

Charging Delivery Body

# **Charging Delivery Body**

21st June 2018

Agenda Item	Lead	Timing				
1. Introductions	Ofgem / Chair	10.00 – 10.10				
2. Review of Action log	Ofgem / Chair	10.10 – 10.25				
3. Charging Futures Forum feedback	Lead Secretariat	10.25 – 10.55				
4. Targeted Charging Review update	Ofgem	10.55 – 11.10				
5. Access Project update	Ofgem	11.10 – 11.20				
Break - 11	1.20 – 11.35					
6. Updates on new & existing Charging Modifications	Code Administrators & Ofgem	11.35 – 12.05				
7. Key messages to be shared with Code Panel meetings	All	12.05 – 12.15				
8. Next steps – timings of next CDB and CFF meetings; CDB and CFF agenda planning	All	12.15 – 12.25				
9.Any other business a) Industry strategic projects - ESO User commitment open letter	All	12.25 – 13.00				

# 2. Review of Actions Log

### Charging Delivery Body Action Log – from meeting held on 8<sup>th</sup> May 2018

Ofgem/Lead

Sec

Ofgem

Lead Sec

ref no.

5.7

7.1

8.1

**CDB Meeting** 

action raised

8<sup>th</sup> May 18

8<sup>th</sup> May 18

8<sup>th</sup> May 18

number

CDB62

CDB63

CDB64

CDB02	27 Sep 17	2.3	CDB Members	Review in September 2018 of how effectively CDB is achieving its objectives		Sept 18	Open
CDB51	19 <sup>th</sup> March 18	3.6	Lead Sec/Ofgem	Look at messaging of the purpose of the CFF, possibly a slide at the forum	Recap to be given at May Forum	May Forum	Complete
CDB58	19 <sup>th</sup> March 18	8.3	Lead Sec/Ofgem	CDB meeting 4 bullets points to summarise for the CF newsletter after each meeting	To happen after May CDB meeting	End May 18	Complete
CDB60	8 <sup>th</sup> May 18	3.3	Lead Sec	Produce a webinar/Pocast for the Final Access and Forward Looking Task Force Report	Podcast circulated via the CF newsletter on 22 <sup>nd</sup> May 18	23 <sup>rd</sup> May 18	Complete
CDB61	8 <sup>th</sup> May 18	4.1	Ofgem	Produce a timeline detailing milestones for the TCR process for	Presented at the CFF on the 23 <sup>rd</sup> May 18	23 <sup>rd</sup> May 18	Complete

**Status** 

To be held at Ofgem premises

Due by

23<sup>rd</sup> May 18

21st June 18

31st May 18

**Status** 

Complete

Complete

Complete

**Action** 

Consider a Q & A Panel at the CFF

Produce lines to be shared with

Look at venue options to hold the

21st CDB meeting in the morning

the May CFF

Code Panels

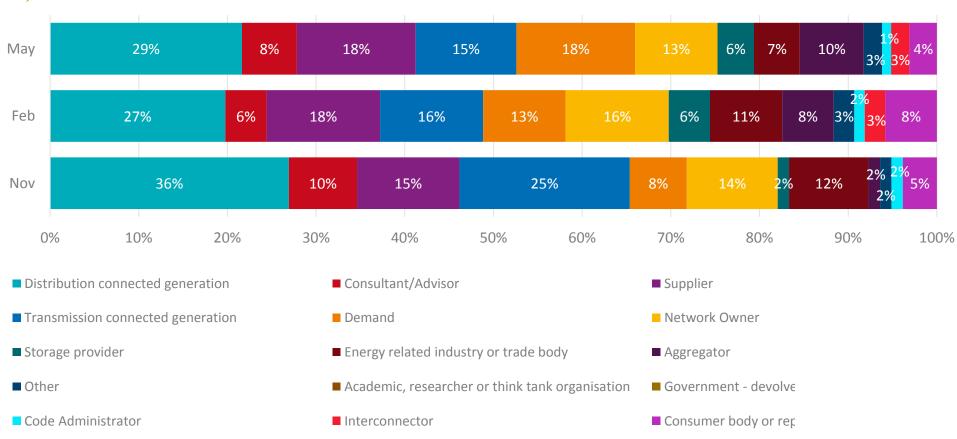
# 3. Feedback from Charging Futures Forum

**Lead Secretariat** 



### **Breakdown of Attendees**

**Attendance: 72** 





### **Feedback Scores**

On a scale of 1-10 (10 being highly-recommend) how much would you recommend this event to a friend or colleague?

### **Overall Score: 6.5**

User Type	Average Score
Consumer Bodies	8.0
Network Owners	6.5
Energy related industry or trade body	7.0
Code Administrator	7.0
Demand	7.3

User Type	Average Score
Transmission connected generation	2.0
Distributed connected generation	7.0
Consultant/Advisor	7.0
Supplier	6.0
Aggregator	7.5
Other	7.0



### Q: What went well

- Well organised, facilitated highly informed presenters
- Overview of programs and linkages
- Good to get updates on all three programmes, in one meeting, effective use of the day
- Interesting and engaging presentations in the morning
- TCR section was helpful, needs more detail to be useful to customers
- Updates on all three areas was useful to better understand what changes to expect
- Breadth was good, opportunity to feedback. Talks were generally good
- Engagement from Ofgem
- Interesting table discussions/Breakout discussions/Menti
- Overview of progress to date and challenges faced



### Q: What would you like to see improved

- Information released too close to the event to really dig in
- Greater clarity and consistency over overall objectives
- More clarity on Access & Forward Looking Charges, am more confused now than I was before
- Timing CFF with reports sight of Baringa report would have been useful for all
- Presentation on Access report
- Task Force session was confusing
- Some of the content was quite hard going in terms of slide content
- High-level cheat sheets available so everything doesn't need to be covered in order to bring everyone up to speed



## Q: What would you like to hear about at the next Forum

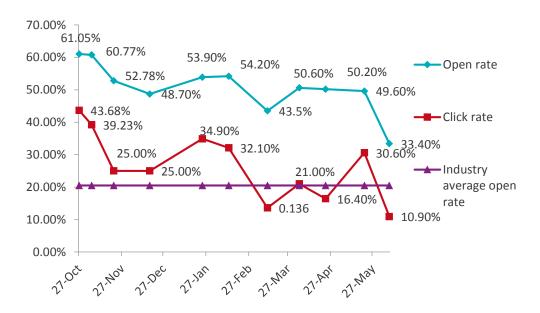
- How does this all fit into wider energy system reform objectives of decarbonising, security and keeping cost down
- Updates on all three areas of work and especially if the impact of change is better known
- Practicalities/ high level view on direction of travel
- Clear timeline on way forward and ability to describe how it will impact the business I work for
- Open networks project and how it fits in
- Numbers so we can make a proper assessment of impact on our businesses
- Clearer messaging, more focussed



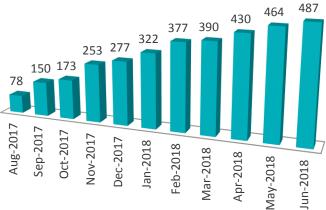


## **Email updates**

### Average open and click rate from distribution list



### List size



Linked items	Total clicks
TCR summary note	157
Access & FL charges summary note	228
Storage summary note	147
BSUoS summary note	183
Options paper	133





### Summer engagement activity

- Core engagement will be around giving everyone the opportunity to learn, ask and contribute to access and forward looking charges through the consultation.
- Use our range of channels:
  - Webinars to share Baringa analysis and consultation document
  - Summary notes on consultation document
  - Summer podcast series with different user types to bring out key questions and debates in consultation
  - September forum to provide a place to discuss and share views
- Plan is still draft but we will share once finalised heads up through summer
- Will continue to share TCR updates and analysis as requested by Forum attendees

# 4. Targeted Charging Review update

Ofgem

# 5. Access Project update

Ofgem

### Access - our way forward

- > The TF report, Baringa work, the feedback that received via the CFF/workshops and our own analysis will inform how we intend to take this forward.
- > We currently expect the consultation on the direction of travel to open in mid-July and close in Sept.
- > We want to hear views from you on our high-level direction of travel.
  - > Once it is published, please respond to our consultation.
  - > We intend to present and seek views from the next CFF/CDB.
  - > We also want to use other mechanisms to engage with stakeholders. We are speaking to NG (in their role as CFF lead secretariat) about how they could support our consultation.
- > We envisage making a decision around the end of the year.

### Coffee Break

# 6. Updates on new & Existing Charging Modifications

Code Administrators & Ofgem

			047			-00	110		2019					
			017				18							
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4		
CUSC Charging Modifications														
CMP250 – Stabilising BSUoS with at least a twelve month notice period					A	waiting Aut	hority Decis	ion						
Raised: 28/02/2015														
CMP251 - Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new														
charging element to TNUoS to ensure compliance with European Commission regulation 838/2010			,	waiting Autl	hority Decisi	on								
Raised: 28/02/2015 Submitted to Authority 14/10/16														
CMP271 - Improving the cost reflectivity of demand transmission charges				On Hold										
Raised: 01/11/2016														
CMP274 - Winter TNUoS Time of Use Tariff (TTOUT) for Demand TNUoS Raised: 01/11/206				On Hold										
CMP275 - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field. Raised: 27/01/2017						Admin Itation								
CMP276 - Socialising TO costs associated with "green policies"				On Hold										
Raised: 17/03/2017														
CMP280 - Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users						Wo	rk Group							
Raised: 31/07/207														
CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities						Wo	ork Group							
Raised: 31/07/2017														

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	2017						2018				2019				
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4			
CUSC Charging Modifications															
CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised: 10/10/2017						Work Grou	ир								
CMP287 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised: 10/10/2017						Work Gro	ир								
CMP288 - Explicit charging arrangements for customer delays and back feeds Raised: 15/02/2018					(	Work	Group								
CMP292 - Introducing a Section 8 cut-off date for changes to the Charging Methodologies Raised: 15/02.2018					(	Work (	Group								
CMP294 - National Grid Legal Separation changes to CUSC Section 14 Raised-19/04/2018						Code Ac Consulta									
CMP296- Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS. Raised 19/04/2018						Code Ad Consulta									
CMP299- Consequential changes to the CUSC to facilitate the 2018- 2021 ESO Incentive Scheme. Raised 19/04/2018						Code Ac Consulta									

									<u> </u>				
		20	17			2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Distribution Change Proposals													
DCP243- Treatment of Customer Contributions in the CDCM  Category CDCM  Target Implementation: 01/04/20						Awaiting Ofgem Decision							
DCP266- The Calculation and Application of IDNO Discounts  Category CDCM Target Implementation: 01/04/20					(	Definition	)						
DCP268-DUoS Charging using HH Settlement Data Category CDCM Target Implementation: 01/04/20						Awaiting Ofgem Decision							
DCP283 - The Calculation of Generation Credits in the CDCM Category CDCM Target Implementation: 01/04/20						REJECTED							
DCP287 - Generation Credits in the EDCM Category EDCM Target Implementation: 01/04/20						Definition							



	2017					20	18		2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Distribution Charging Modifications												
DCP294-Capacity Management Following Acceptance of Connection Offer Category CCCM Target Implementation: Next release following approval						Will be mplemented in June 2018 Release						
DCP305 -LDNO Boundary Level Definitions in the EDCM Category EDCM Target Implementation: 01/04/20						Will be mplemented in June 2018 Release						
DCP306 – Treatment of Ofgem License Fees within the PCDM Category PCDM Target Implementation: 01/04/20						Awaiting Ofgem Approval						
DCP311 -Clarification of NUF Cap & Collar Calculations Category EDCM Target Implementation: 01/04/20						Voting Close 11 June	es					
DCP313 - Eligibility Criteria for EDCM Generation Credits Category EDCM Target Implementation: 01/04/20						Definition						
DCP314 - Appropriate Treatment of Bad Debt Following Appointment of Supplier of Last Resort Category Billing Target Implementation: 01/04/20						Definition						

	2017				2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Distribution Charging Modifications												
DCP319 – Removal of Residual Charging for Embedded Generators in the CDCM Category CDCM Target Implementation: 01/04/21						Definition						
DCP321 - Removal of Residual Charging for Embedded Generators in the EDCM Category EDCM Target Implementation: 01/04/21						Initial Assessment						

7. Key messages to be shared at Code Panel meetings

8. Next steps – timings of next CDB and CFF meetings

### **Meeting dates**

- > Charging Delivery Body Meeting
  - > Tbc, depending on the next Forum date
  - > Monday 15<sup>th</sup> October, venue tbc
- > Charging Futures Forum
  - Currently scheduled for 25<sup>th</sup> September but to be reviewed



# 9. Any Other Business



### **Industry strategic projects**

> Electricity System Operator User Commitment open letter

