

Date:

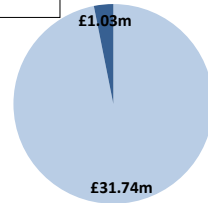
Monday 15 Nov 2021

BSUoS Charge Estimate: £21.81/MWh

Total Outturn: £32.76m

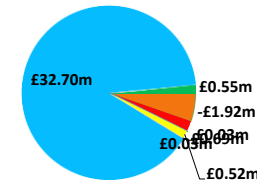
BM Cost (Indicative)

AS Cost (Estimate)

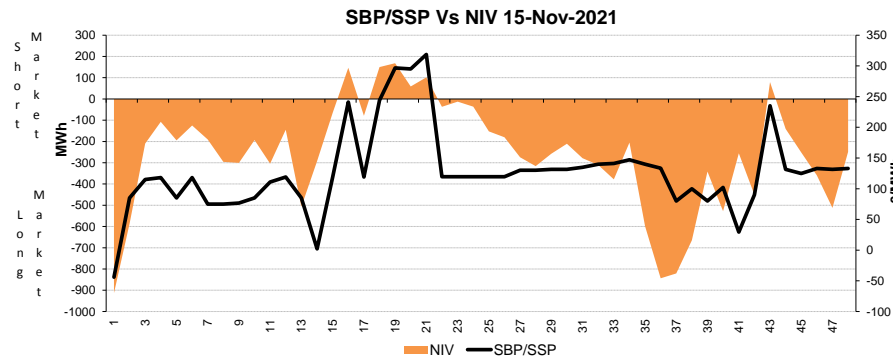
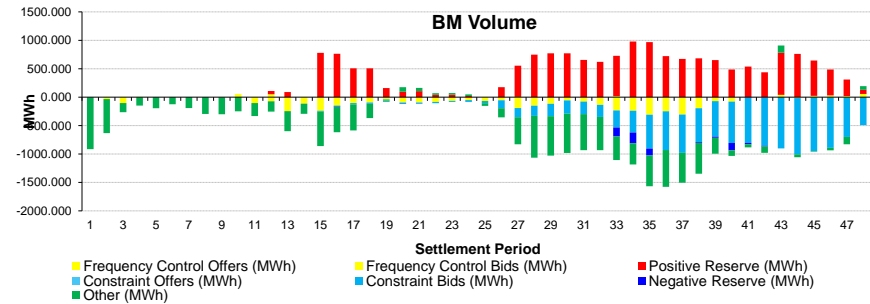
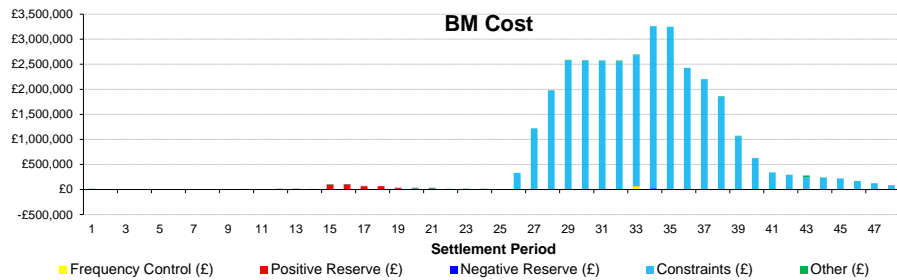


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A predominantly long market throughout the day with a short period over the morning and briefly in the late evening. Interconnector Trades were required for Margin between 7am and 9am. Voltage Control was adequate with no action required to assist. BM Action alleviated thermal export constraints throughout the day. From mid afternoon onwards BM Action was required to manage thermal export constraints in the North of Scotland.