

Date:

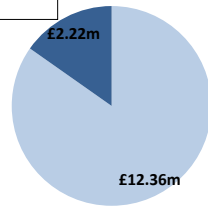
Friday 11 Mar 2022

BSUoS Charge Estimate: £10.99/MWh

Total Outturn: £14.58m

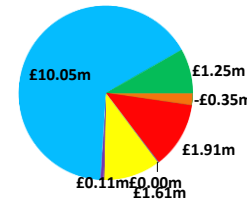
BM Cost (Indicative)

AS Cost (Estimate)

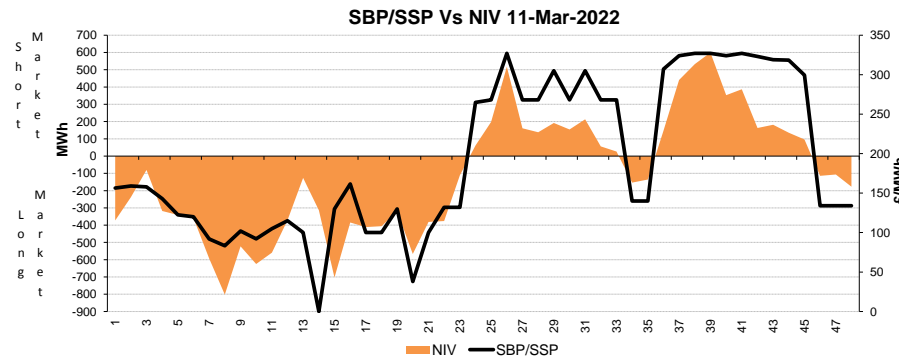
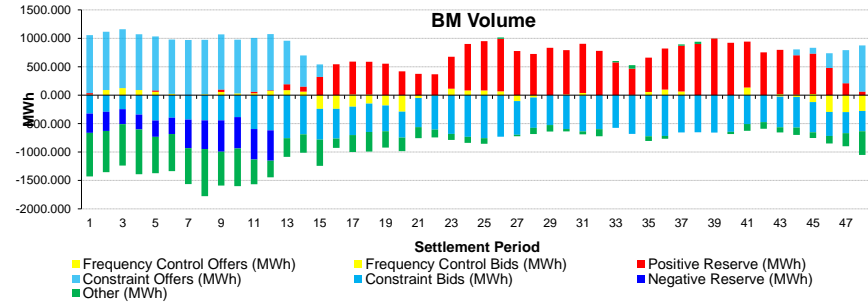
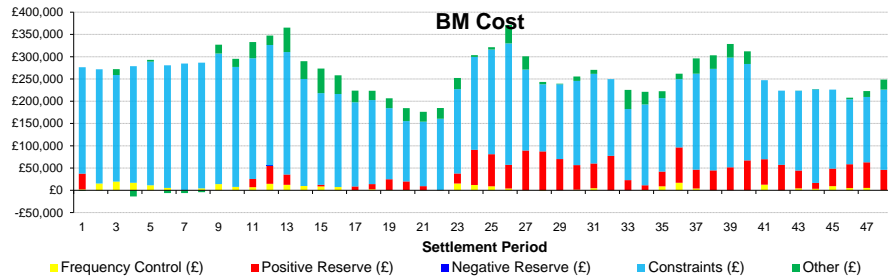


## Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A long market overnight towards the midday, becoming short from midday onwards. Interconnector Trades were required for Downward Regulation overnight, and for Margin briefly during the early morning and late afternoon. 529MW of STOR was run over the evening Darkness Peak. Overnight Trades and BM Action supported Voltage Control. BM Action overnight for System Inertia. Trades alleviated localised thermal export constraints in the South of Scotland during the morning. BM Action managed thermal export constraints in Scotland and the North of England throughout the day.