

GC0165 Draft Fast Track Self Governance Report

GC0165: Typographical and formatting changes to the Grid Code

Overview: This Grid Code modification aims to make minor typographical and formatting amendments to sections of the Grid Code.

Modification process & timetable



Status summary: The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel.

This modification is expected to have a: Low impact

Modification drivers: Efficiency, Transparency

| | | |
|--|--|--|
| Governance route | Fast-track Self-Governance modification - The Panel will meet on 26 October 2023 to carry out their determination vote. | |
| Who can I talk to about the change? | Proposer: Frank Kasibante Frank.kasibante1@nationalgrideso 07812774066 | Code Administrator Chair: Jonathan Whitaker Jonathan.whitaker@nationalgrideso.com 07354901925 |

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| During 2023, several formatting and typographical inaccuracies in the Grid Code were highlighted by the ESO, in addition to a minor typographical error in the implementation of modification GC0148. This modification proposes minor changes to the text which have no material impact on the Grid Code (GC) itself. | 3 |
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What is the issue?

During 2023, several formatting and typographical inaccuracies in the Grid Code were highlighted by the ESO, in addition to a minor typographical error in the implementation of modification [GC0148](#). This modification proposes minor changes to the text which have no material impact on the Grid Code (GC) itself.

Why change?

This modification has been raised to correct the minor typographical and formatting errors within the Grid Code. Raising these modifications as one Grid Code change presents efficiencies for both ESO and for industry resource.

What is the solution?

Proposer's Solution

Please see the below table of proposed changes to Grid Code Sections:

| Grid Code Section | Why is change needed? | Proposed change |
|----------------------------------|---|--|
| Data Registration Code | "Primary Voltage System" is bolded but is not a defined term in Schedule 5 – Users System Data (Page 5 of 11) | Un bold "Primary Voltage System" |
| Operating Code 12 – System Tests | Contents page lacks clarity | Resolve tracked changes to indicate correct page numbers |
| Governance Rules | Numbering of GR 24.9 is located in the wrong place | Re-format |
| | Typo in GR 25.3 Line 6 of GR 24.1313 | It should be GR.24.13 |
| European Connection Conditions | Mistake in implementation of GC0148 | Amend the legal text in ECC.7.10.2 to change '04/09/2023' to '04/09/2024'. |

Legal Text

Legal Text can be found in Annex 1.

What is the impact of this change?

Proposer's assessment against the Applicable Objectives

Proposer's assessment against Grid Code Objectives

| Relevant Objective | Identified impact |
|--|-------------------|
| (a) To permit the development, maintenance, and operation of an efficient, coordinated, and economical system for the transmission of electricity This could make the operation of the system more efficient and also reduce operational costs for parties | Neutral |

| | |
|--|---|
| (b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity); | Neutral |
| (c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole; | Neutral No compliance implications |
| (d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and | Positive Improves Grid Code Administration |
| (e) To promote efficiency in the implementation and administration of the Grid Code arrangements | Positive The current housekeeping backlog will be resolved. |

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

| Stakeholder / consumer benefit categories | Identified impact |
|---|--|
| Improved safety and reliability of the system | Neutral |
| Lower bills than would otherwise be the case | Neutral |
| Benefits for society as a whole | Neutral |
| Reduced environmental damage | Neutral |
| Improved quality of service | Positive This modification will update the Grid Code and make it more user friendly. |

When will this change take place?

Implementation date

04 December 2023

Date decision required by

Unanimous Panel agreement is required from Grid Code Review Panel on 26 October 2023; otherwise, the Grid Code Review Panel will agree a different governance route.

Implementation approach

Once the appeals window had closed (pending no appeals) then the modification should be implemented no later than 10 working days after this. The Code Administration team have selected 04 December for implementation.

Interactions

- | | | | |
|--|--|---|--------------------------------|
| <input type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs ¹ | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

No interactions with other Codes, however one of the Grid Code sections (the Data Registration Code) is a Regulated Section of the Grid Code. The proposed change within this section is to un-bold a term that is not defined in the Glossary and Definitions, so the impact is minimal.

Acronyms, key terms and reference material

| Acronym / key term | Meaning |
|--------------------|--|
| BSC | Balancing and Settlement Code |
| CUSC | Connection and Use of System Code |
| EBR | Electricity Balancing Regulation |
| ESO | Electricity System Operator |
| STC | System Operator Transmission Owner Code |
| SQSS | Security and Quality of Supply Standards |
| T&Cs | Terms and Conditions |
| SG | Self-Governance |

Annexes

| Annex | Information |
|---------|---------------------------|
| Annex 1 | Proposal form |
| Annex 2 | Self-Governance Statement |
| Annex 3 | Legal Text |

¹ If the modification has an impact on Article 18 T&Cs, it will need to follow the process set out in Article 18 of the European Electricity Balancing Guideline (EBGL – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.