

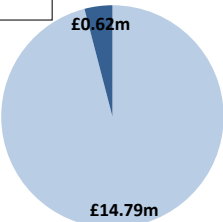
Date: **Saturday 23 May 2020**

BSUoS Charge Estimate: £17.57/MWh

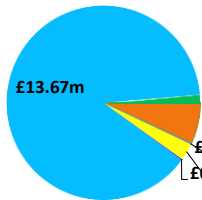
Total Outturn: £15.42m

BM Cost (Indicative)

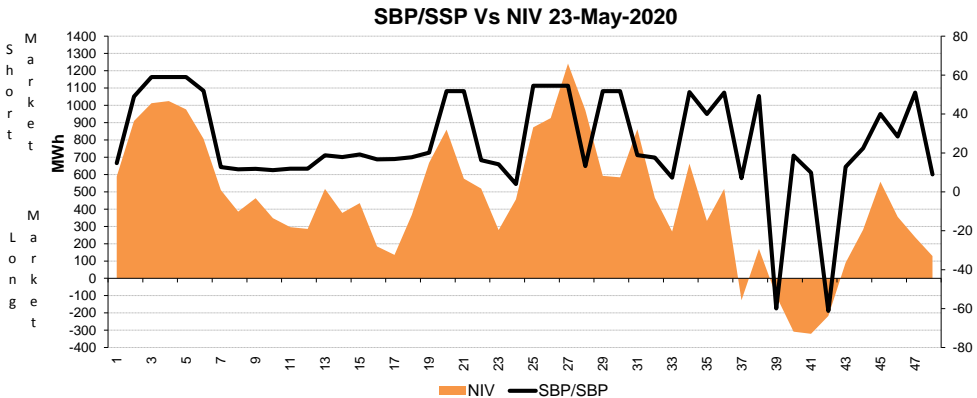
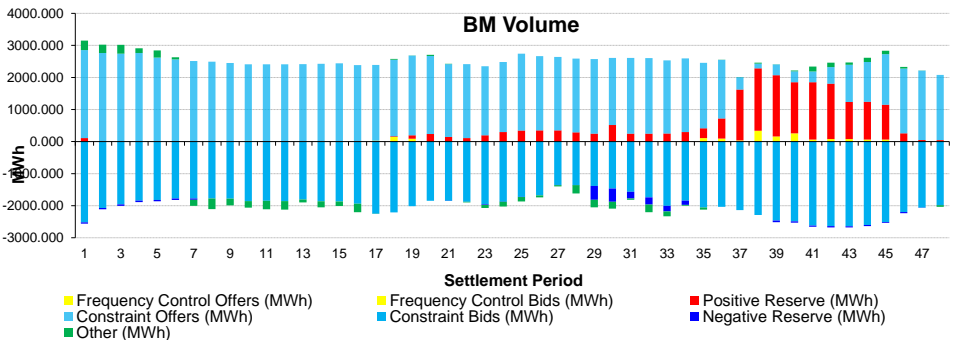
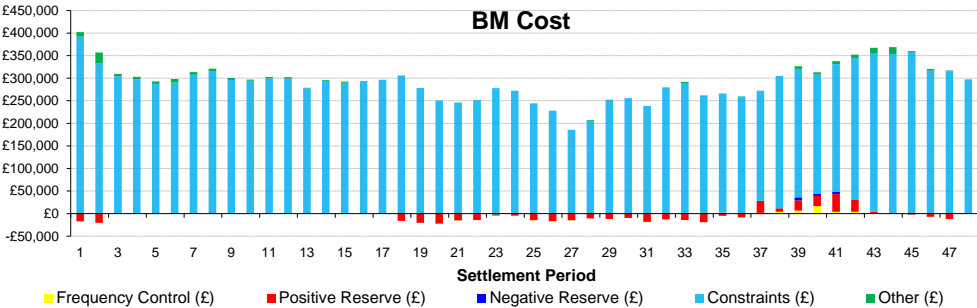
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was prevalently short during the course of the day, in excess of 2200MW overnight and between the afternoon and the late evening. SpinGen was deployed for most of the day to account for tight margin. Furthermore, low demand levels required significant volume of trades on the interconnectors for downward regulation in the afternoon. Additional interconnectors trades were undertaken for positive margin at night. Throughout the 24 hours, high volume of BM actions and trades was required to manage power flow restrictions on the network boundary between England and Scotland, and a mix of BM actions and Trades were used to manage the voltage levels in England. In order to mitigate the RoCoF risk, multiple trades on interconnectors with the support of BM actions and SpinGen were taken over the 24 hours.