

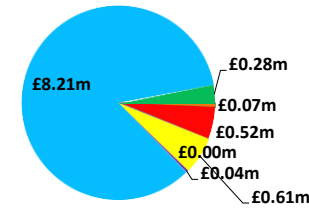
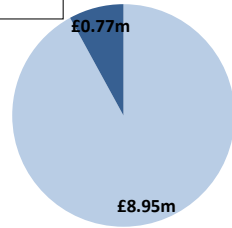
Date: Thursday 18 Feb 2021

BSUoS Charge Estimate: £6.84/MWh
Total Outturn: £9.72m

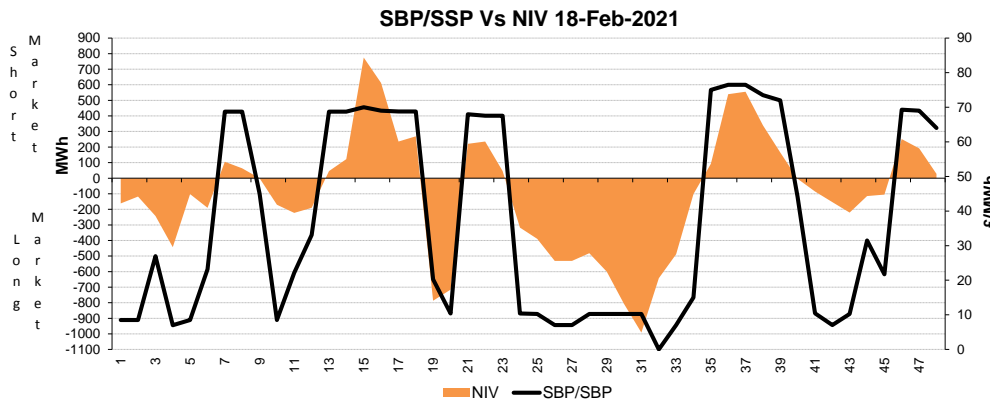
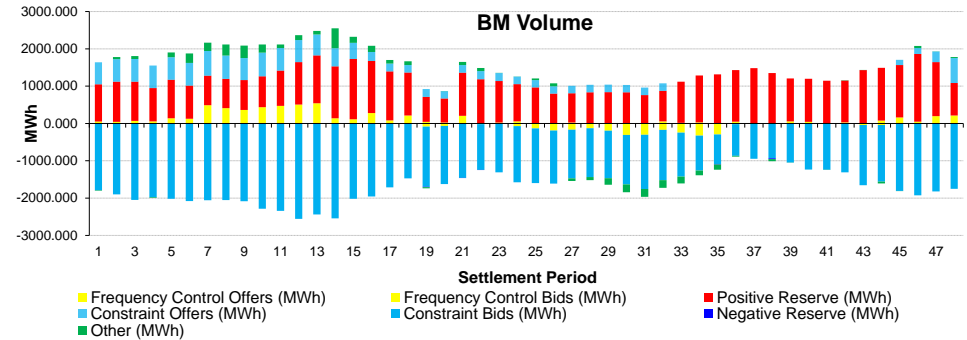
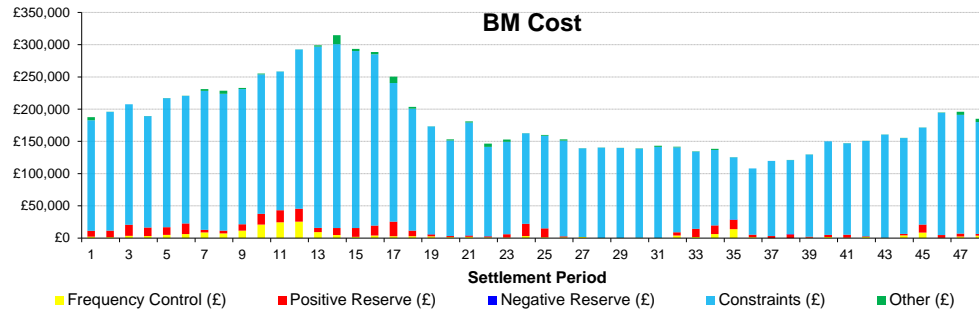
Daily Balancing Costs

nationalgridESO

BM Cost (Indicative)
AS Cost (Estimate)



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short over the morning, and from the late afternoon to early evening period. 710MW of STOR was run over the morning period 6.30am. Overnight Trades and BM Action for Voltage Control in the North West, South, and Midlands areas. Overnight Trades and BM Action through the day for RoCoF. Trading alleviated localised thermal export constraints in Scotland all day. BM Action managed thermal export constraints in Scotland and the South West.

Western Link status: Unavailable