

CMP343 – Ofgem consultation on minded-to decision and impact assessment webinar

14 May 2021

You can find the webinar recording and slides on the Charging Futures website [here](#).

Unanswered questions from the webinar

<p>Who is proposing the floor at 0 or no floor or locational adjustment options? Is this part of the CMP343 workgroup scope?</p>	<p>ESO: These alternative solutions were raised by the Workgroup, who sought advice from Ofgem as to whether they were in scope of the modification.</p>
<p>Could you explain how the bands will be set according to capacity?</p>	<p>ESO: For the Transmission bands, these will not be set by Capacity (as there is no transmission equivalent of MIC that is used by the DNOs) and so they will be set by consumption.</p>
<p>Can you confirm that meters with a low voltage-substation connection are assigned to LV transmission banding?</p>	<p>ESO: We cannot comment on this scenario precisely but the band for TNUoS charges will align with and be consistent with the banding for DUoS charges. Therefore if these sites fall within a 'LV band' for DUoS charging, they will also be in a 'LV band' for TNUoS charging.</p>
<p>If the largest consumers are paying least for the infrastructure, how is effective competition being positively impacted by these proposals, and how to Ofgem see this impact decarbonisation innovation</p>	<p>Ofgem: We established a fixed residual charge approach as part of the TCR Decision. A four-band approach reduces the differential in contribution to residual relative to consumer size. We assessed decarbonisation as part of the TCR Decision, which this modification is consistent with. We welcome further views on the merits of the different CMP343 options in response to this consultation.</p>
<p>So you are delaying the change to the whole of GB demand users because of tariffs relating to t-connected sites only?</p>	<p>ESO: Should the implementation date of CMP343 change to April 2023, this will only affect TNUoS charges, the reforms for DUoS will still take effect from April 2022.</p>
<p>Does Ofgem still think that (a) different charges between voltage levels and (b) price bands (vs unitary per kW charges) were the best way to go?</p>	<p>Ofgem: We have not changed our view on the TCR Decision.</p>

What will be the impact on the generators' TNUoS charges in general? And particularly those in the North / Scotland? Thanks.	ESO: These changes will not impact upon generation TNUoS as they are based different methodologies
What will be the impact on the Triad benefit / Embedded Export Tariff for embedded generators? Thanks.	ESO: CMP343 will have no impact on Embedded Export Tariff and so this will remain unaffected. In respect of Triad Benefit, as the implementation date may be delayed by one year (to April 2023) this Embedded Benefit may persist for an additional year.
Locational signal for demand does not need to affect operational dispatch. Will the AFLC reinstate the demand locational signal so it does not distort dispatch, such as capacity, or whole year volume?	Ofgem: There will be further publications related to the Access reform work in due course.
I am assuming there is no impact on the proposed implementation timetables for P402 (which is with Ofgem for decision)?	Ofgem: We have recently issued our decision on P402.