

## Code Administrator Consultation Response Proforma

### CM089 & CM091: Implementation of the Electricity System Restoration Standard & Implementation of Emergency and Restoration Code Phase II

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com) by **5pm on 17 August 2023**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Milly Lewis [milly.lewis@nationalgrideso.com](mailto:milly.lewis@nationalgrideso.com) or [stcteam@nationalgrideso.com](mailto:stcteam@nationalgrideso.com)

Respondent details	Please enter your details	
<b>Respondent name:</b>	Kwaku Nti	
<b>Company name:</b>	ESO	
<b>Email address:</b>	Kwaku.nti@nationalgrideso.com	
<b>Phone number:</b>	07548107973	
<b>Which best describes your organisation?</b>	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network Operator <input type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input type="checkbox"/> Supplier <input checked="" type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

**I wish my response to be:**

(Please mark the relevant box)

☒ Non-Confidential

☐ Confidential

*Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.*

### For reference the Applicable STC Objectives are:

- efficient discharge of the obligations imposed upon transmission licensees by transmission licences and the Act*
- development, maintenance and operation of an efficient, economical and coordinated system of electricity transmission*
- facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the distribution of electricity*

- d) *protection of the security and quality of supply and safe operation of the national electricity transmission system insofar as it relates to interactions between transmission licensees*
- e) *promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC.*
- f) *facilitation of access to the national electricity transmission system for generation not yet connected to the national electricity transmission system or distribution system;*
- g) *compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.*

**Please express your views in the right-hand side of the table below, including your rationale.**

Standard Code Administrator Consultation questions				
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	<p>Mark the Objectives which you believe the proposed solution better facilitates:</p> <table border="1"> <tr> <td data-bbox="616 880 874 936">Original</td> <td data-bbox="879 880 1465 936"> <input checked="" type="checkbox"/>A   <input checked="" type="checkbox"/>B   <input checked="" type="checkbox"/>C   <input checked="" type="checkbox"/>D   <input checked="" type="checkbox"/>E   <input checked="" type="checkbox"/>F   <input checked="" type="checkbox"/>G </td> </tr> </table> <p>CM089&amp;CM091 modifications to the STC positively facilitates all the Applicable STC Objectives in respect of the obligations of the Electricity System Restoration Standard.</p> <p>In particular we would note that this modification will reinforce the obligations on Transmission Licensees in respect of Restoration and complement the changes being implemented into the Grid Code through modification GC0156 and the SQSS through modification GSR032 all of which are necessary in fulfilling the requirements of the Electricity System Restoration Standard. We would also note that this modification clarifies the requirements on Transmission Licensees in respect of implementation of the final phase of the EU Emergency and Restoration Code, enables future Offshore Transmission Licensees to participate in Restoration together with Offshore Generation and contribute to the Distributed Restart arrangements. All of these are seen as positive in respect of satisfying the objectives of the STC.</p>	Original	<input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input checked="" type="checkbox"/> C <input checked="" type="checkbox"/> D <input checked="" type="checkbox"/> E <input checked="" type="checkbox"/> F <input checked="" type="checkbox"/> G
Original	<input checked="" type="checkbox"/> A <input checked="" type="checkbox"/> B <input checked="" type="checkbox"/> C <input checked="" type="checkbox"/> D <input checked="" type="checkbox"/> E <input checked="" type="checkbox"/> F <input checked="" type="checkbox"/> G			
2	Do you have a preferred proposed solution?	<input checked="" type="checkbox"/> Original <input type="checkbox"/> Baseline <input type="checkbox"/> No preference		

		Click or tap here to enter text.
3	Do you support the proposed implementation approach?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		We believe the original solution to this STC modification complements the changes to the Grid Code (GC0156) and SQSS (GSR032). We are in full support of this modification in satisfying the requirements of the Electricity System Restoration Standard.
4	Do you have any other comments?	No