

Date:

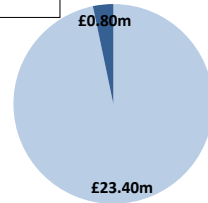
Friday 26 Nov 2021

BSUoS Charge Estimate: £16.41/MWh

Total Outturn: £24.20m

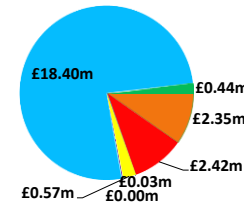
BM Cost (Indicative)

AS Cost (Estimate)

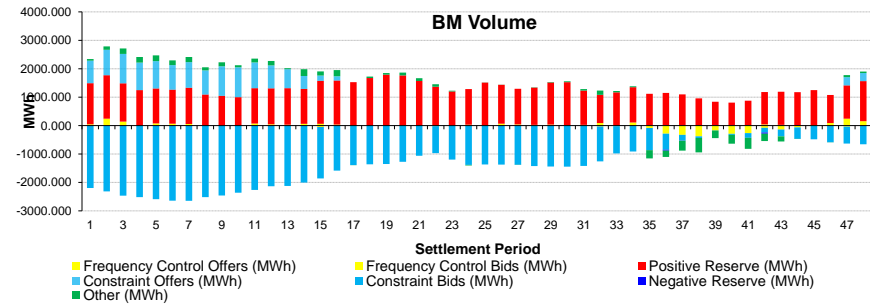
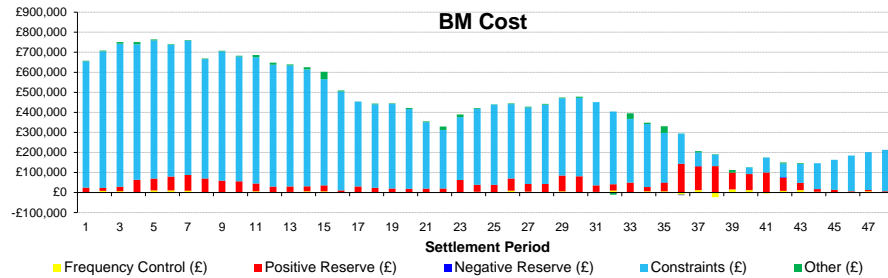


Daily Balancing Costs

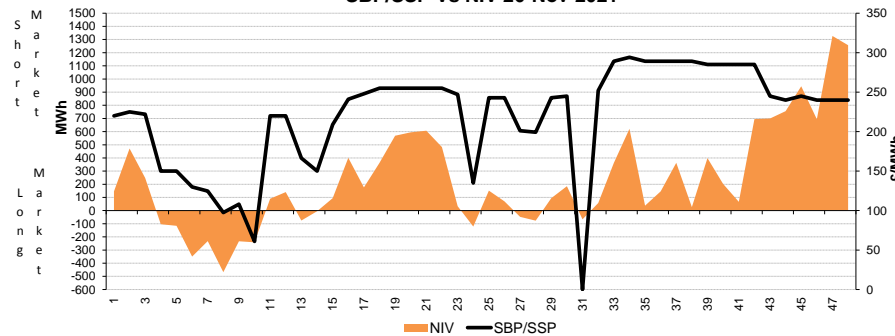
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 26-Nov-2021



Commentary

A predominantly short market from the early hours of the morning onwards. Interconnector Trades were required for Margin between 7am and 8am.

Overnight Voltage Control supported by Trades and BM Action. Overnight Trades assisted System Inertia.

Interconnector Trades managed thermal import constraints in the South East of England from 6am in the morning till 8am. BM Action alleviated thermal export constraints in the North of Scotland and the North of England through the day. BM Action was also required for localised thermal export constraints in the Wales area from the morning to late afternoon.