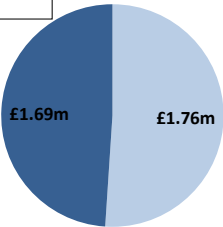


Date: **Friday 15 May 2020**

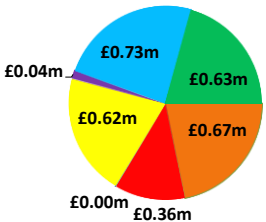
**BSUoS Charge Estimate: £3.46/MWh**  
**Total Outturn: £3.45m**

BM Cost (Indicative)

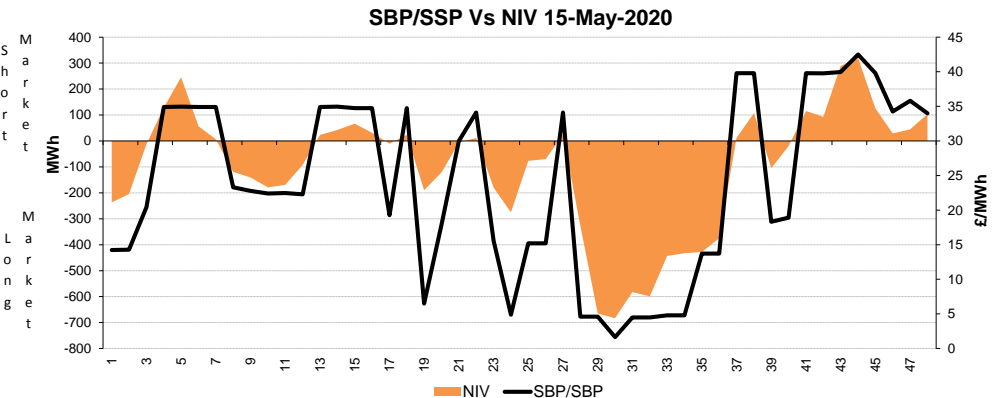
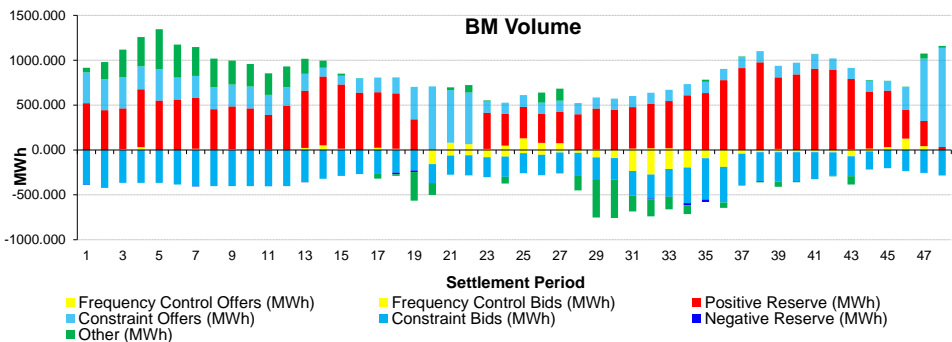
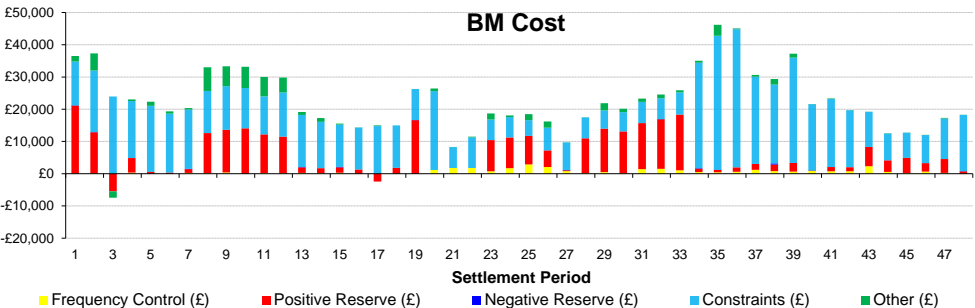
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was long for most of the day except for the late evening when it was short in excess of 500MW. Between the early evening and the darkness peak, wind generation was bought off in the BM to solve power flow restrictions on the England-Scotland border and trades on the interconnectors were required to ease congestions in the south-east of England. Multiple trades on interconnectors and BM actions were also required throughout the 24 hours to mitigate the RoCoF risk. Voltage levels in England were managed overnight with a mix of BM actions and trades.