

Date:

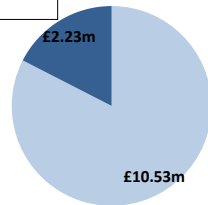
Saturday 19 Mar 2022

BSUoS Charge Estimate: £12.00/MWh

Total Outturn: £12.76m

BM Cost (Indicative)

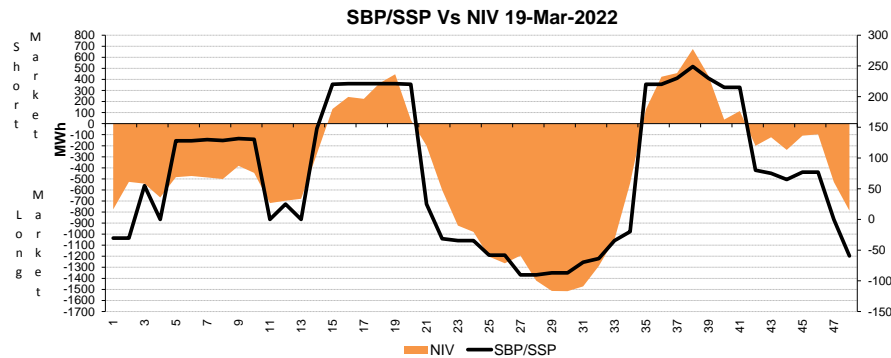
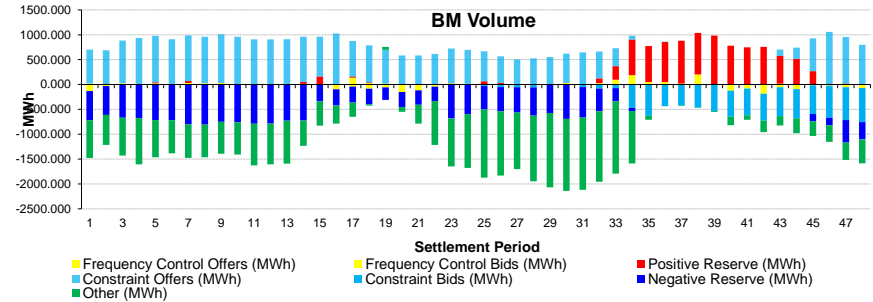
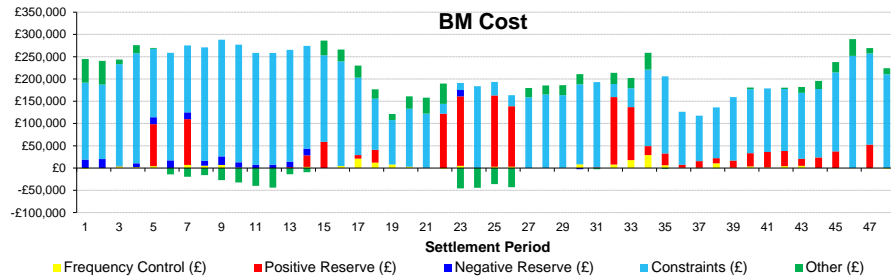
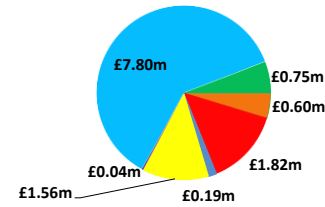
AS Cost (Estimate)



## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A long market overnight into the early hours of the day, between the late morning and the late afternoon period, and from late evening onwards into the night. Interconnector Trades for Downward Regulation were required throughout the day. 290MW of Non-BM Fast Reserve was run over the evening Darkness Peak. During the late evening onwards Response was increased across all regions.

Overnight Voltage Control supported by Trades and BM Action. BM Action was required overnight and during the day for System Inertia. BM Action alleviated thermal export constraints in the East of England from midday onwards. BM Action managed thermal export constraints in Scotland and the North of England from late afternoon onwards into the night.