

Joint European Stakeholder Group



Tuesday 12 September 2023
Meeting 75

1. Welcome & Introductions

Garth Graham – Independent Chair

Agenda

	Title	Lead	Time
1.	Welcome & Introductions	Chair	10:00 - 10:05
2.	C16	Ruby Pelling, ESO	10:05 - 10:10
3.	C28/NTC	Claire Newton, ESO	10:10 - 10:15
4.	Ramping update	Stephen Wright, ESO	10:15 - 10:20
5.	Cross Border Balancing	Osaaf Syed, ESO	10:20 - 10:25
7.	Review of Actions log	Andrew Hemus, Tech Secretary	
8.	Future Meeting Dates & Agenda Items	Andrew Hemus, Tech Secretary	10:25 - 10:30
9.	Stakeholder Representation	Chair	
10.	Any Other Business	All	10:30 - 10:40

2. C16

Ruby Pelling, ESO

C16 Additional Consultation 2023

We welcome industry's views on the proposed changes within our consultation.

*Standard Condition Licence C16 "**Procurement and use of balancing services**" sets out the obligation on the ESO to publish five statements addressing the procurement and use of balancing services. In accordance with C16 of its Transmission Licence, we are conducting an additional review of all licence statements, following proposed changes to the Procurement Guidelines and ABSVD Statement.*

Our official consultation is open from the **1st September 2023**. Please respond by **5pm on 29th September 2023**.

Please find the consultation documents on our [C16 web page](#)

If you would like to receive notification of future C16 events, consultations and updates, then please sign up to our [mailing list](#).

Any questions, please contact balancingservices@nationalgrideso.com

3. C28 / NTC

Claire Newton, ESO

NTC Commercial Compensation Methodology

- The control room (and other European TSOs) uses NTCs (Net Transfer Capacity) when needed to restrict the import and/or export capacity of interconnectors to maintain security of supply. There is a Methodology in place, which was developed in 2021. This outlines the commercial arrangements for payments relating to interconnector capacity restrictions resulting from Net Transfer Capacity (NTC) restrictions set by ESO.
- ESO recently consulted with industry on the NTC Commercial Compensation Methodology for GB Interconnector Capacity Management, as required by Ofgem in their April 2023 decision letter on our C28 derogation request.
- ESO consulted on the NTC methodology from 5th June to 3rd July 2023. ESO received seven responses with a wide variety of feedback and have responded to each of the points raised as per the separate ESO response spreadsheet. Key topics include:
 1. Review of compensation and commercial principles.
 2. Clearer conditions of use of NTC.
 3. Improved transparency on NTC restrictions.
 4. Dispute resolution.
- ESO has reviewed the consultation responses, held a workshop with interconnector TSOs and made the resulting updates to the NTC Methodology based on the feedback received. The revised Methodology was submitted to Ofgem on Friday 8th September.
- In parallel, ESO has also submitted a derogation request to Ofgem against Standard Licence Condition (SLC) C28 to use NTCs, as the current derogation request expires on 30th September 2023.

4. Ramping update

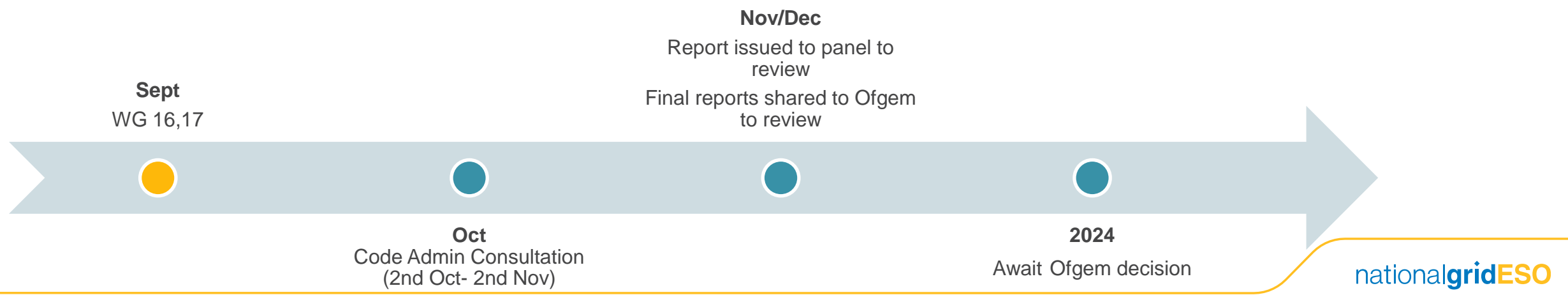
Stephen Wright, ESO

Interconnector ramping update

- Workgroup consultation had 8 responses – 7 from the interconnectors and 1 ESO
- Interconnector favour 100MW/min WACGM (status quo) and ESO favours 50MW/min ramping as the original

High level timeline

- Orange dot represents where we are now. Blue is the next steps – those who would like to respond to the consultation can do so when it opens in October
- Consultation will be advertised to the [Grid Code mailing list](#) and can be accessed from the [ESO website](#)
- Anyone who requires notification of this, or to be added to the list, email louise.trodden@nationalgrideso.com
- We will update again after the consultation phase has concluded



5. Cross Border Balancing

Osaaf Syed, ESO

Cross Border Balancing Update

- NGESO have been working with Compass Lexecon on developing the market options for enduring cross-border balancing;
- The results have been analysed by NGESO colleagues;
- NGESO have shared high level results with Interconnector TSOs;
- High level results to be shared at the TCA Cross Border Steering Committee on 14th September 2023;
- Industry wide webinar - communication to follow in JESG newsletter as soon as a date is available;
- Full results will be available on NGESO website.

6. Review of Actions log

Andrew Hemus
JESG Technical Secretary

JESG Standing items

ID	Topic	Lead Party
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET / Ofgem / BEIS
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies.	BEIS / Ofgem / Industry parties with European parent companies

JESG Open Actions

ID	Topic	Lead Party	Status	Update
13/6	TCA Working arrangements – Visibility of work and formal agreements to be shared at future JESG.	Tom Ireland	Open	To be presented at October JESG meeting.

7. Future Meeting Dates & Agenda Items

Andrew Hemus
JESG Technical Secretary

Future JESG Meetings

- As always registration is required and will be opened through the JESG Weekly updates.
- Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

Date	Proposed Agenda Items
Tuesday 10 October	
Tuesday 14 November	
Tuesday 12 December	

8. Stakeholder Representation

All

9. AOB

European Network Codes (ENC) Website Update

- Revised JESG terms of reference
- Removed documents that are no longer relevant post Brexit
- Removed invalid links

For enquires,
please contact box.europeancodes.electricity@nationalgrideso.com