

Date:

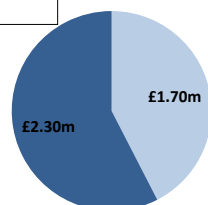
Monday 14 Feb 2022

BSUoS Charge Estimate: £3.15/MWh

Total Outturn: £4.00m

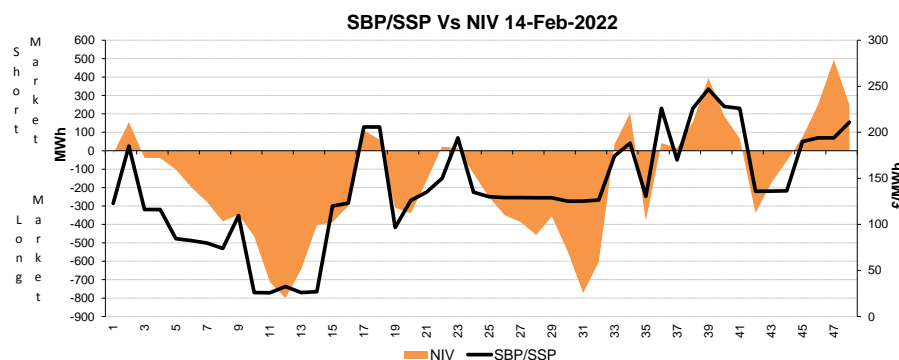
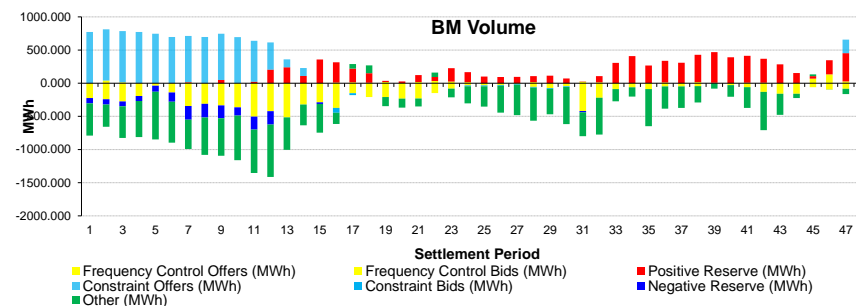
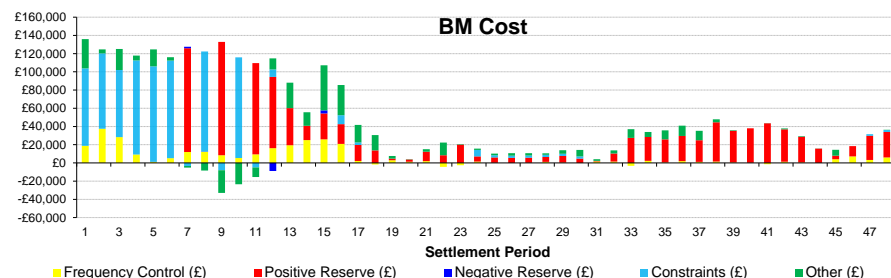
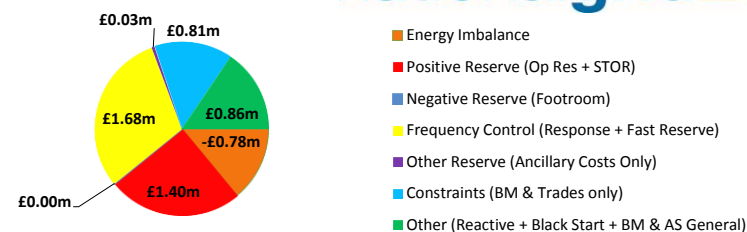
BM Cost (Indicative)

AS Cost (Estimate)



## Daily Balancing Costs

nationalgridESO



### Commentary

The market was long until the mid afternoon, becoming short over the late afternoon to early evening. 250MW of Non-BM Fast Reserve was run over the evening Darkness Peak. Interconnector Trades were required overnight for Downward Regulation, and for Margin between 7am and 9am, and from 4pm to 5pm. Trades and BM Action supported overnight Voltage Control. BM Action overnight for System Inertia. Trades and BM Action were required from late morning to late afternoon to manage localised thermal export constraints in Scotland. BM Action required briefly for localised thermal export constraints in the Wales area during the early morning.