC0136

Source	Section	Query	Notes	Status
Tony Johnson	BC2.13	<p>LIAISON WITH INTERCONNECTOR OWNERS</p> <p>(a) Calculate the Interconnector Scheduled Transfer</p> <p>i) Interconnector Owners shall use best endeavours to deliver an updated Interconnector Scheduled Transfer to NGET by 10 minutes after each Intraday Cross-Zonal Gate Closure Time.</p> <p>ii) The updated Interconnector Scheduled Transfer shall fully reflect the results of the Single Intraday Coupling.</p> <p>iii) Interconnector Owners must ensure that the updated Interconnector Scheduled Transfer is received in its entirety and logged into NGET’s computer systems by the time of 10 minutes after each Intraday Cross-Zonal Gate Closure Time.</p>	<p>Intraday Cross-Zonal Gate Closure Time is bold but not a defined term – should it be unbolded or added as a defined term?</p> <p>Interconnector Scheduled Transfer is bold in some cases but not a defined term – should it be unbolded or added as a defined term?</p>	<p>Some of the GC0099 legal text is in the current baseline, but some is not, so there is an inconsistency in the baseline. The new defined terms don’t appear in the Glossary & Definitions as per the GC0099 legal text, but the new section BC2.13 includes the terms in bold.</p> <p>No change to be made as fixing this would be a material change.</p> <p>We propose picking this up separately, potentially once TERRE and MARI have been implemented</p>
Tony Johnson	GC.5.2	<p>Unless otherwise specified in the Grid Code, all instructions given by The Company and communications (other than relating to the submission of data and notices) between The Company and Generators and/or DC Converter Station owners and/or Suppliers, shall take place between the The Company Control Engineer based at the Transmission Control Centre notified by The Company to each Generator or DC Converter Station owner prior to connection, or to each Supplier prior to submission of BM Unit Data, and either the relevant Generator’s or DC Converter Station owner’s or Supplier’s Trading Point (if it has established one) notified to The Company or the Control Point of the Supplier or the Generator’s Power Station or DC Converter Station, as specified in each relevant section of the Grid</p>	<p>Suggest rewording this section for clarity / readability – unclear on meaning of the passage</p>	<p>No change made – out of scope for GC0136</p>

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		Code. In the absence of notification to the contrary, the Control Point of a Generator's Power Station will be deemed to be the Power Station at which the Generating Units or Power Park Modules are situated.		
Tony Johnson	GC.5.4	If the Transmission Control Centre notified by The Company to each User prior to connection, or the User Control Centre , notified in the case of a Network Operator to The Company prior to connection, is moved to another location, whether due to an emergency or for any other reason, The Company shall notify the relevant User or the User shall notify The Company , as the case may be, of the new location and any changes to the Control Telephony or System Telephony necessitated by such move, as soon as practicable following the move.	Suggest rewording this section for clarity / readability	No change made – out of scope for GC0136
Mike Kay	G&D	I notice in the G&D the definition of Caution Notice – only because it has moved. But it's not a good definition. It's a moot point why a safety rules term needs defining in the Grid Code – but wouldn't it be more appropriate to be more specific and refer to its use to demark a point of isolation?		Potentially material so out of scope
Mike Kay	?	I can't immediately spot where the newly defined inertia terms are used – but there should be no confusion - it is not permissible to make SI units into plurals... the use of "s" is specifically deprecated because of this: SI units are both singular and plural. I do note, however, that you seem to be deviating from SI practice in using MVAR instead of MVar. So although what I think you're doing for MVAR is actually wrong (according to SI who clearly can't get the staff these days) – I like it!	It's in G&D as 'Active Power Seconds or MWs	This issue is material and requires a separate mod. Change removed from legal text.
Alan Creighton	GC.11.2	This isn't clear to me. Can NGET change an electrical standard? I think that a User or NGET can change an annex a document a User or The Company can change an annex b document a User or SP Transmission can change an annex c		Out of Scope, no change made

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		document a User or SHE Transmission can change an annex d document		
Alan Creighton	GC15.1	Can this be removed		No change made – out of scope
Isaac Gutierrez	G99 11.2.4.3 and 12.2.4.3 and 13.2.4.3 ECC 6.3.7.1.4 & BC3.7.3a	For PPM this will not be required if the wind has dropped to a level where the PPM power output is below the Minimum Stable Operating Level. Need wording indicating so		No change made – out of scope
Isaac Gutierrez	C.9.3.3	Comments re min stable operating level		Out of scope for this mod, may be possible to include in GC0138 compliance mod, but will require discussion with the proposer
Graeme Vincent	G&D	I've also noticed from the list of Electricity Licensees that Ofgem publish from time to time that Scottish Hydro Electric Transmission is also a plc – so whether you wish to make this amendment at the same time or wait till they notify you as it probably also means changing all references to SHETL as the L is no longer applicable. There are quite a few SHETL references in use throughout the Grid Code, so not just as easy as making a couple of changes within the definitions.		Change made for SP Transmission plc vs current SP Transmission Limited) SHET plc has not been updated as this is quite a substantial change due to the number of times it appears
Sigrid Bolik	CPA3.2.1	CP.A.3.2.1 is changed from currently open loop to closed loop response. This may be difficult looking at the Synchronous generators Excitation system and a significant shift in analysis looking at the voltage control excitation of the synchronous generator to the voltage control at the terminals of the generator, it is additional work and may increase costs.		No change made. Out of scope for GC0136. This comment refers to CPA3.2.1(iii) – agree
Sigrid Bolik	CPA3.2.1	OC9.6.4 – needs more work in formulation and important that there is a clear action.		No change made – out of scope agreed with group