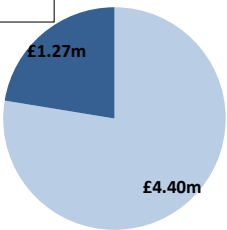


Date: **Saturday 13 Feb 2021**

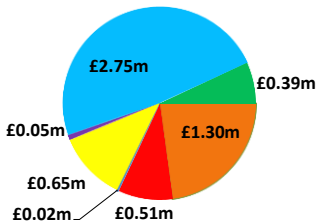
BSUoS Charge Estimate: £3.78/MWh
Total Outturn: £5.67m

BM Cost (Indicative)

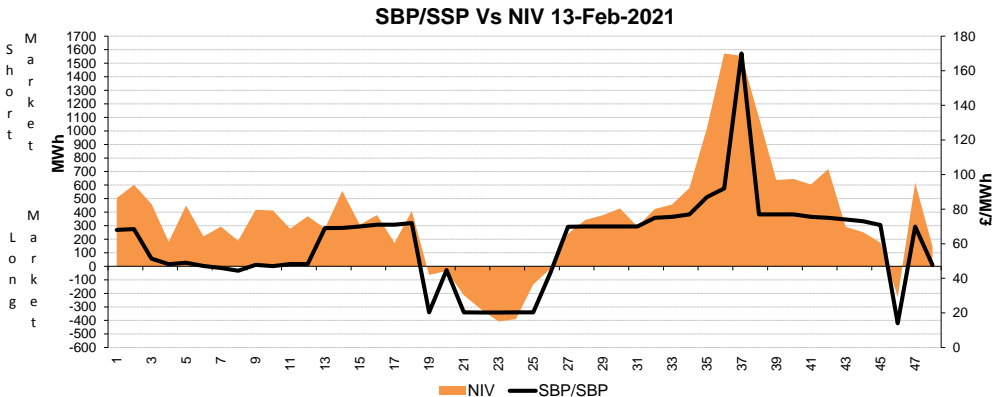
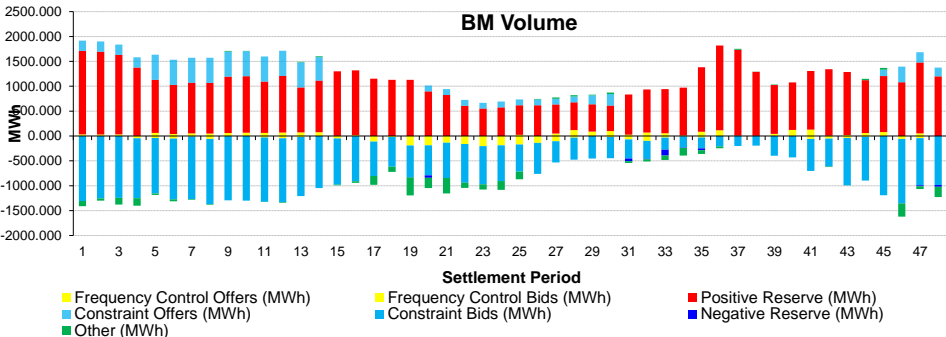
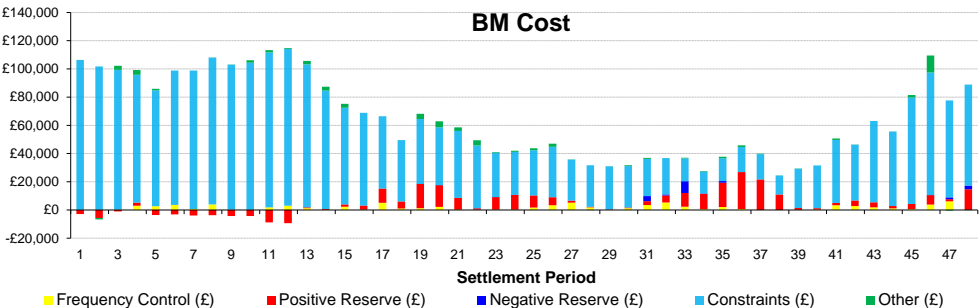
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 1000MW between midnight and the afternoon, and short in excess of 3000MW in the evening. Overnight, multiple trades on the interconnectors were required for positive margin. BM Actions were undertaken during the night hours, to buy off wind generation to solve power flow restrictions in Scotland and on the England-Scotland network boundary. A mix of BM actions and multiple trades on the interconnectors were taken throughout the 24 hours to mitigate the RoCoF risk. Voltage levels in England were managed with BM actions and trades.