

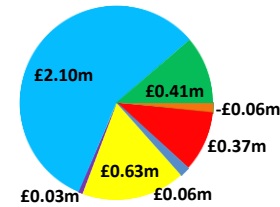
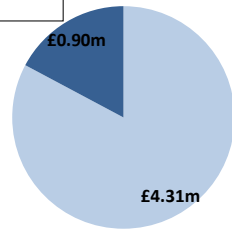
Date: Sunday 14 Mar 2021

BSUoS Charge Estimate: £4.28/MWh  
Total Outturn: £5.20m

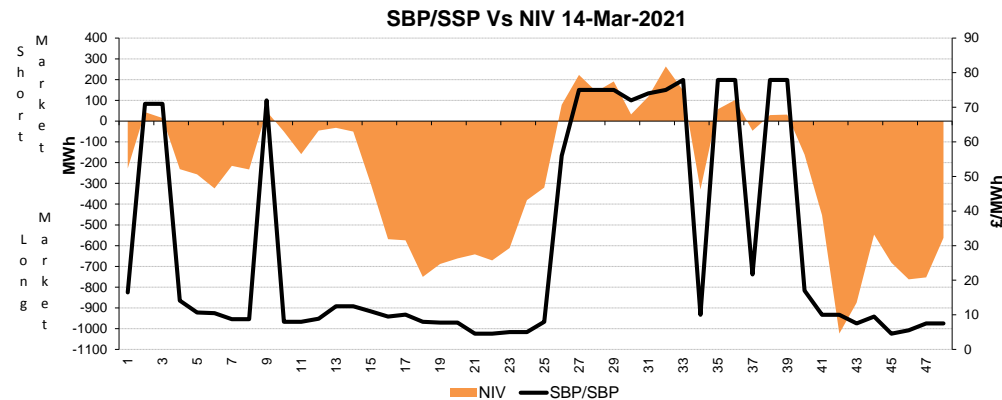
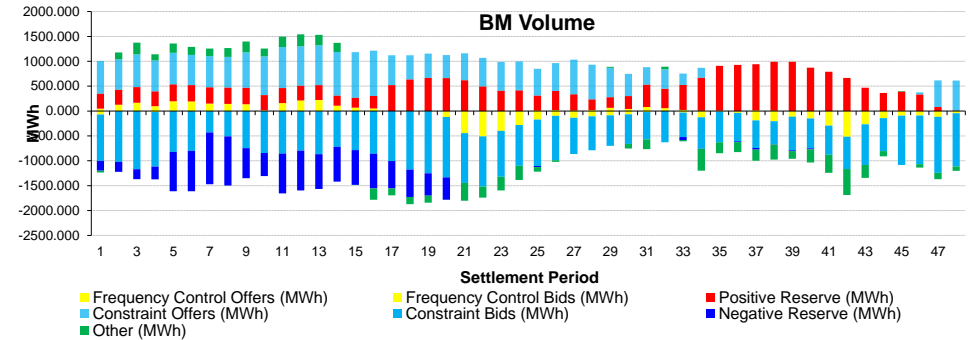
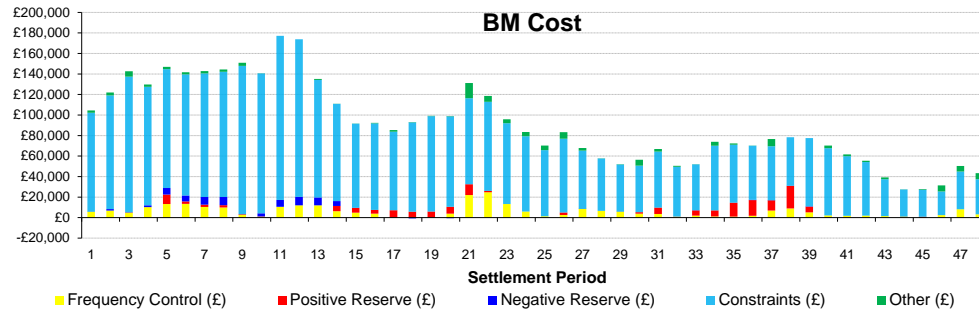
# Daily Balancing Costs

**nationalgrid**ESO

BM Cost (Indicative)  
AS Cost (Estimate)



Energy Imbalance  
Positive Reserve (Op Res + STOR)  
Negative Reserve (Footroom)  
Frequency Control (Response + Fast Reserve)  
Other Reserve (Ancillary Costs Only)  
Constraints (BM & Trades only)  
Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

## Commentary

A predominantly long market throughout the day, being short between midday and early evening. Interconnector Trades required for Downward Regulation overnight to 10am. Trades and BM Action overnight for Voltage Control. Trades throughout the day with BM Action over the morning and midday for RoCoF. BM Action required throughout the day to alleviate thermal export constraints in Scotland, easing by late afternoon.