

Date: **Monday 07 Mar 2022**

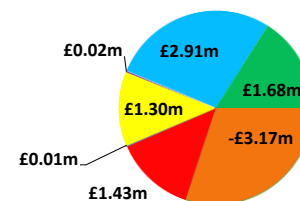
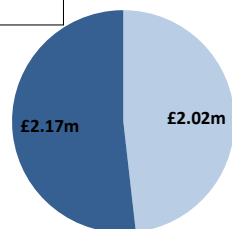
BSUoS Charge Estimate: £3.29/MWh

Total Outturn: £4.19m

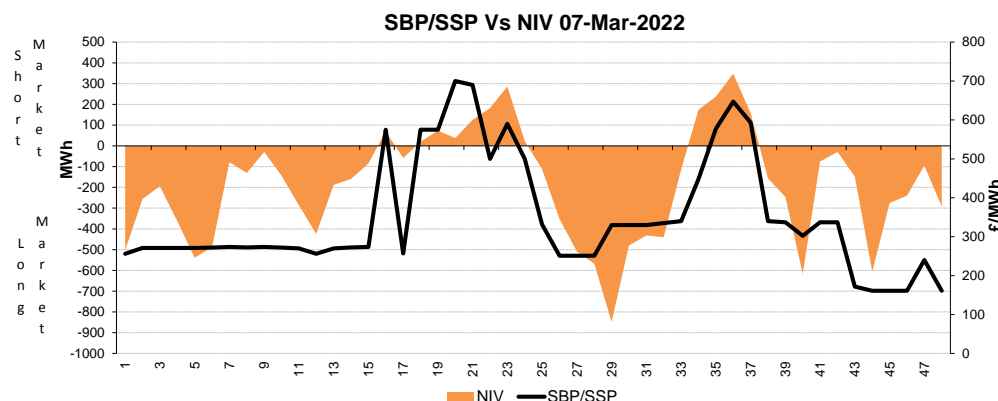
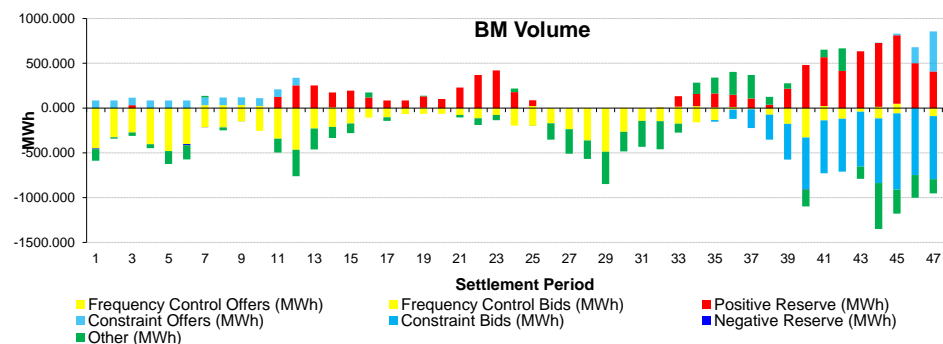
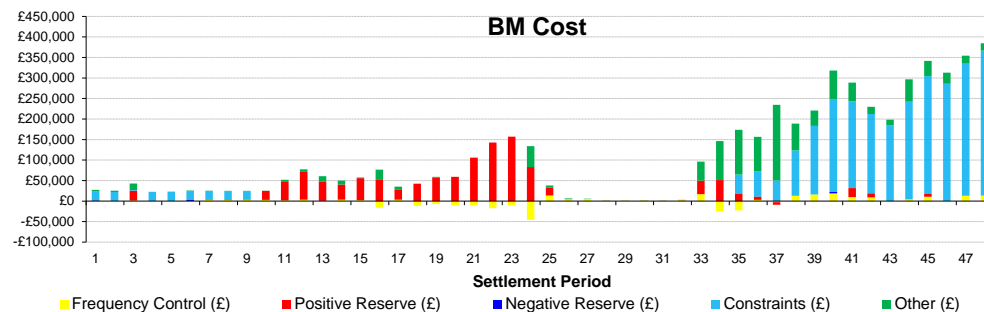
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

A long market through the day, being short over the early morning to midday period, and the late afternoon. Interconnector Trades for Margin were required from 4pm to 9pm. Overnight Trades and BM Action supported Voltage Control in the Midlands and the South East of England. BM Action alleviated thermal export constraints in Scotland and the North of England from late evening onwards into the night.