

Date:

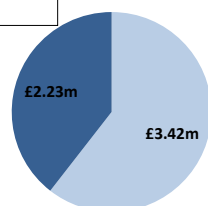
Monday 21 Mar 2022

BSUoS Charge Estimate: £4.47/MWh

Total Outturn: £5.65m

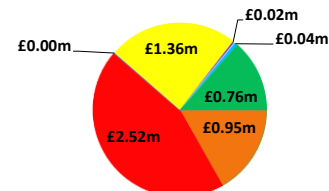
BM Cost (Indicative)

AS Cost (Estimate)

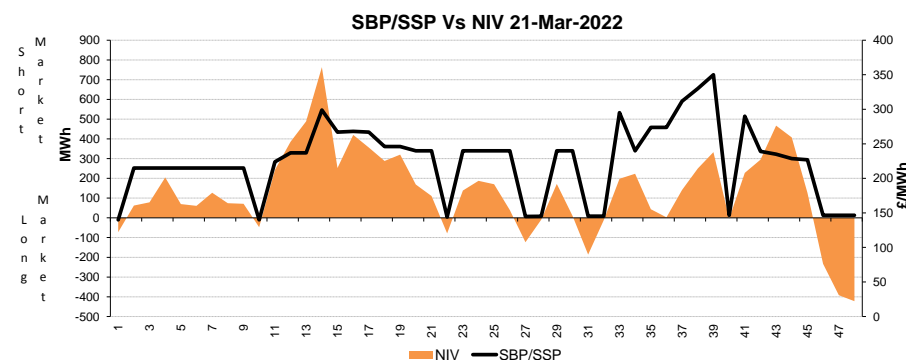
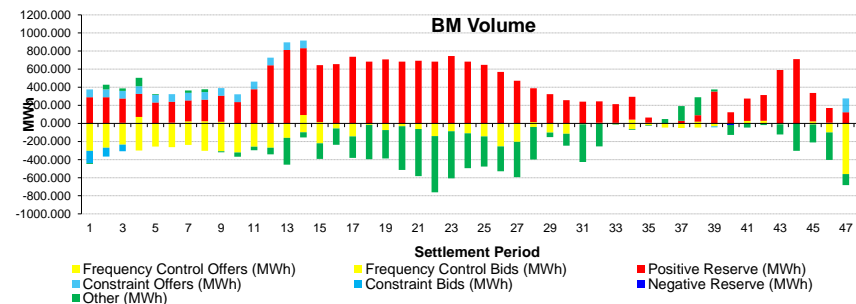
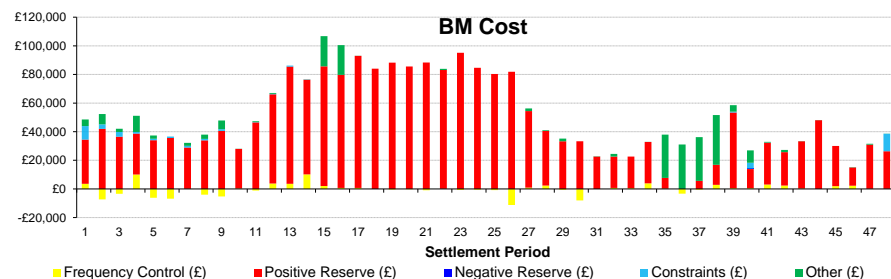


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market throughout the day until the late night. Interconnector Trades were required for Margin during the early morning, and over the late afternoon to early evening period. 75MW of Non-BM Fast Reserve was run over the evening Darkness Peak. Trades supported overnight Voltage Control in the South East of England, and BM Action for the East of England. BM Action was required briefly over the early hours and the early evening to manage localised thermal export constraints in the North of Scotland.