

Date: **Friday 08 May 2020**

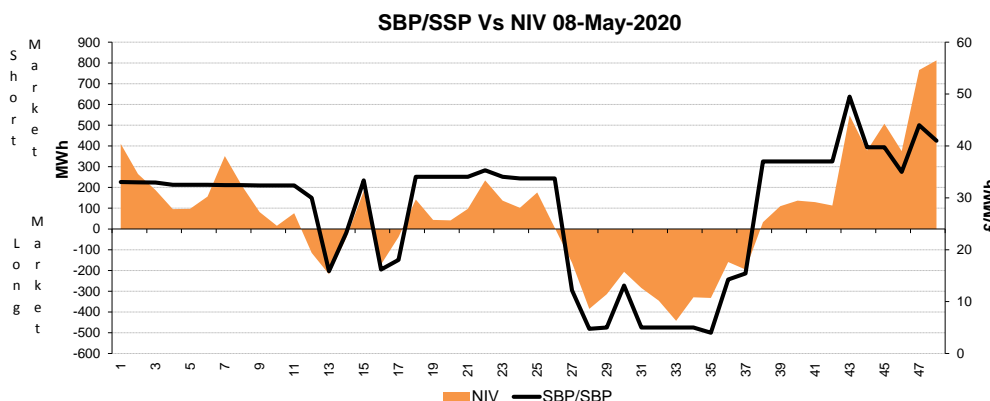
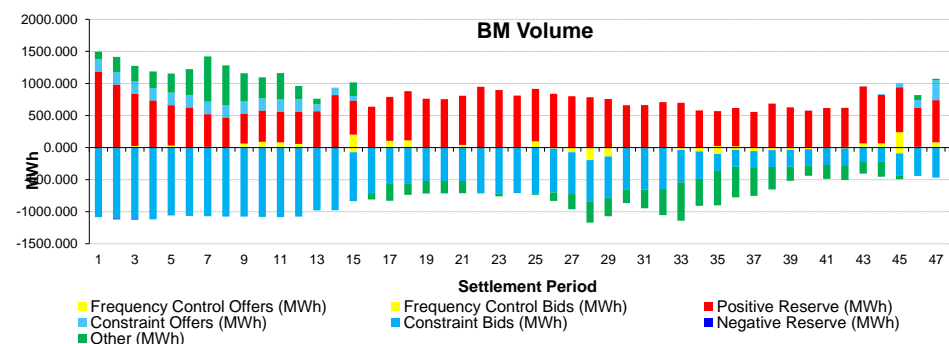
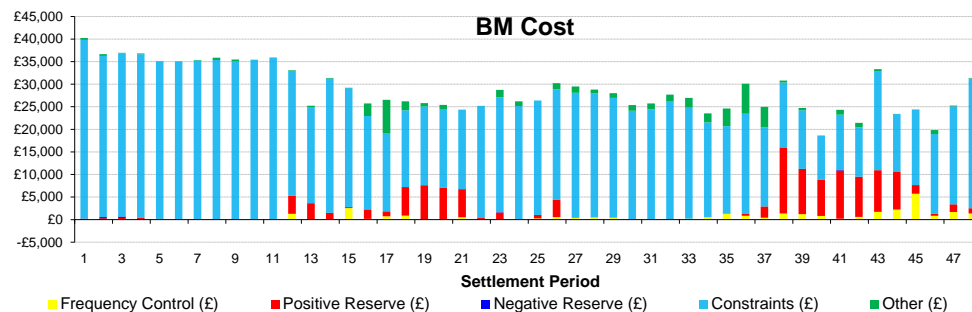
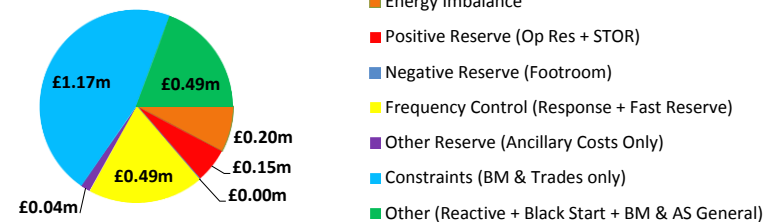
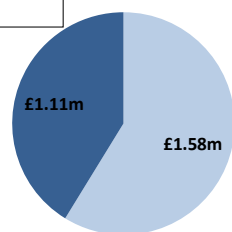
**BSUoS Charge Estimate: £3.05/MWh**

**Total Outturn: £2.69m**

# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



## Commentary

The market was short in excess of 400MW between the morning and the afternoon and in the late evening. SpinGen was run in the afternoon and in the late evening due to demand uncertainty. The voltage levels in England were managed with a mix of trades and BM actions overnight and in the late evening. Trades were undertaken on the interconnectors from the afternoon to solve power flow congestion in the South East area. RocoF risk was secured with multiple trades on the interconnectors and BM actions undertaken throughout the 24 hours.

**Western Link status: Available**