

Date:

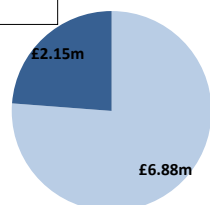
Thursday 17 Mar 2022

BSUoS Charge Estimate: £6.99/MWh

Total Outturn: £9.02m

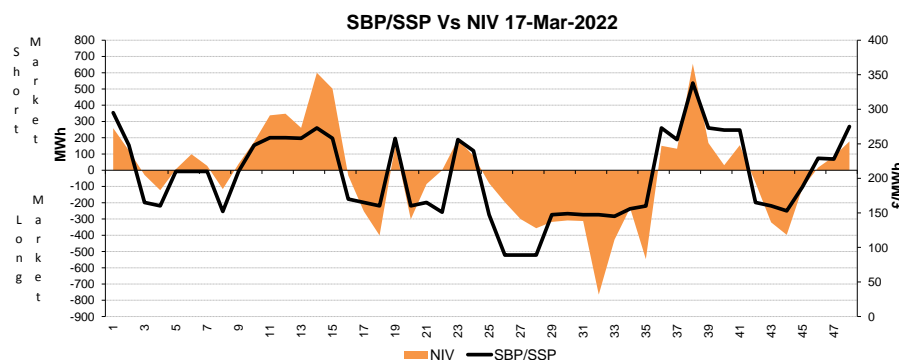
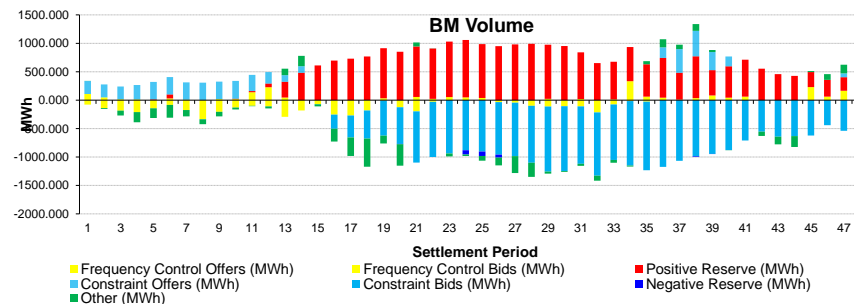
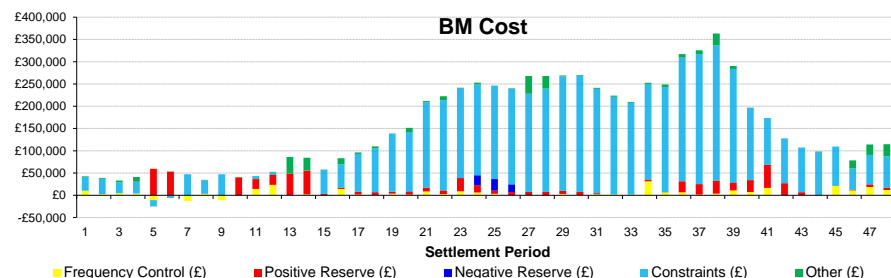
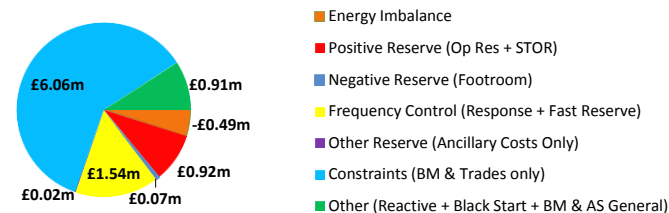
BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs

nationalgridESO



Commentary

A mostly short market over the early hours of the morning, and during the late afternoon to early evening period. Interconnector Trades for Margin were required between 6am and 7am, and from 5pm to 6pm. 500MW of Non-BM Fast Reserve was run over the evening Darkness Peak along with 588MW of STOR. Trades and BM Action supported overnight Voltage Control in the Midlands, South East of England, and Wales area. BM Action managed thermal export constraints in Scotland and the North of England from morning to the evening. BM Action alleviated thermal import constraints in the South East of England and power flow constraints to the South during the early evening.