

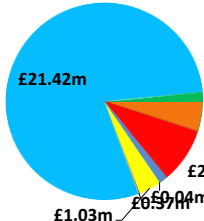
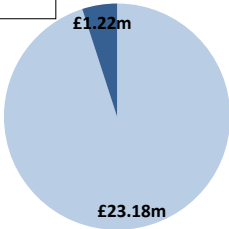
Date: Thursday 18 Nov 2021

BSUoS Charge Estimate: £17.35/MWh
Total Outturn: £24.39m

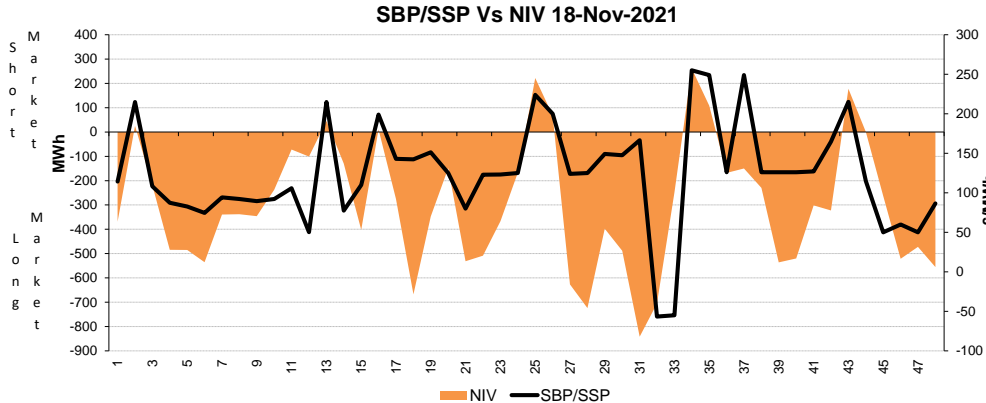
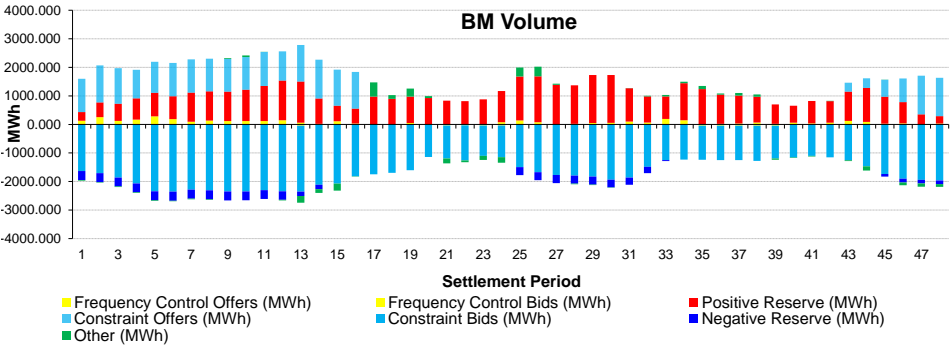
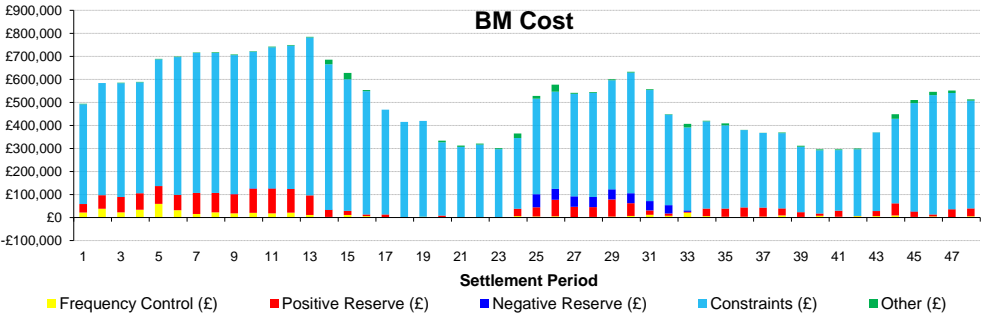
Daily Balancing Costs



- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The day was characterized by a prevalently long market. Large volume of BM actions were undertaken throughout the 24 hours to buy off wind generation to solve power flow restrictions in Scotland and on the network boundary between England and Scotland due to sustained high wind levels. Over the morning pickup, trades on the interconnectors were required to reduce the importing flow from the interconnectors. Multiple trades on the interconnectors as well as additional dynamic response were also required to mitigate RoCoF risk. Overnight, a mix of trades on generating units and offers accepted in the BM were taken to manage the voltage levels in England.