

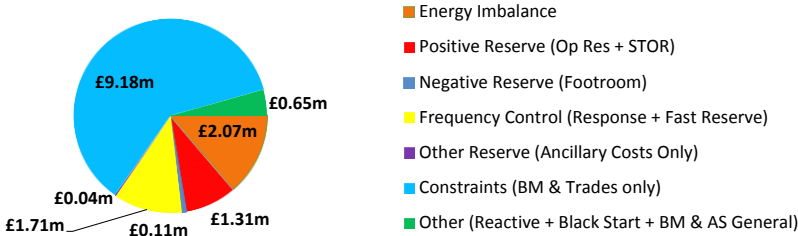
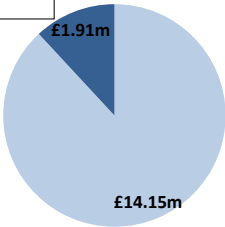
Date: **Saturday 02 Oct 2021**

BSUoS Charge Estimate: £13.76/MWh

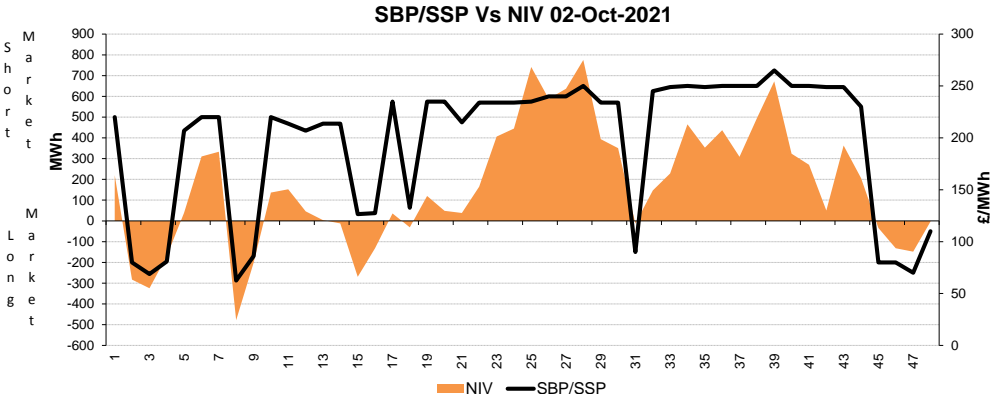
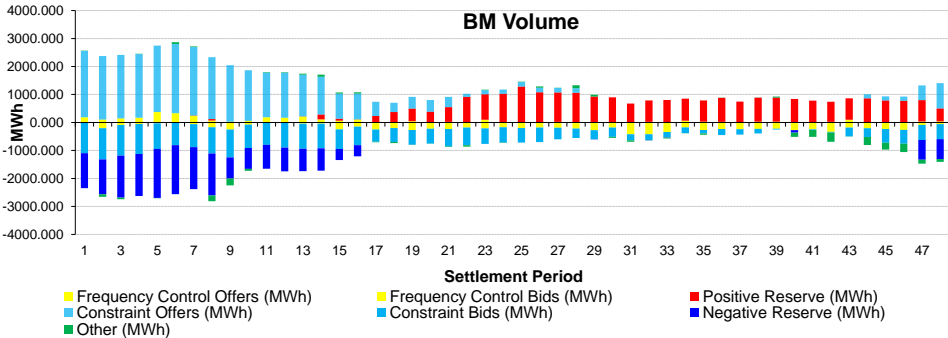
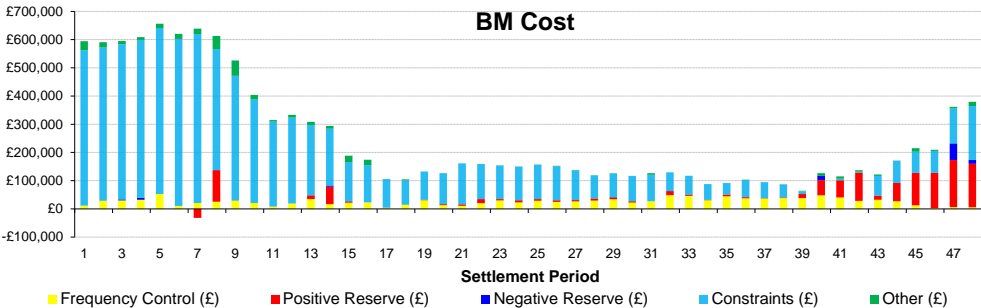
Total Outturn: £16.06m

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market position was changeable through the morning and mostly short for the rest of the day. Trades were made for margin during the morning and late evening.

Thermal constraints were active in Scotland and the north of England for much of the day. Overnight Interconnector trades and BM Actions were required for RoCoF. An optional contract enactment, trades and BM actions were used for voltage management.