

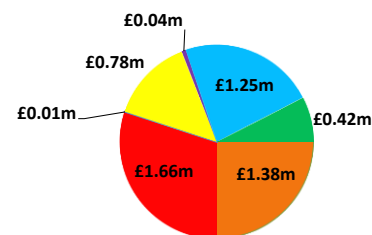
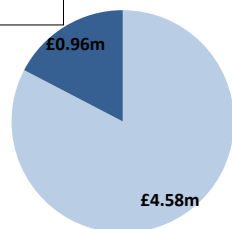
Date: Thursday 04 Nov 2021

BSUoS Charge Estimate: £4.16/MWh
Total Outturn: £5.54m

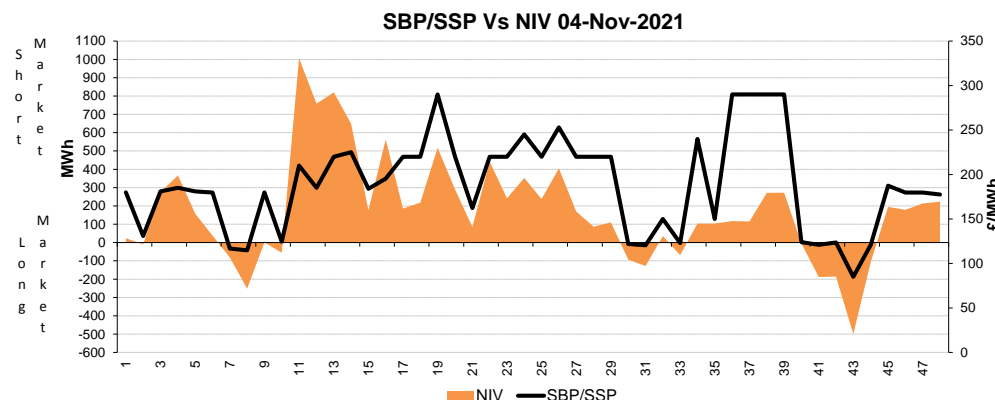
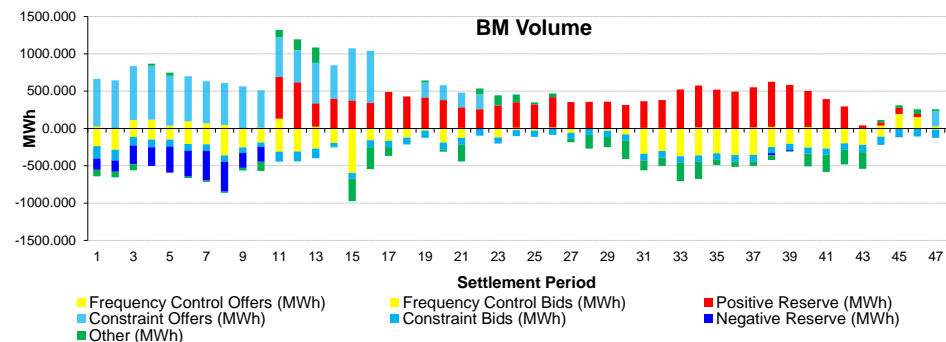
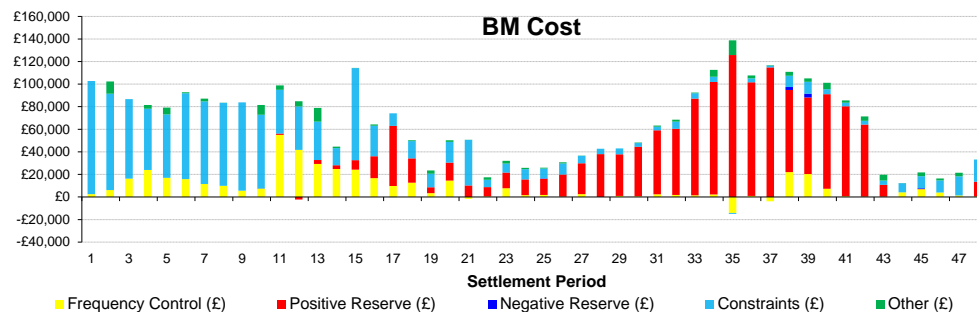
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market throughout the day. 500MW of Non-BM Fast Reserve was run over the Darkness Peak in the evening around 6pm. Interconnector Trades were required overnight for Downward Regulation, and between 5am and 6am for Margin.

Overnight Voltage Control supported mainly by Trades, with some BM Action. BM Action assisted with System Inertia in the morning. Trades alleviated thermal import constraints in the South East of England between 6am and 11am. BM Action managed thermal export constraints in the North of Scotland over the early hours of the morning till the late morning. BM Action was also required for thermal export constraints in the Wales area from 7am onwards.