

**NATIONAL GRID ELECTRICITY SYSTEM OPERATOR LIMITED  
STABILITY Y-1 TENDER ACCEPTANCE ANNEX**

**Part 1 - The Facility**

<b>Facility:</b>	[                      ]
<b>Grid Forming Capability:</b>	<b>[GBGF-I/GBGF-S]<sup>1</sup>Plant</b>
<b>Contract Rate:</b>	£[    ]/ <b>Settlement Period</b>
<b>Utilisation Fee</b>	£[    ]/ <b>Hour</b>
<b>Contracted Inertia Capability:</b>	[    ]MW/s
<b>Contracted SCL Capability:</b>	Not applicable
<b>Scheduled Service Start</b>	[    ]
<b>Scheduled Commercial Operations Date:</b>	[    ]
<b>Target Availability for Contracted Inertia Capability</b>	90%
<b>Target Availability for Contracted SCL Capability</b>	Not applicable

**CP Dates**

	<b>CP Date</b>
the <b>Provider</b> or (where applicable) its agent or contractor having applied to Elexon Limited to become a <b>BSC Party</b>	One month prior to <b>Scheduled Start Date</b> [dd/mm/yyyy]
the <b>Provider</b> having acceded to the <b>BSC</b> and <b>CUSC</b>	One month prior to <b>Scheduled Start Date</b> [dd/mm/yyyy]
the <b>Provider</b> having submitted the <b>Maintenance Plan</b>	One month prior to <b>Scheduled Start Date</b> [dd/mm/yyyy]
the <b>Provider</b> having submitted <b>Acceptable Security</b>	30 days after <b>Tender Acceptance</b> [dd/mm/yyyy]

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<sup>1</sup> Delete as appropriate

**Contracted Reactive Capability:**

<b>Purpose</b>	<b>GEP Voltage (pu)</b>	<b>Active Power condition (if applicable)</b>	<b>MW at GEP</b>	<b>Lead MVar at GEP (absorption: -ve)</b>	<b>Lag MVar at GEP (injection: +ve)</b>
Required service (for <b>GBGF-I</b> and <b>GBGF-S</b> )	0.95	Maximum MW export			
		0 MW			
		Maximum MW import			
	1	Maximum MW export			
		0 MW			
		Maximum MW import			
	1.05	Maximum MW export			
		0 MW			
		Maximum MW import			
Required Service for <b>GBGF-I</b> only  For <b>GBGF-S</b> this is only for information	0.9	Maximum MW export			
		0 MW			
		Maximum MW import			
	1.1	Maximum MW export			
		0 MW			
		Maximum MW import			