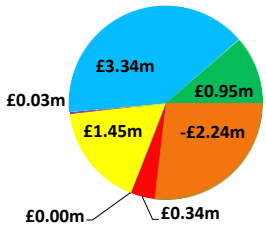
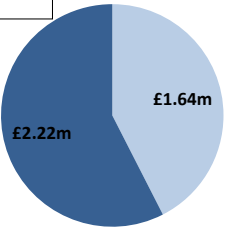


Date: Friday 11 Feb 2022

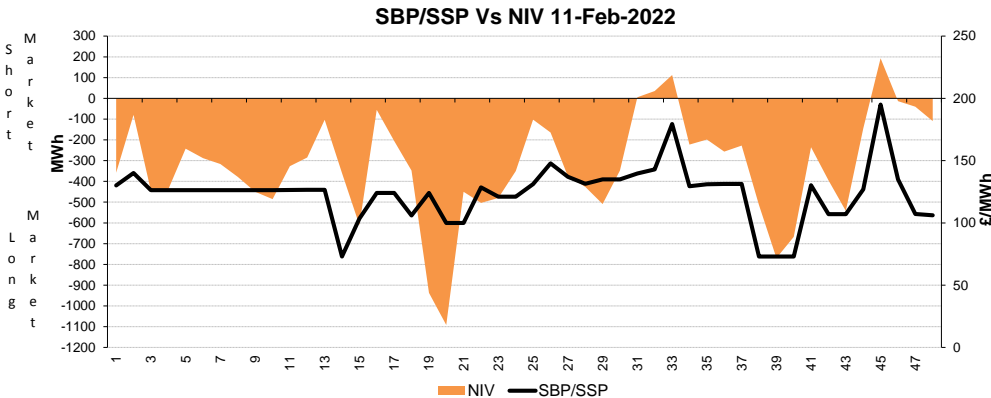
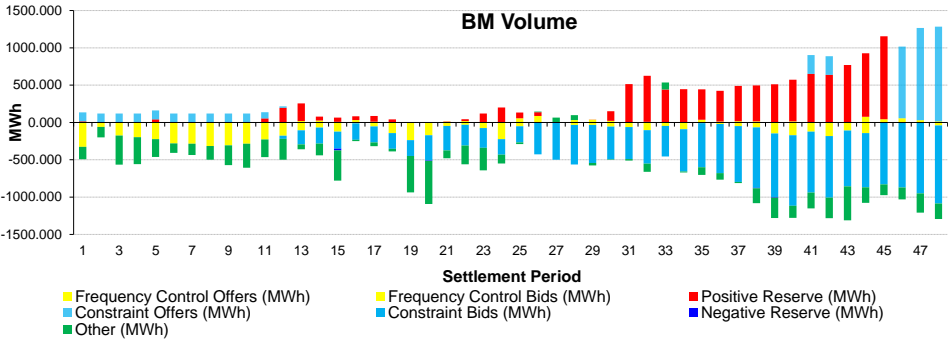
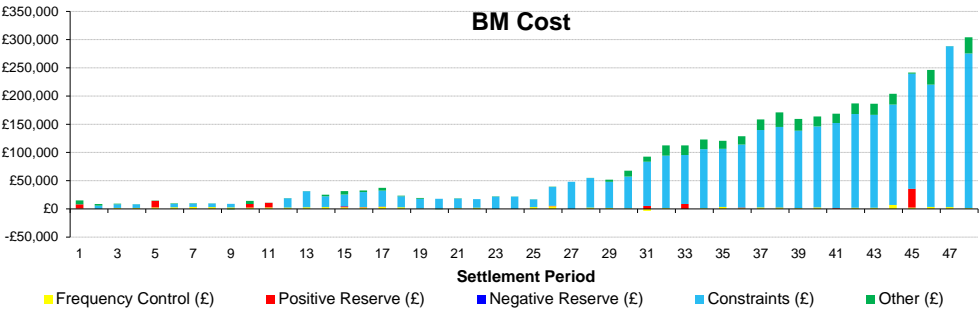
BSUoS Charge Estimate: £2.96/MWh  
Total Outturn: £3.86m

Daily Balancing Costs

BM Cost (Indicative)  
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A long market throughout the day. Interconnector Trades were required for Margin between 3pm and 8pm. Overnight Voltage Control supported by Trades in the South East of England and Midlands. BM Action supported System Inertia overnight. Trades alleviated South East thermal import constraints between 8pm and 9pm. BM Action managed thermal export constraints in the North of Scotland from midday onwards, and in the Wales area over the late morning to mid afternoon.