

Date:

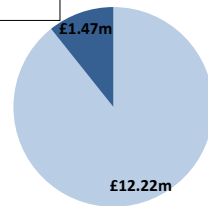
Tuesday 16 Nov 2021

BSUoS Charge Estimate: £9.45/MWh

Total Outturn: £13.69m

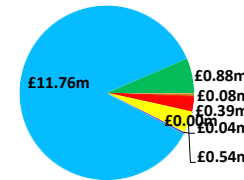
BM Cost (Indicative)

AS Cost (Estimate)

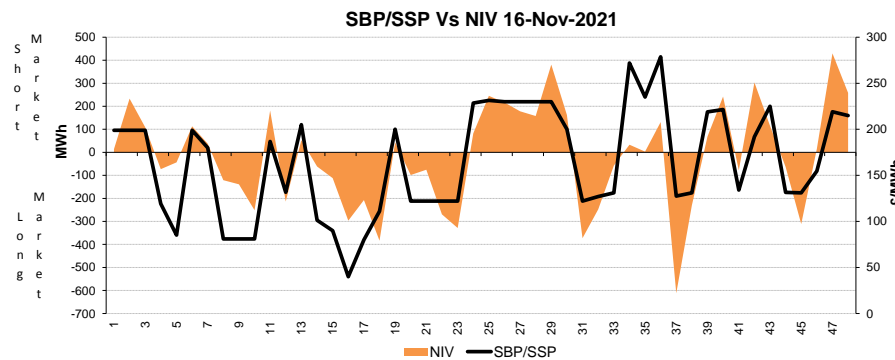
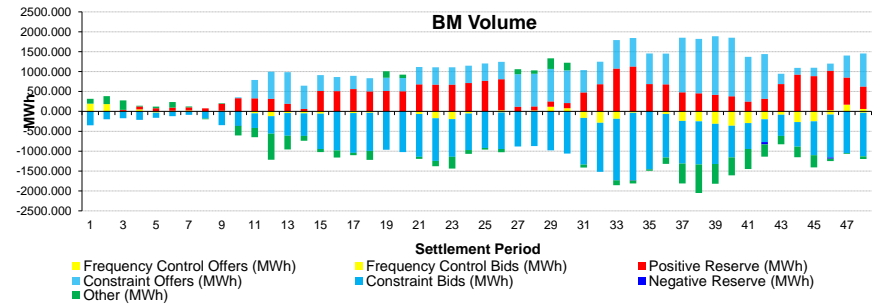
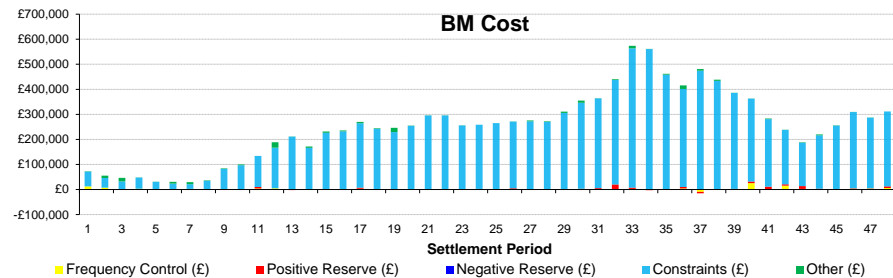


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market over the morning periods. The market was short between midday and the mid afternoon. Interconnector Trades were required for Margin between 7am and 1pm, and from 3pm to 6pm. Overnight Voltage Control supported by Trades and BM Action. Trades in the morning and during the day for System Inertia. Trades and BM Action were required throughout the day to manage thermal import constraints in the South East of England. BM Action alleviated thermal export constraints in the North of Scotland, North of England, and the North West of England.