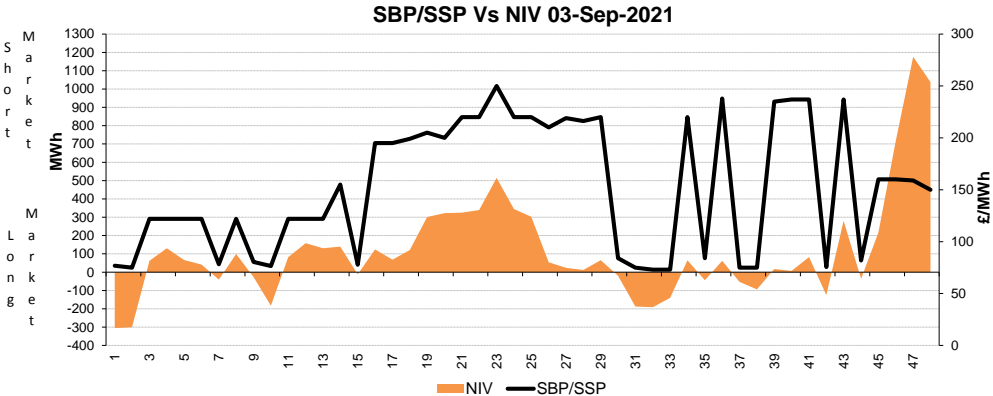
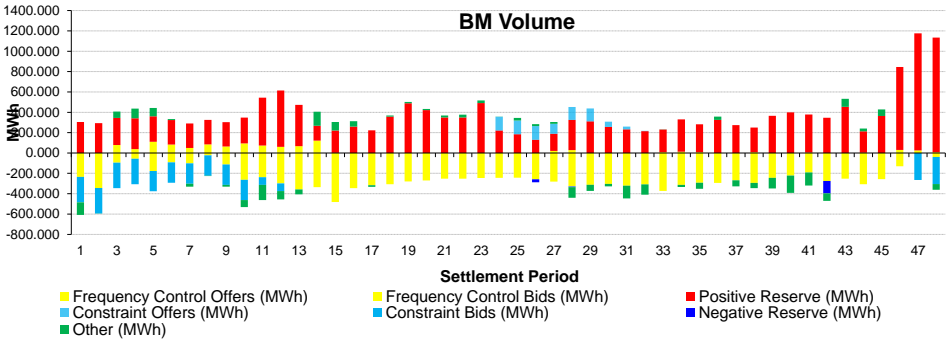
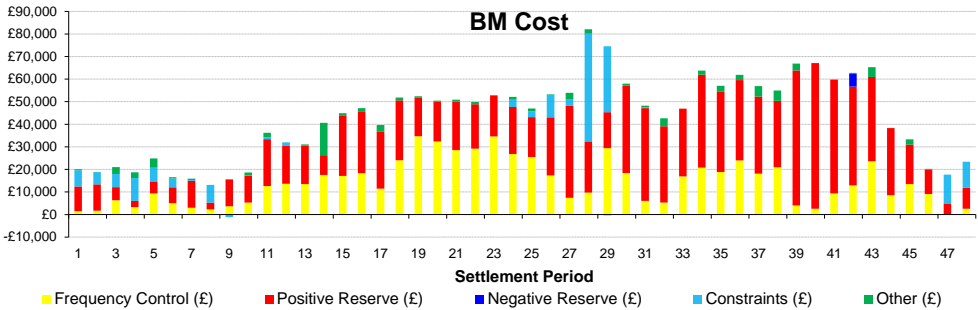
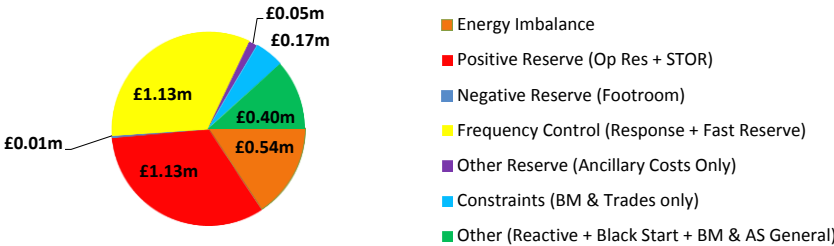
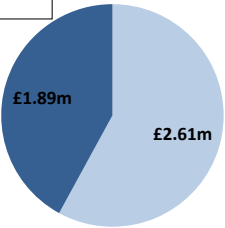


Date: **Friday 03 Sep 2021**
BSUoS Charge Estimate: £4.18/MWh
Total Outturn: £4.50m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



Commentary

A mostly short market throughout the day, with intermittent long peaks during the early hours and between the afternoon to early evening. 400MW of Non-BM Fast Reserve was required between 7am and midday, rising to 452MW over the mid morning period. Another 40MW of Non-BM Fast Reserve was needed over the late evening. 109MW of STOR was run over midday and 115MW of STOR over the late afternoon. Some Interconnector Trades for Margin required between 5am and 6am. Overnight Trades for RoCoF. Some BM Action alleviated thermal import constraints in Scotland over midday to mid afternoon. Some brief BM Action needed for thermal export constraints in the North of England after midday.