

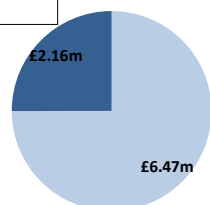
Date: Thursday 03 Feb 2022

BSUoS Charge Estimate: £6.30/MWh

Total Outturn: £8.63m

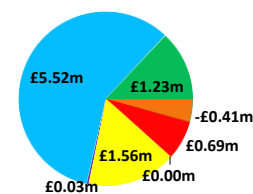
BM Cost (Indicative)

AS Cost (Estimate)

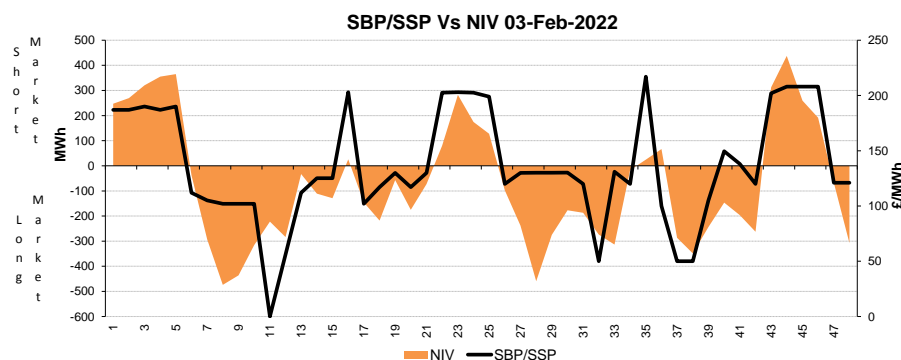
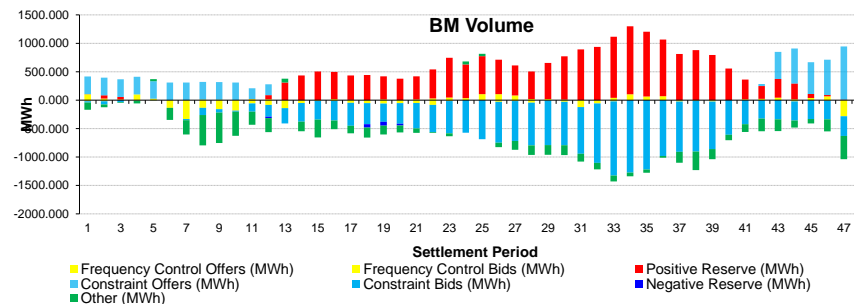
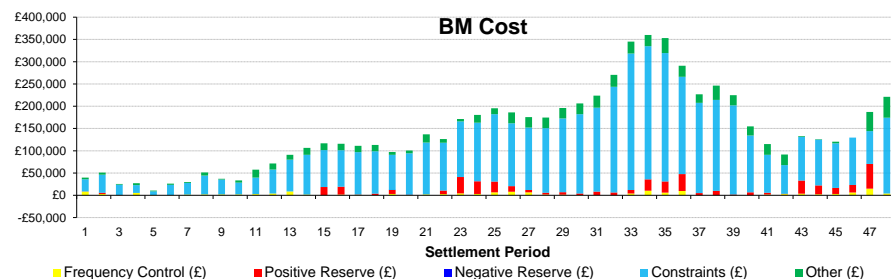


## Daily Balancing Costs

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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A mostly long market from the early hours of the day to the late evening. Interconnector Trades were required for Margin between 6am and 7am, and from 3pm to 5pm.

Overnight Trades supported Voltage Control in the Midlands and South East of England. BM Action overnight for System Inertia. BM Action managed thermal export constraints in Scotland throughout the day, and in the East of England in the night.