

Date:

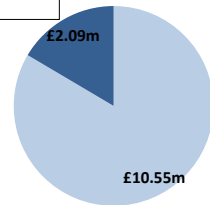
Tuesday 12 Oct 2021

BSUoS Charge Estimate: £9.62/MWh

Total Outturn: £12.64m

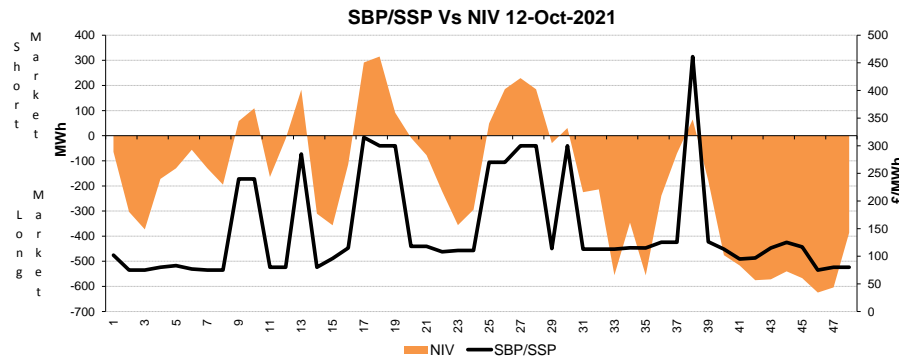
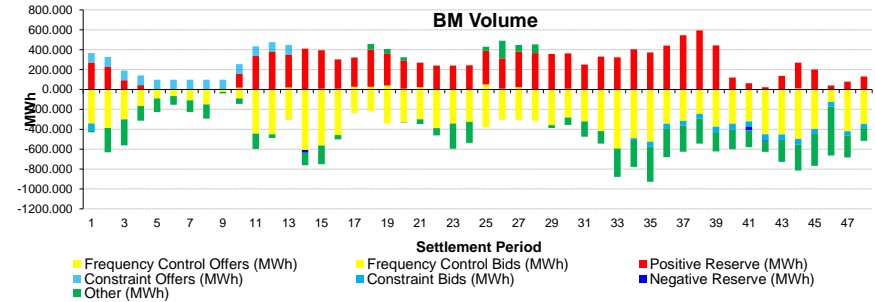
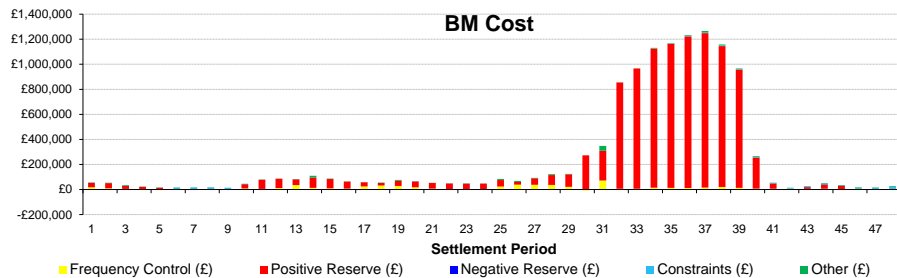
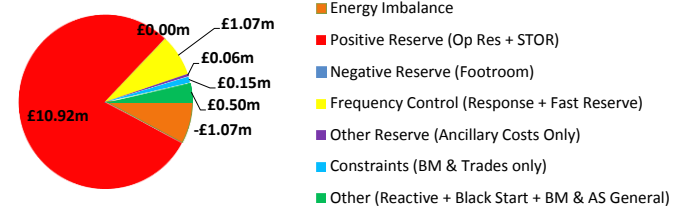
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

The market was mostly long through the day, with intermittent short periods over the morning to midday and early afternoon. Interconnector Trades were required for Margin between 5am and 6am in the morning. 380MW of Non-BM Fast Reserve was run over 7.30am in the morning, and 135MW over the late night. 750MW of STOR was also run during the late night period. Trades supported overnight Voltage Control in the Midlands area. BM Action managed thermal export constraints in the Wales area from 4.30pm onwards into the night.