

Date:

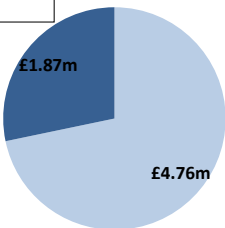
Monday 11 May 2020

BSUoS Charge Estimate: £5.13/MWh

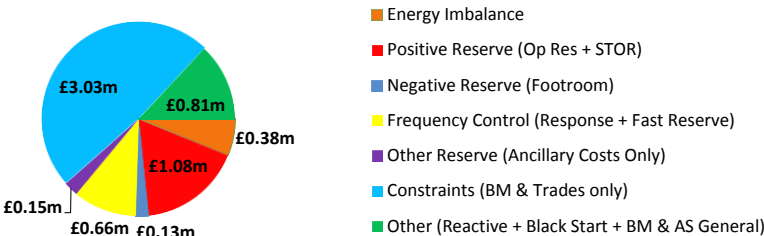
Total Outturn: £6.63m

BM Cost (Indicative)

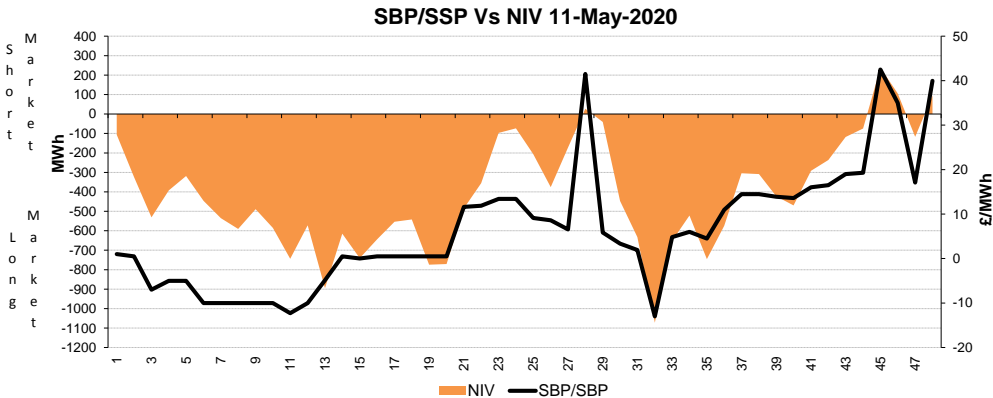
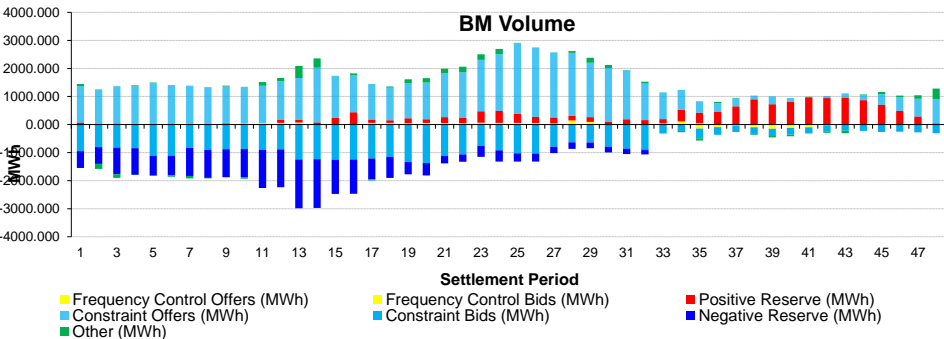
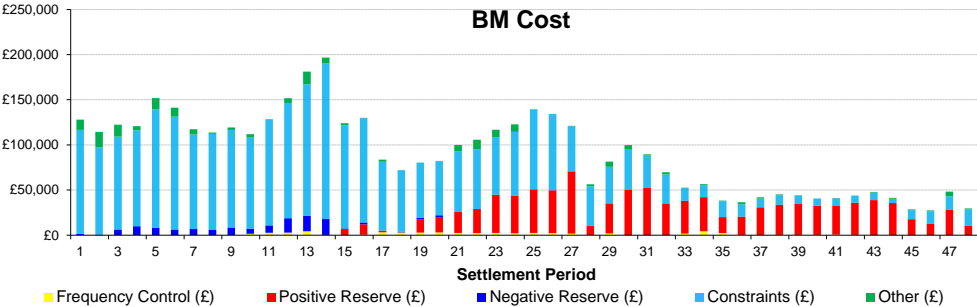
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was long throughout the 24 hours. Additional dynamic response was required in the afternoon due to plant uncertainty and tight margin. Multiple trades on the interconnectors were undertaken between midnight and the afternoon for downward regulation. Due to the low demand levels, trades on interconnectors and on generating units, and BM actions were taken throughout the 24 hours to mitigate the RoCoF risks. Trades were also required to solve power flow congestions in the South-East of England. Voltage levels were managed overnight with a mix of trades and BM Actions.

Western Link status: Available