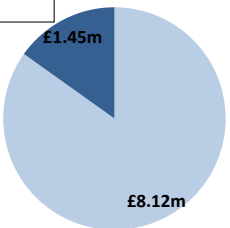


Date: Sunday 28 Mar 2021

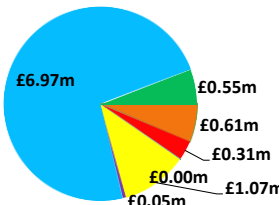
BSUoS Charge Estimate: £8.65/MWh  
Total Outturn: £9.57m

BM Cost (Indicative)

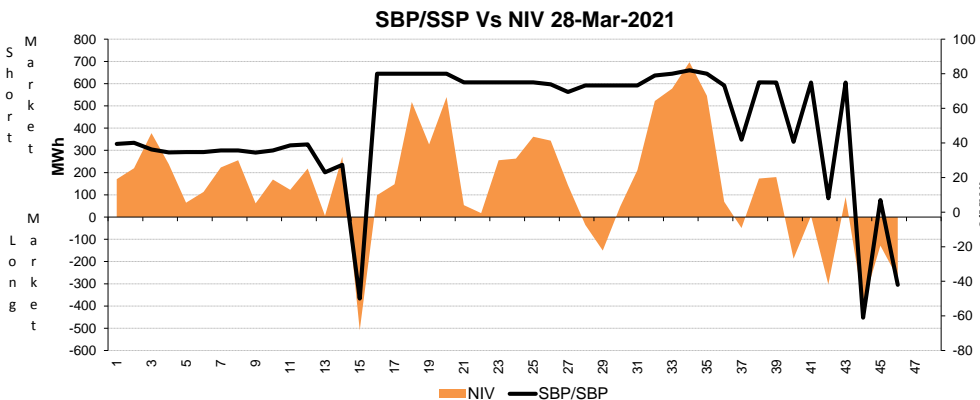
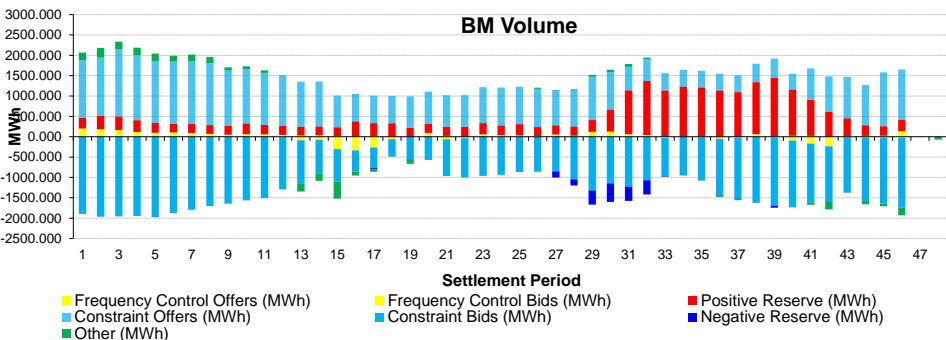
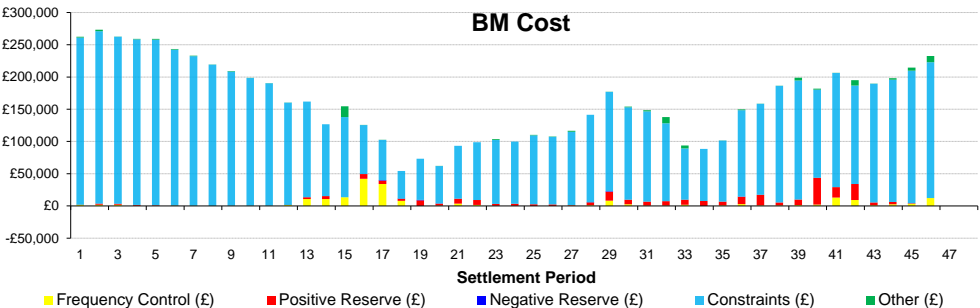
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was prevalently short throughout the 24 hours. Additional dynamic response was required from the evening onwards due to demand uncertainty. Over the darkness peak SpinGen was run to account for tight margin. In the afternoon, multiple trades on the interconnectors were required for downward regulation. High volume of BM actions to buy off wind generation in Scotland were in place from the previous day until the morning pickup, to solve power flow congestions on the England-Scotland boundary, due to sustained high wind levels. A mix of trades on the interconnectors and BM actions were taken for most of the day to mitigate the RoCoF risk. Overnight, the voltage levels in England were managed with offers accepted in the BM and trades on generating units.

Western Link status: Available