

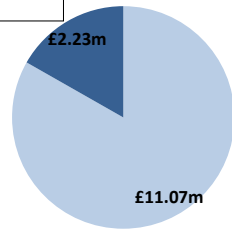
Date: Monday 21 Feb 2022

BSUoS Charge Estimate: £9.49/MWh

Total Outturn: £13.30m

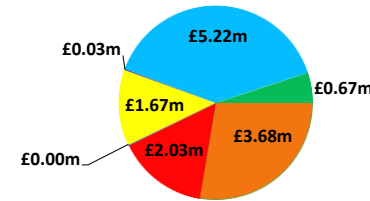
BM Cost (Indicative)

AS Cost (Estimate)

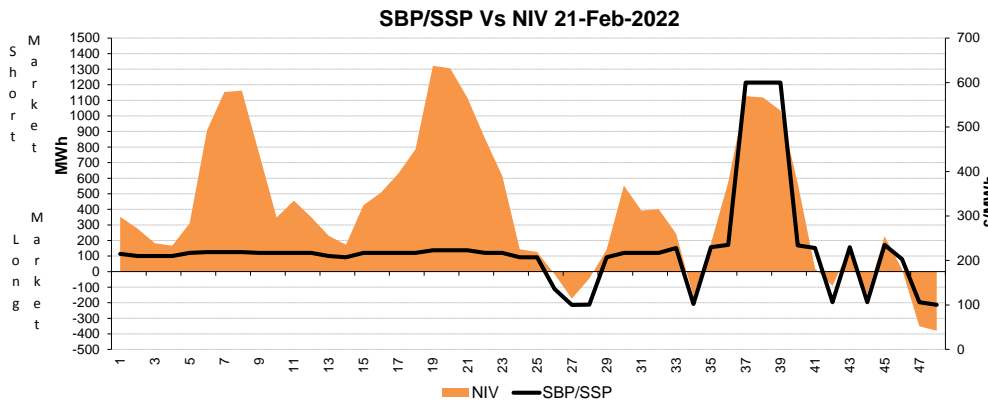
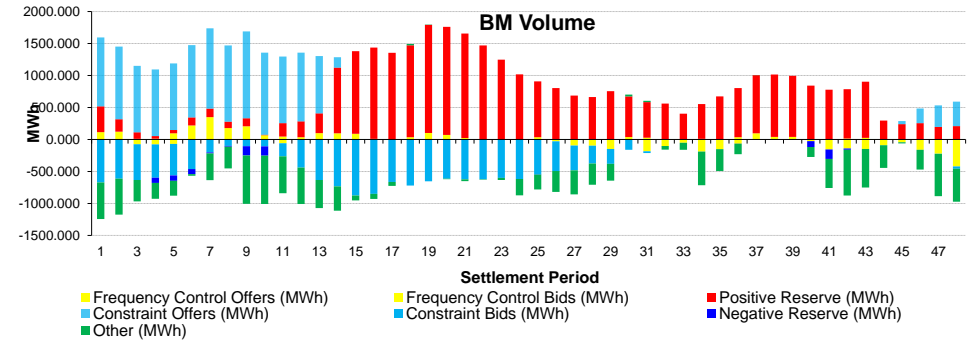
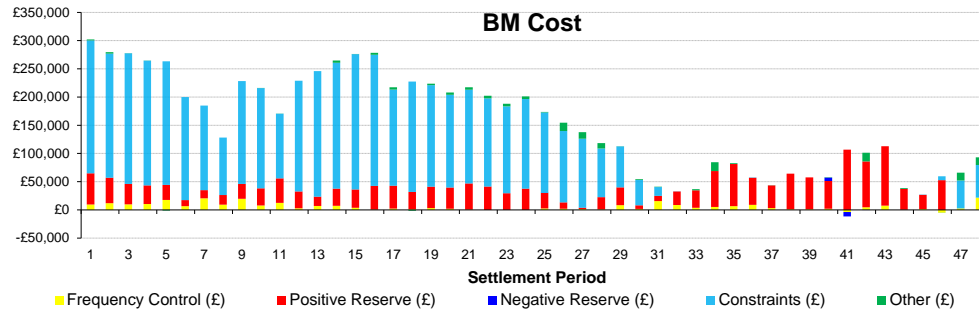


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market throughout the day until late night. Overnight Trades for Downward Regulation were required into the start of the day. 500MW of Non-BM Fast Reserve was run over the morning period, and 232MW of STOR was run over the evening Darkness Peak.

Overnight Trades and BM Action supported Voltage Control in the Midlands, Wales, and South East of England. BM Action overnight for System Inertia. Trades alleviated localised thermal export constraints in Scotland over the morning. BM Action managed thermal export constraints in Scotland and the North of England during the day until the mid afternoon.