

Date:

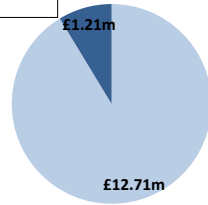
Sunday 06 Feb 2022

BSUoS Charge Estimate: £11.23/MWh

Total Outturn: £13.92m

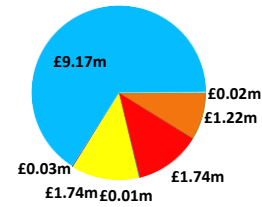
BM Cost (Indicative)

AS Cost (Estimate)

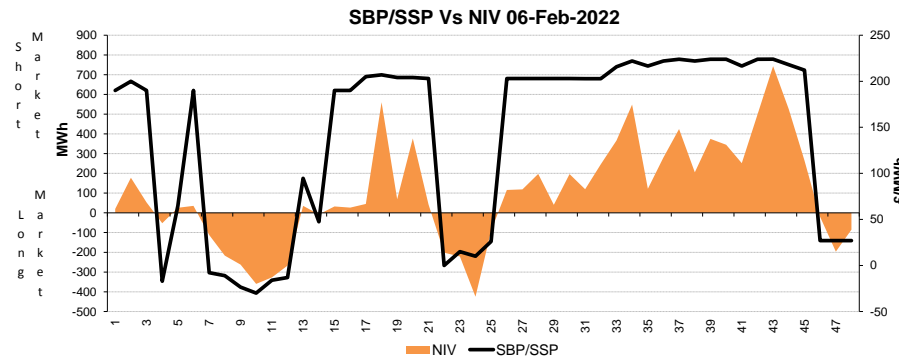
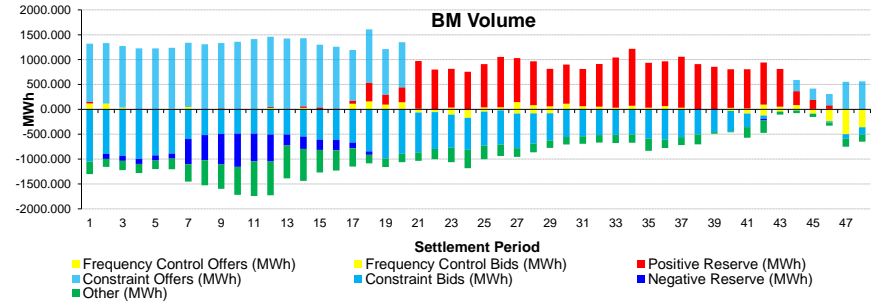
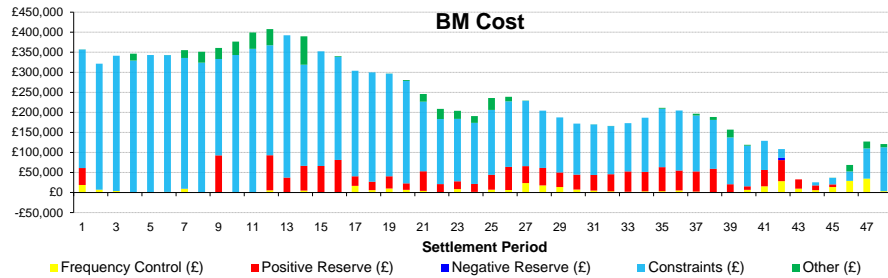


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market from midday onwards until the late evening. Interconnector Trades were required for Downward Regulation between 3am and 7am in the early morning. Trades and BM Action supported overnight Voltage Control in the Midlands, Wales area, and South East of England. Overnight Trades and BM Action for System Inertia. BM Action managed thermal export constraints in Scotland and the East of England throughout the day until the late evening.