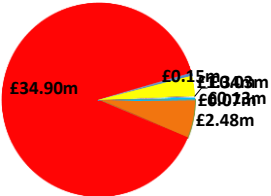
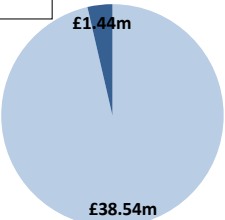


Date: Thursday 09 Sep 2021

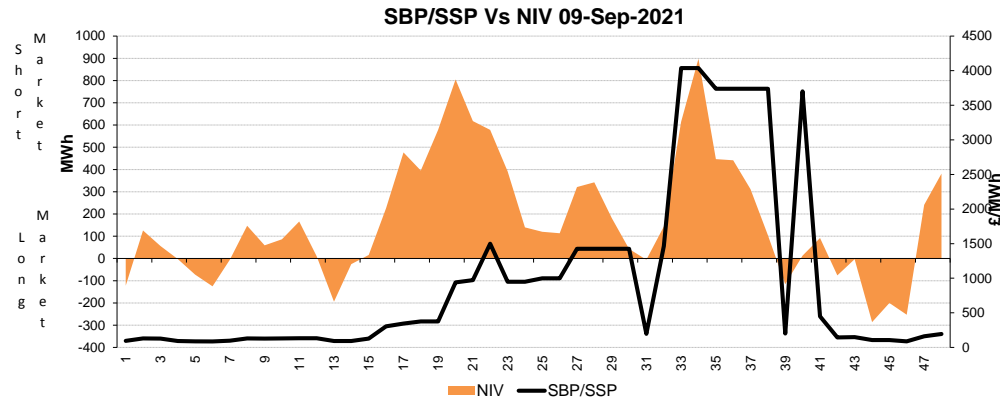
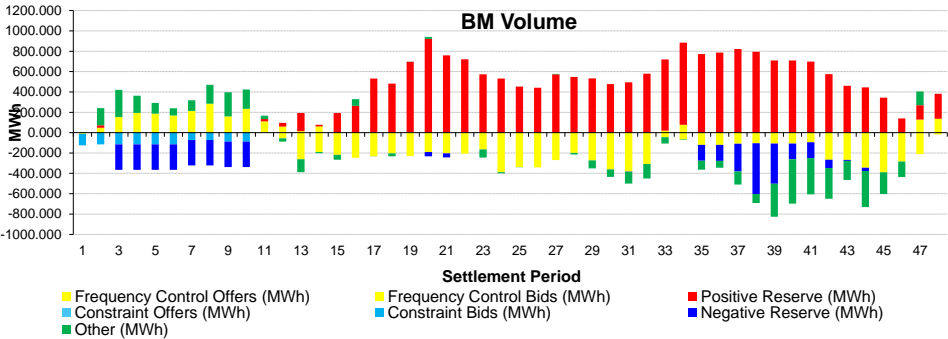
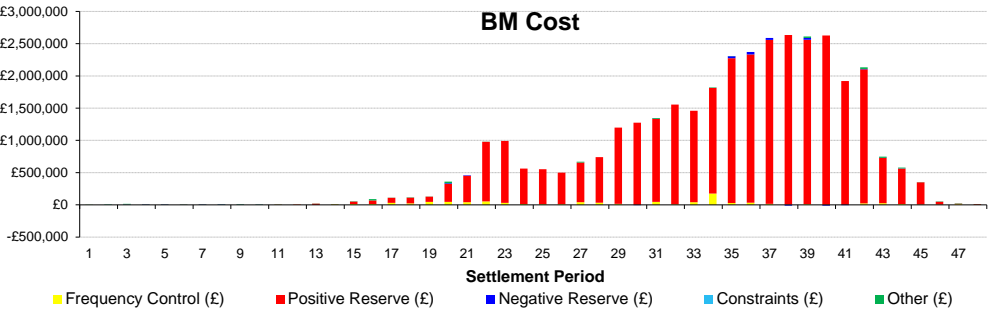
BSUoS Charge Estimate: £30.59/MWh  
Total Outturn: £39.99m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market for most of the day, mainly from early morning to evening. 848MW of STOR was run over the morning period. Interconnector Trades were required for Downward Regulation between 1am and 5am. Overnight Interconnector Trades for RoCoF. A number of generators were synchronised to ensure we had sufficient margin and operating reserve. Some of these costs were incurred to supply flows through to Ireland via system operator-to-system operator trades throughout the day, to support Eirgrid's margin requirements. The cost of actions to support Eirgrid have been passed through to the Irish market; GB balancing costs will be reflective of the total cost of operating the GB system.