

Date:

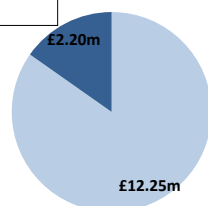
Monday 28 Feb 2022

BSUoS Charge Estimate: £10.02/MWh

Total Outturn: £14.46m

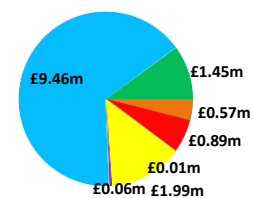
BM Cost (Indicative)

AS Cost (Estimate)

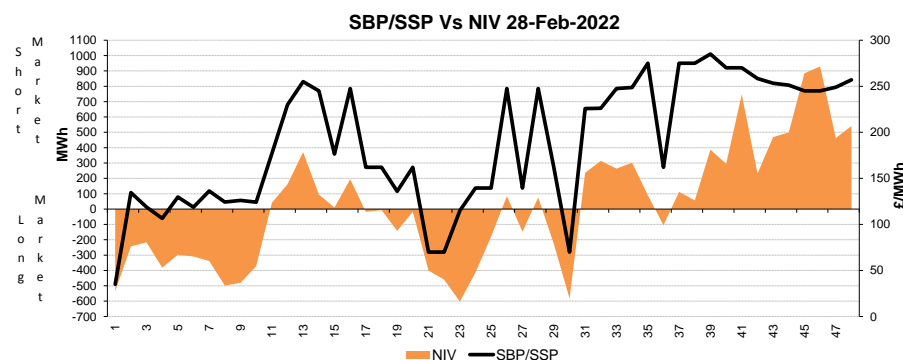
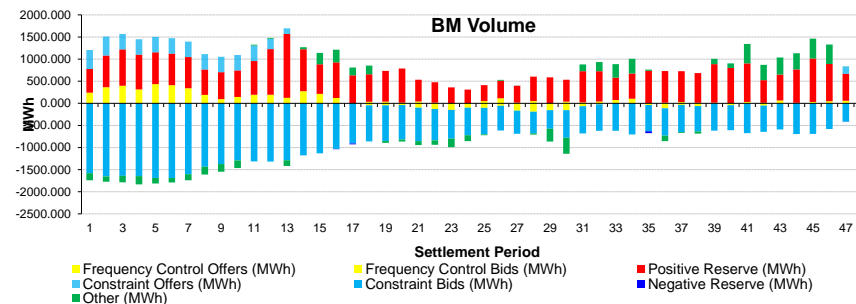
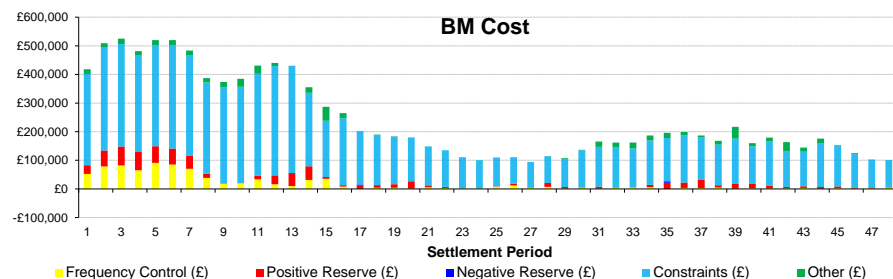


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly long market overnight to midday, becoming short from mid afternoon onwards. Interconnector Trades for Margin were required between 5am and 9am, from 3pm to 5pm, and from 8pm to 11pm. Overnight Voltage Control supported mainly by Trades. No action was required for System Inertia. BM Action managed thermal export constraints in Scotland and the North of England overnight into the morning, with some action still required beyond midday.