

Date:

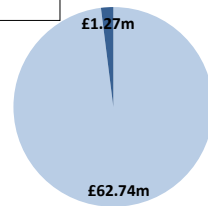
Wednesday 24 Nov 2021

BSUoS Charge Estimate: £39.15/MWh

Total Outturn: £64.02m

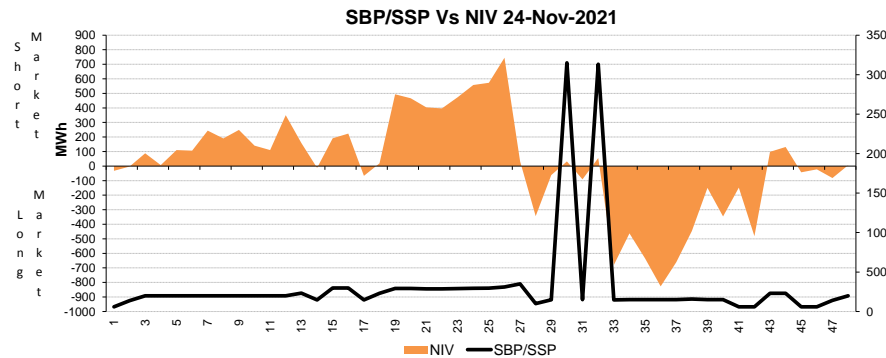
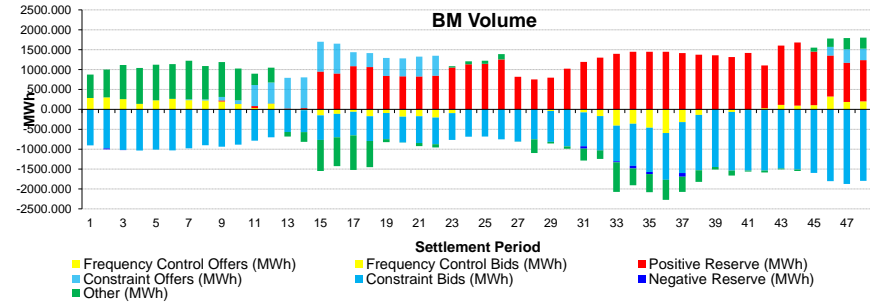
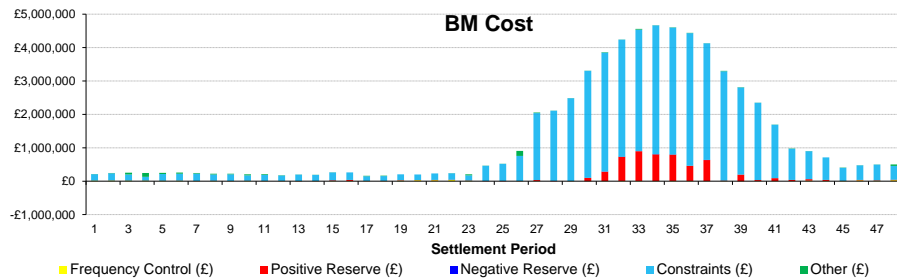
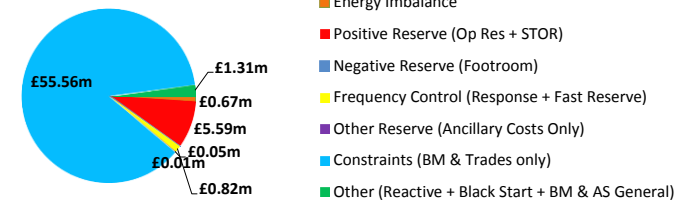
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

A short market over the early morning to midday, becoming long from the early afternoon onwards. Interconnector Trades were required for Margin between 7am and 1pm. Some Trades and BM Action overnight for Voltage Control in the Midlands. Overnight Trades assisted with System Inertia. Trades alleviated thermal import constraints in the South East of England from 5am to 11am in the morning. BM Action managed thermal export constraints in Scotland during the early hours, and again from midday onwards into the night. BM Action was also required in the night for thermal export constraints in the North of England.