

Date:

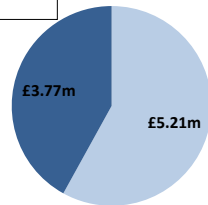
Thursday 30 Sep 2021

BSUoS Charge Estimate: £7.46/MWh

Total Outturn: £8.98m

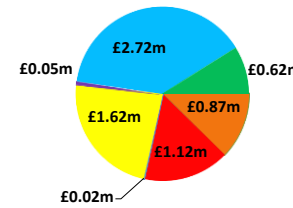
BM Cost (Indicative)

AS Cost (Estimate)

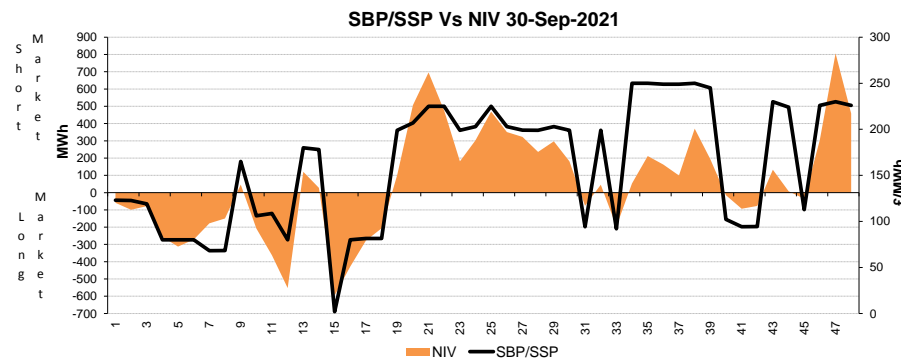
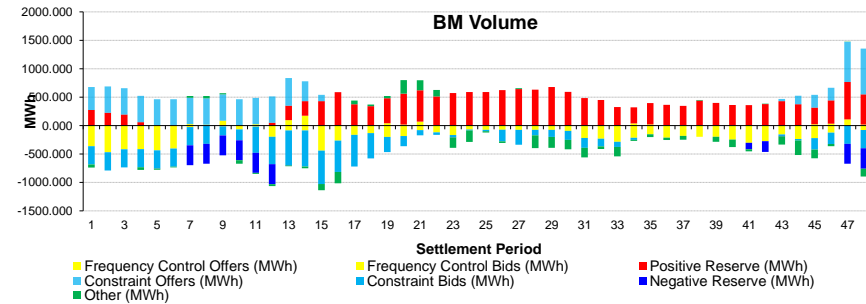
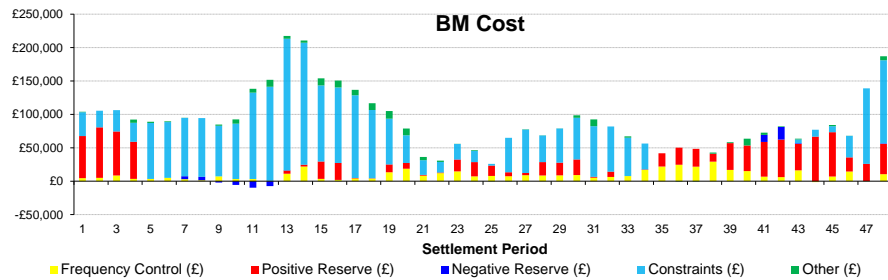


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market overnight, becoming mostly short from 9am onwards. Interconnector Trades required for Downward Regulation between 3am and 6am, and from 11pm onwards, and for Margin between 7am and 8am. Overnight Trades and BM Action for Voltage Control. Overnight Trades and BM Action for RoCoF with Trades throughout the day required. BM Action alleviated thermal export constraints in Scotland mainly from morning to midday, with action ceasing by late afternoon.