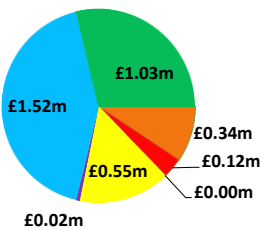
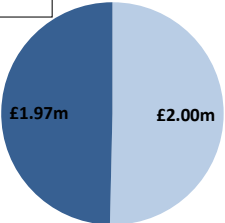


Date: Monday 04 May 2020

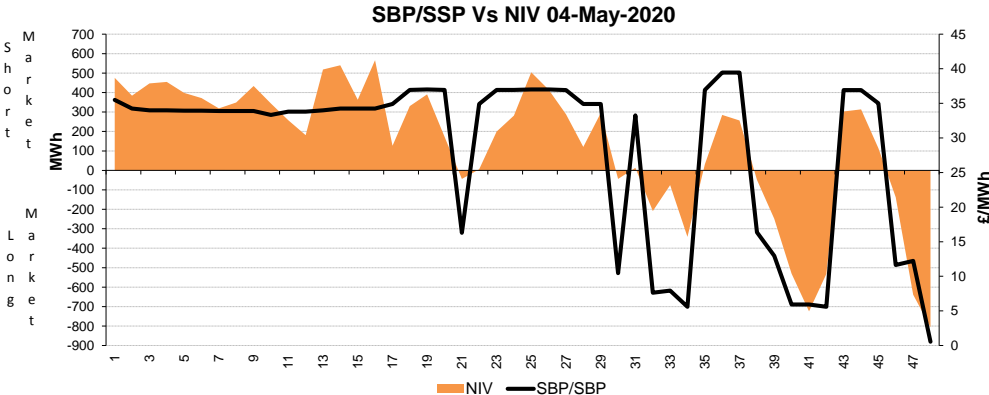
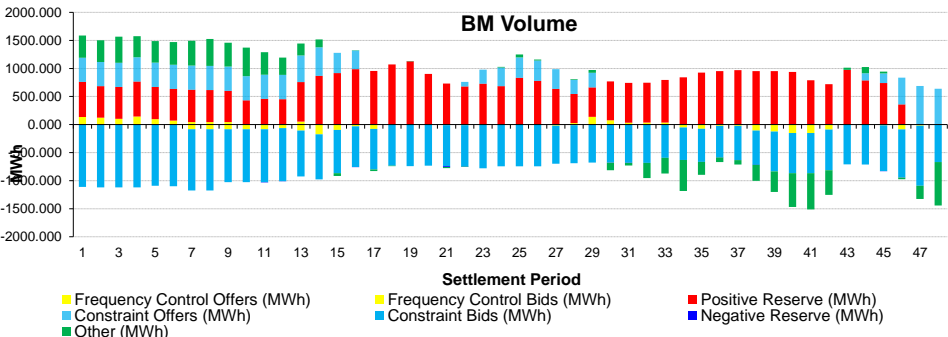
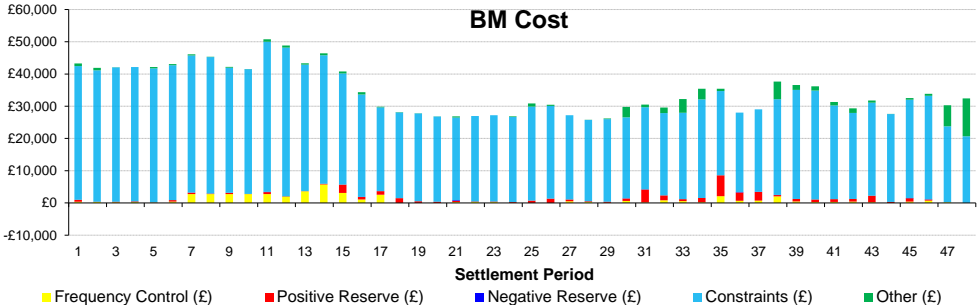
BSUoS Charge Estimate: £3.24/MWh  
Total Outturn: £3.97m

# Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



Energy Imbalance  
Positive Reserve (Op Res + STOR)  
Negative Reserve (Footroom)  
Frequency Control (Response + Fast Reserve)  
Other Reserve (Ancillary Costs Only)  
Constraints (BM & Trades only)  
Other (Reactive + Black Start + BM & AS General)



## Commentary

The market commenced short overnight into the day, alternating long and short from mid-afternoon onwards. Interconnector trades for Margin were required between 5am and 8am. Overnight Trades and BM Actions supported Voltage Control. Interconnector Trading and BM Actions throughout the day for RoCoF. Brief BM Action required late morning due to thermal export constraints in the South East.

Western Link status: Available