



WELCOME

GSR029

Review of Demand Connection Criteria to Align with EREC P2/7

Meeting 10

22 September 2023

Online Meeting via Teams

Agenda

Topics to be discussed	Lead
Welcome	Chair
Review of Actions Log	Chair
Review of Terms of Reference	Chair
Proposer's Presentation	Fiona Williams
AOB & Next Steps	Chair

Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared - Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Workgroup Membership

Role	Name	Company
Proposer	Fiona Williams	NGESO
Member	Alan Creighton	Northern Powergrid
Member	Andrew Hood	Western Power
Member	Gary Loudon	Electricity North West
Member	Graeme Vincent	SP Energy Networks
Member	Le Fu	NGET
Member	Matthew White	UK Power Networks



Review of Actions Log

Milly Lewis – ESO Code Administrator

Action number	Workgroup	Owner	Action	Due by	Status
	Raised				
5	Workgroup 2	TO Reps	TOs to provide feedback on the impact assessment for group demand using Method 1 and/or Method 2 (depending on the site)	Click or tap to enter a date.	Open
7	Workgroup 2	TO Reps	TOs to assess the contribution from large power stations using the methodology in EREP 130 and compare with current practice to understand the impact for change	Click or tap to enter a date.	Open
19	Workgroup 4	BA/FW	Confirm which section of the Grid Code links to GSPs/demand contracts (Operating Code 2 or Planning code)	Click or tap to enter a date.	Open
23	Workgroup 5	BA	Check Elexon data to assess significance of BM actions	Next WG	Open
28	Workgroup 8	BA	Simplify and edit data exchange document and circulate to Workgroup	Workgroup 9	Propose to close – included in Workgroup 9 slide pack
29	Workgroup 8	CCG	Put together list of questions for Market Services from previous meetings notes/Summaries	Workgroup 9	Open
30	Workgroup 8	CL/BA	Address Alan's comments to ICL	Workgroup 9	Propose to close based on Action 37 remaining open
31	Workgroup 8	WG	Consider how Gross Demand could be calculated	Workgroup 9	Open
34	Workgroup 8	CL/BA	Clarify position of Transfer Capacity in the spreadsheet and consider if it needs to be upfront	Workgroup 9	Open
35	Workgroup 8	CL/BA	Re-invite Djaved Rostom (Connections Team) to Workgroup	Workgroup 9	Propose to close – Proposal requires zero contribution from storage towards the Group Demand
36	Workgroup 9	Chair	To remove "d" from "provided" in ToR 3 and advise Panel	Workgroup 10	Propose to close – approved by May SQSS Panel
37	Workgroup 9	Proposer	To have further conversations with ICL with regards to AC comments and BA question	Workgroup 10	Open
38	Workgroup 9	TB	To share the diagram from GC0139 with the Workgroup	Workgroup 10	Propose to close – included in Workgroup Meeting Papers

•Terms of Reference

Workgroup Term of Reference

Consider whether the guidance provided in EREP 130 for assessing the security contribution to the distribution system is suitable for assessing the security contribution to the transmission system

Consider the option to review the analysis undertaken by Imperial College London when developing EREP 130

Given the materiality of typical BESS installations, provided specific guidance on the assessment of BESS demand on the transmission system and assessing the security contribution from it (noting that the security contribution from a BESS is not included in the scope of EREP 130)

Consider if there are any alternative proposals

Consider if there are consequential changes to other codes, such as the Grid Code in relation to planning data,



Update from Proposer

Fiona Williams– ESO



AOB / Next Steps

Milly Lewis – ESO Code Administrator

Timeline

Activity	Date	Objective
Workgroup 10	22/09/2023	Proposer feedback
Workgroup 11	10/11/2023	Further discussion on proposal
Workgroup 12	10/01/2024	Finalise Workgroup Consultation document
Workgroup Consultation	25/01/2024-15/02/2024	Workgroup Consultation (15 working days)
Workgroup 13	05/03/2024	Discuss consultation responses, refine solution and legal text
Workgroup 14	08/04/2024	Hold Workgroup vote, Finalise Workgroup Report and Legal text
Workgroup Report to Panel	30/04/2024	Workgroup report issued to Panel (5working days)
Post Workgroups		
Code Administrator Consultation	13/05/2024- 10/06/2024	
Draft Final Modification Report to Panel	02/07/2024	
Final Modification to Ofgem / Appeals Window opened	23/07/2024	