

Date:

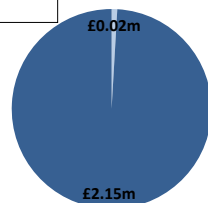
Saturday 05 Mar 2022

BSUoS Charge Estimate: £2.21/MWh

Total Outturn: £2.17m

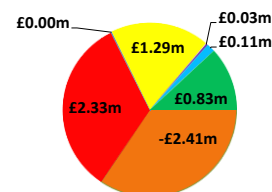
BM Cost (Indicative)

AS Cost (Estimate)

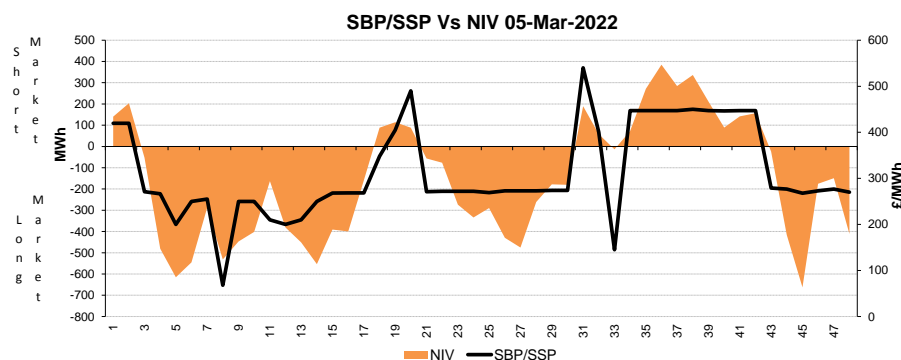
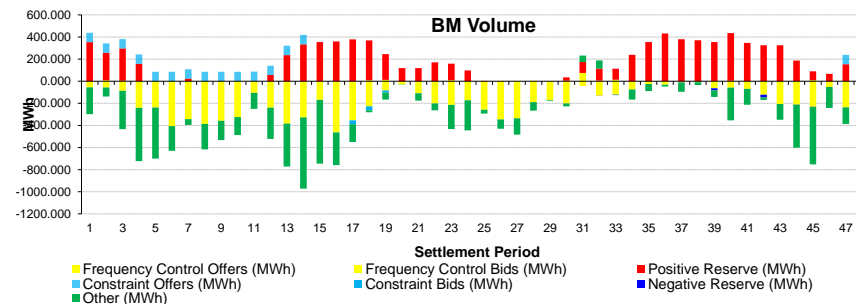
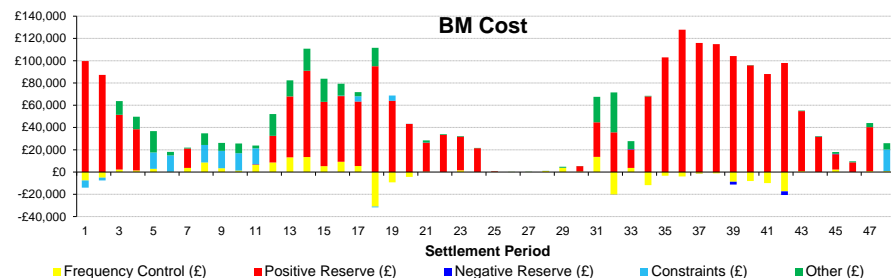


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market through most of the day, being short during the mid afternoon to late evening period. Interconnector Trades for Margin were required between 7am and 9am in the morning. Overnight Trades supported Voltage Control in the South East of England. Some BM Action required during the early morning to manage localised thermal export constraints in the North of Scotland.