

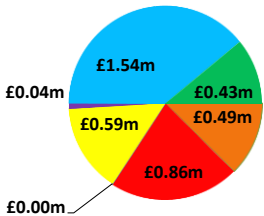
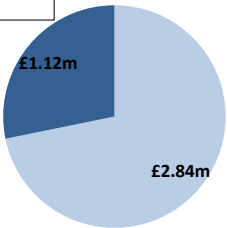
Date: Friday 12 Feb 2021

BSUoS Charge Estimate: £2.53/MWh
Total Outturn: £3.96m

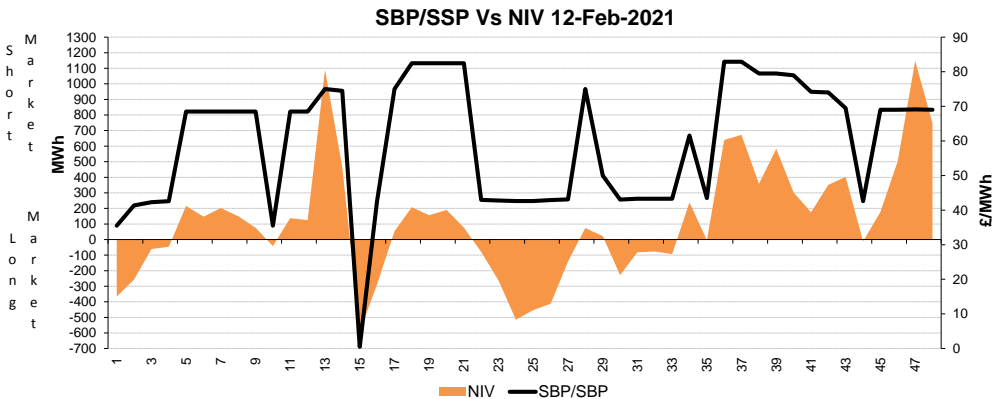
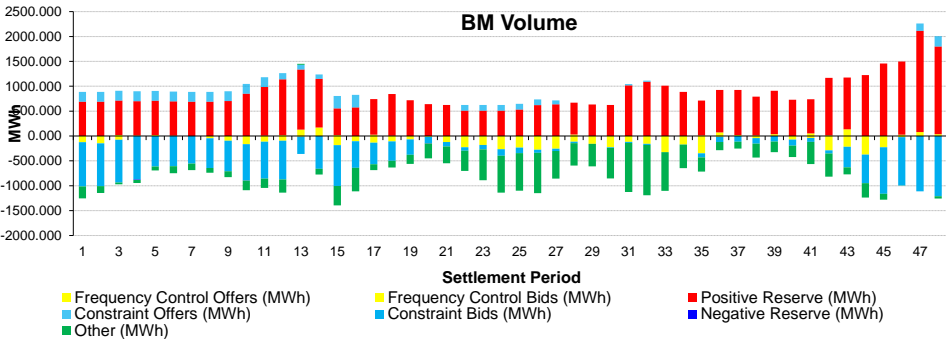
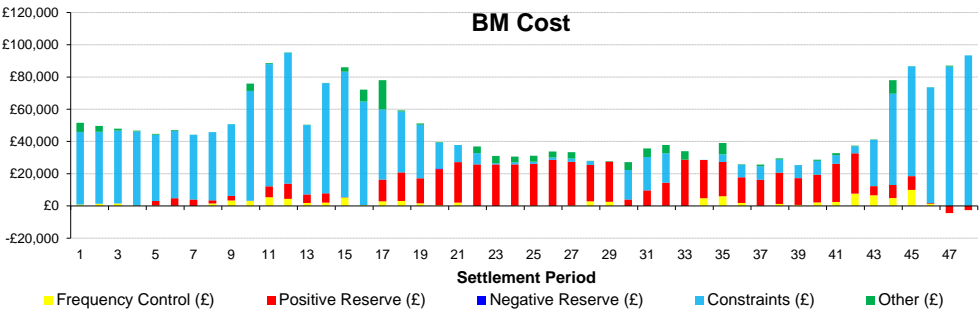
Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market position varied through the day. Wind was constant and PV was high during the morning. Trades were made for margin in the afternoon and evening.

Emerging constraints introduced complexity into the morning plan. Thermal constraints were active in the north of England and Scotland. Trades and BM Actions were needed for RoCoF. An optional contract enactment and BM Actions were required for voltage support.

Western Link status: Available