

Date:

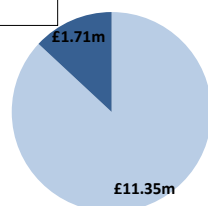
Tuesday 01 Feb 2022

BSUoS Charge Estimate: £9.47/MWh

Total Outturn: £13.06m

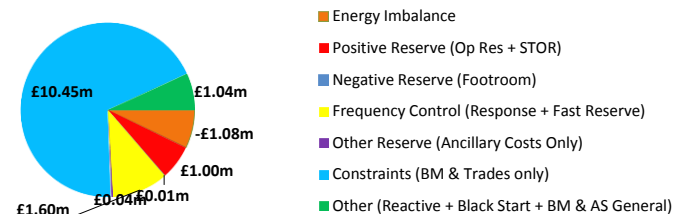
BM Cost (Indicative)

AS Cost (Estimate)

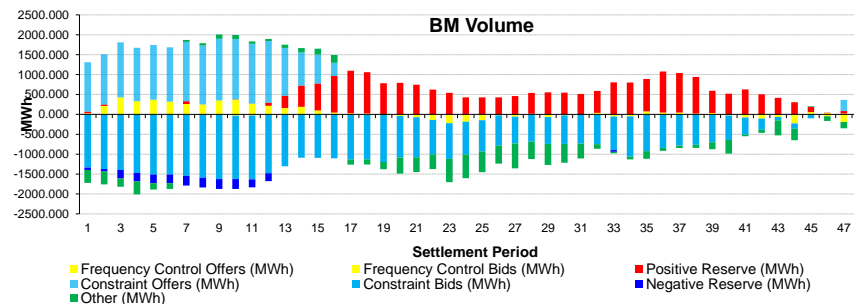
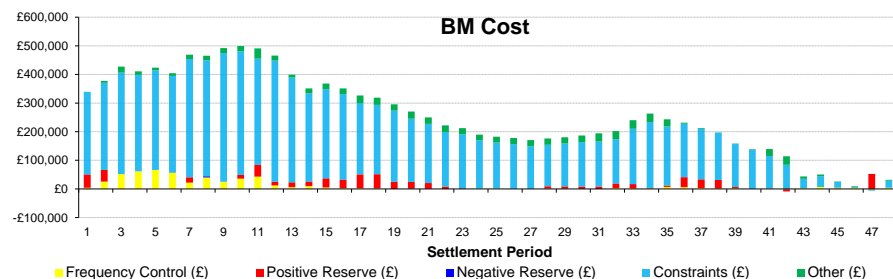


## Daily Balancing Costs

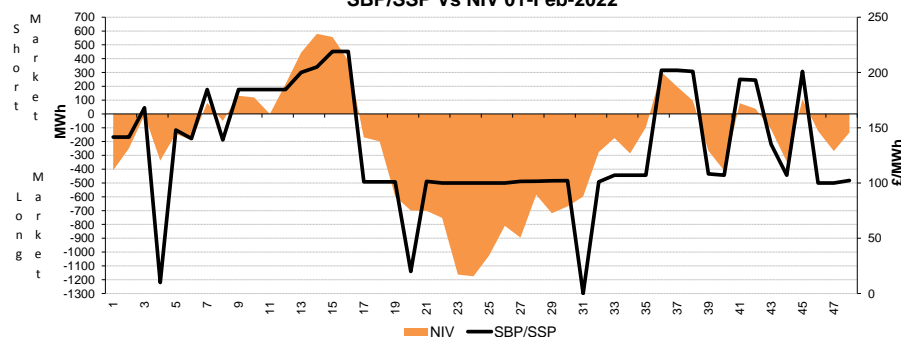
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### SBP/SSP Vs NIV 01-Feb-2022



### Commentary

The market was long between morning and late afternoon. 526MW of STOR was run over the evening Darkness Peak. Interconnector Trades were required for Margin between 6am and 8am, 4pm to 5pm, and from 8pm to 9pm. Interconnector Trades were also required for Downward Regulation overnight. Trades and BM Action supported Voltage Control in the South East of England, Wales, and the Midlands. BM Action overnight for System Inertia. BM Action managed thermal export constraints in Scotland throughout the day.