

Date:

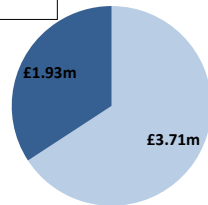
Tuesday 21 Sep 2021

BSUoS Charge Estimate: £5.14/MWh

Total Outturn: £5.63m

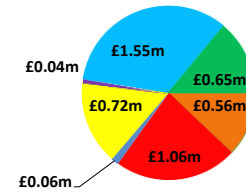
BM Cost (Indicative)

AS Cost (Estimate)

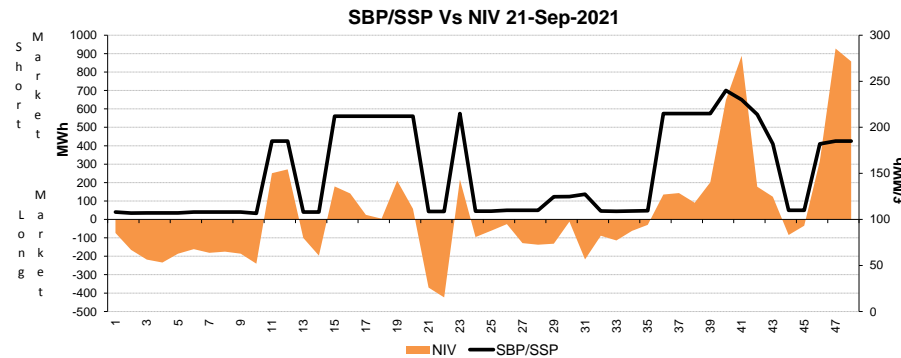
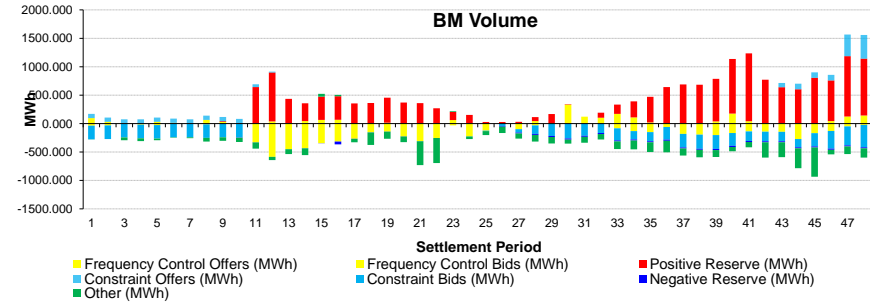
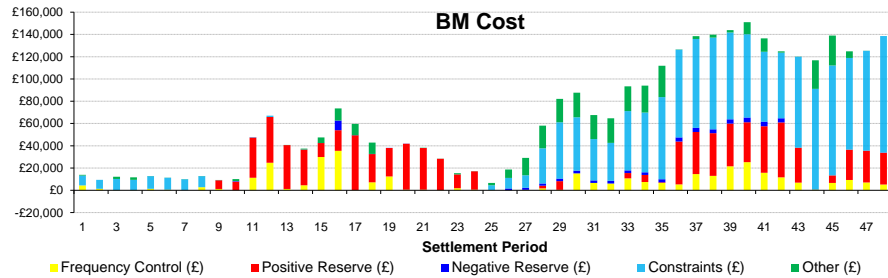


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market over the early to late morning, and from late afternoon onwards. Interconnector Trades were required for Margin between 5am and 6am. 300MW of Non-BM Fast Reserve was run over the late evening period. Overnight Trades and BM Action for Voltage Control in the South East of England and Midlands. Interconnector Trades overnight for RoCoF. BM Action managed thermal export constraints in Scotland from midday onwards into the night.