

Date:

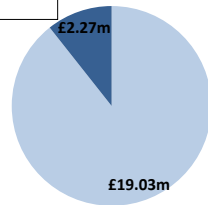
Wednesday 09 Mar 2022

BSUoS Charge Estimate: £15.50/MWh

Total Outturn: £21.30m

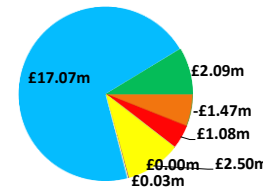
BM Cost (Indicative)

AS Cost (Estimate)

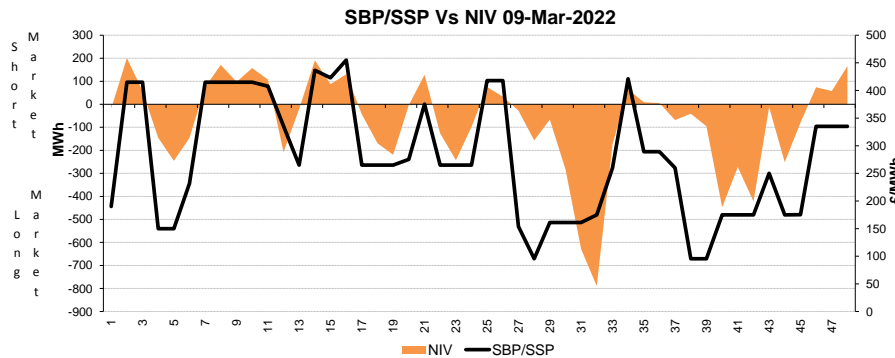
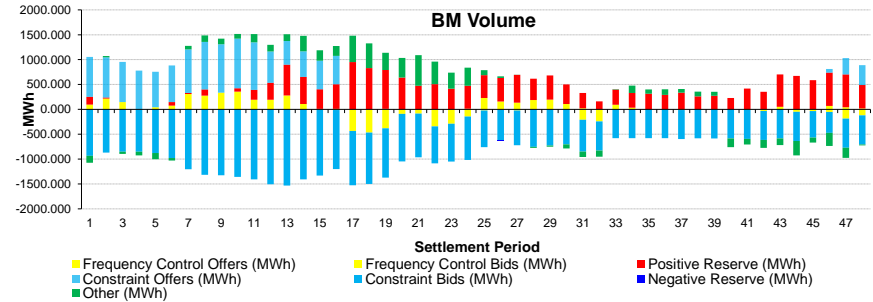
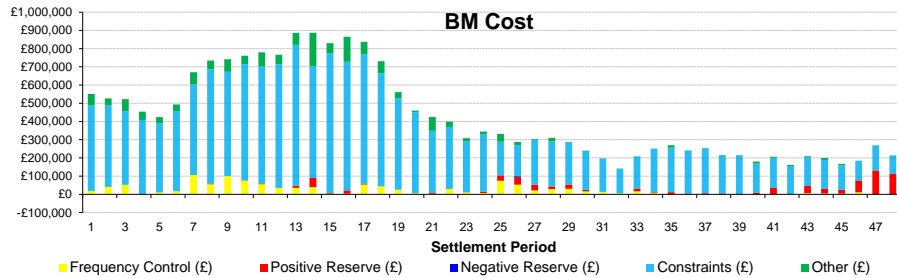


## Daily Balancing Costs

**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly long market from midday onwards. Interconnector Trades were required for Margin over the morning to midday. 200MW of STOR was run over the evening Darkness Peak. Overnight Trades and BM Action supported Voltage Control in the Midlands, South East of England, and Wales area. BM Action required overnight for System Inertia. Trades managed localised thermal export constraints in the South of Scotland overnight to the early morning. BM Action managed thermal export constraints in Scotland and the North of England overnight to the mid afternoon.