

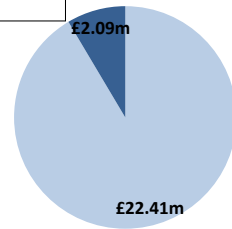
Date: Tuesday 08 Mar 2022

BSUoS Charge Estimate: £17.36/MWh

Total Outturn: £24.51m

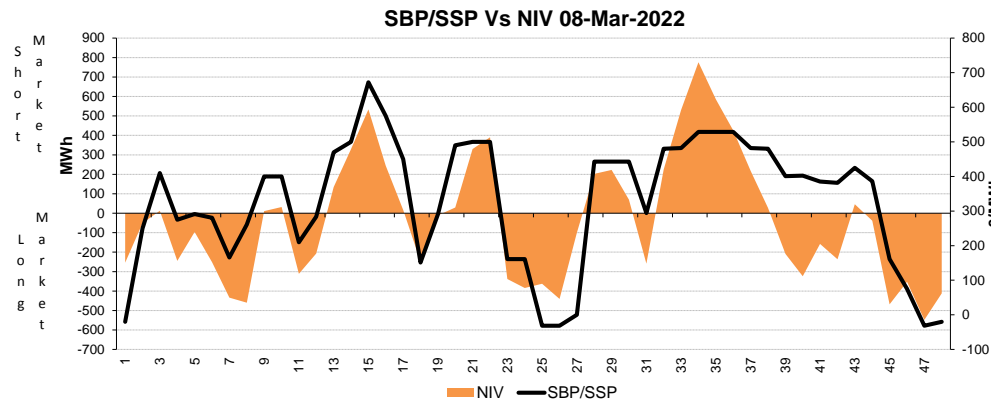
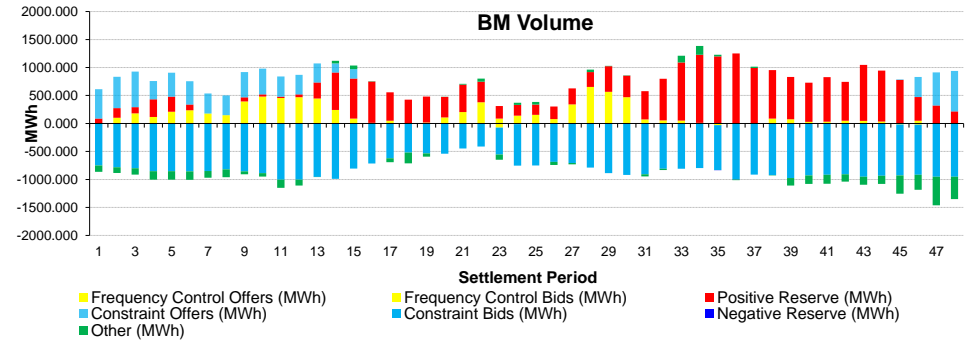
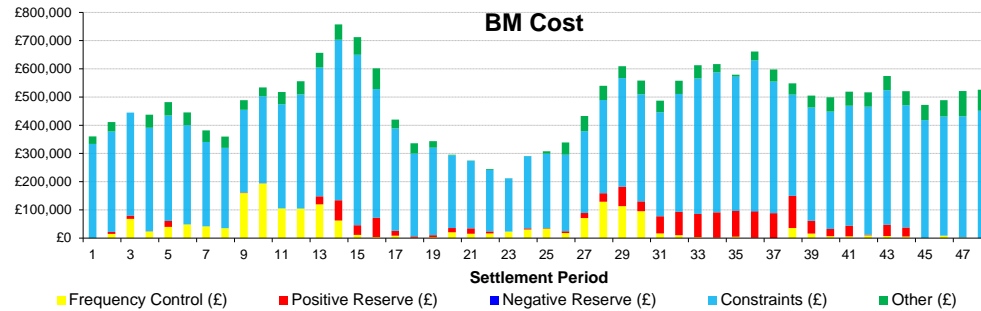
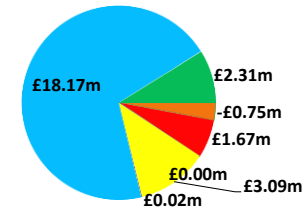
BM Cost (Indicative)

AS Cost (Estimate)



# Daily Balancing Costs

nationalgridESO



## Commentary

The market was short over the early morning period, and between the early afternoon and early evening. 396MW of Non-BM Fast Reserve was required over the early morning, increasing to 426MW by 7am. Up to 905MW of STOR was also run during this period, with another 647MW of STOR run over the evening Darkness Peak. Interconnector Trades were required for Margin between 4pm and 5pm. Overnight Trades and BM Action supported Voltage Control. Some BM Action required overnight for System Inertia. Trades alleviated localised thermal export constraints in the South of Scotland from 9pm onwards. BM Action managed thermal export constraints in Scotland and the North of England throughout the day.