

Code Administrator Consultation Response Proforma**GC0162: Changes to OC6 to amend the operational timings for the delivery of the additional demand reduction above 20%, with a focus between 20% and 40%**

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to grid.code@nationalgrideso.com by **5pm** on **14 November 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Lizzie Timmins elizabeth.timmins@nationalgrideso.com or grid.code@nationalgrideso.com

Respondent details	Please enter your details	
Respondent name:	Andrew McLeod	
Company name:	Northern Powergrid	
Email address:	Andrew.mcleod@northernpowergrid.com	
Phone number:	07710 723489	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input checked="" type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:

(Please mark the relevant box)

☒ Non-Confidential☐ Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable Grid Code Objectives are:

- a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity
- b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);

- c) *Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;*
- d) *To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and*
- e) *To promote efficiency in the implementation and administration of the Grid Code arrangements*

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions		
1	Please provide your assessment for the proposed solution against the Applicable Objectives?	<p>Mark the Objectives which you believe the proposed solution better facilitates:</p> <p>Original <input checked="" type="checkbox"/>A <input type="checkbox"/>B <input checked="" type="checkbox"/>C <input checked="" type="checkbox"/>D <input type="checkbox"/>E</p> <p>Click or tap here to enter text.</p>
2	Do you have a preferred proposed solution?	<p><input checked="" type="checkbox"/>Original <input type="checkbox"/>Baseline <input type="checkbox"/>No preference</p> <p>Northern Powergrid supports the Original proposed solution as it will reduce the risk to customer sites, named in the Protected Sites List under the Electricity Supply Emergency Code, connected to the Northern Powergrid network where loss of supply may have a societal impact.</p>
3	Do you support the proposed implementation approach?	<p><input checked="" type="checkbox"/>Yes <input type="checkbox"/>No</p> <p>See our response to question 2.</p>
4	Do you have any other comments?	<p>We have no further comments on this modification proposal, but Northern Powergrid do support the NGESO view that other sections of OC6 should be reviewed in the near future to reflect the current position for demand reduction, e.g. the process and criteria for calculation of demand disconnection blocks, the potential overlap between manual and automatic demand disconnection blocks etc.</p>