

Date:

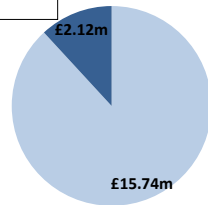
Tuesday 22 Feb 2022

BSUoS Charge Estimate: £12.79/MWh

Total Outturn: £17.86m

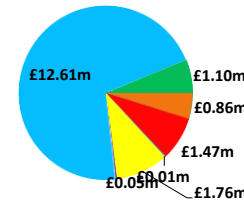
BM Cost (Indicative)

AS Cost (Estimate)

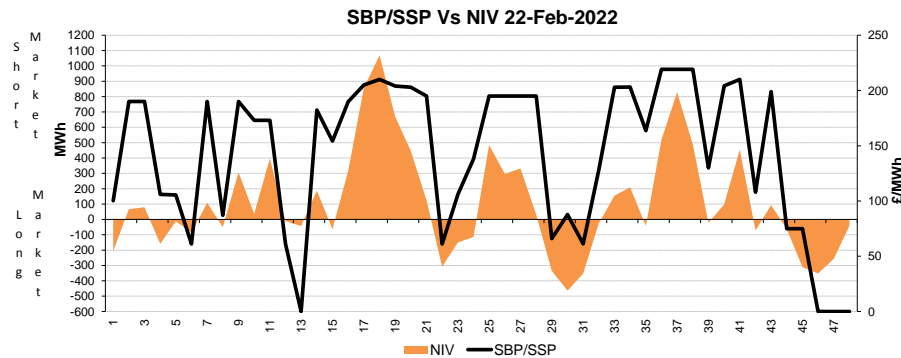
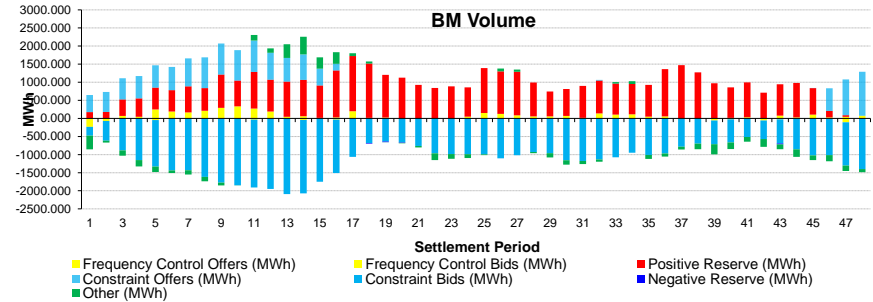
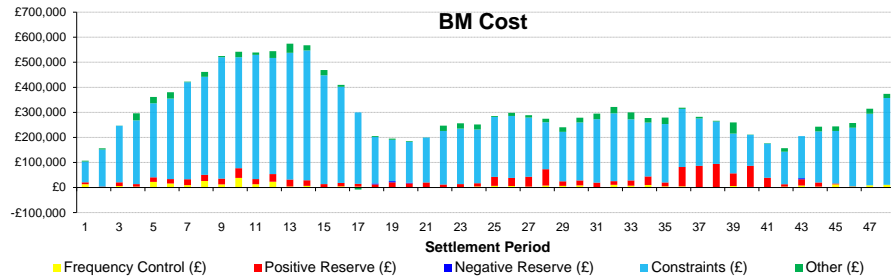


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market throughout the day. Interconnector Trades were required for Margin between 5am and 8am in the morning. Around 350MW of Non-BM Fast Reserve was run over the morning period onwards, with 230MW being run by midday, and another 500MW over the evening Darkness Peak. 534MW of STOR was also run over the evening Darkness Peak.

Trades and BM Action supported overnight Voltage Control. BM Action overnight for System Inertia. Trades alleviated localised thermal export constraints in Scotland during the day. BM Action managed thermal export constraints in Scotland and the North of England throughout the day.