

Date:

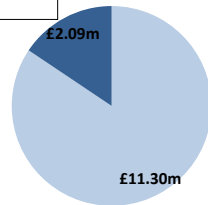
Saturday 12 Mar 2022

BSUoS Charge Estimate: £11.59/MWh

Total Outturn: £13.39m

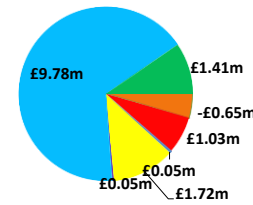
BM Cost (Indicative)

AS Cost (Estimate)

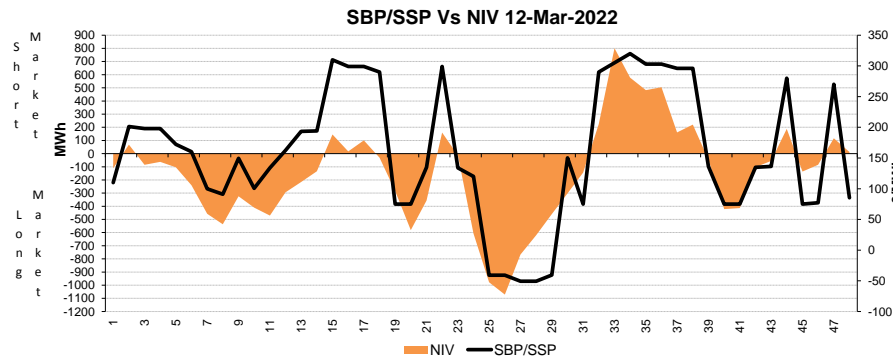
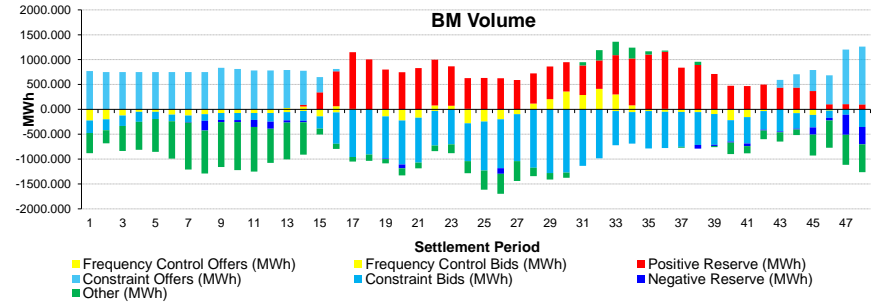
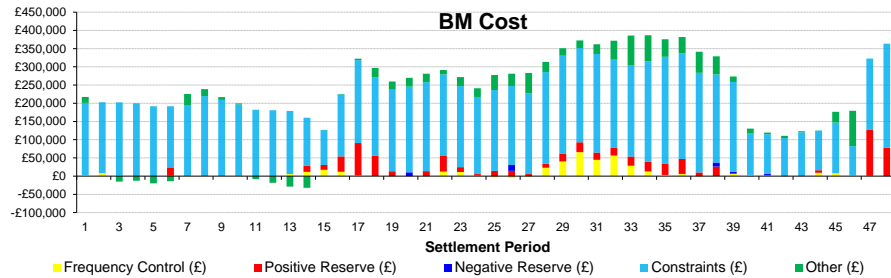


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market throughout the day, being short over the afternoon period. Interconnector Trades were required for Downward Regulation overnight. 200MW of STOR was run over the evening Darkness Peak. Trades and BM Action supported overnight Voltage Control. BM Action overnight for System Inertia. Trades overnight managed localised thermal export constraints in Scotland. BM Action managed thermal export constraints in Scotland and the North of England during the day.