

Date:

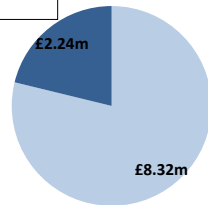
Monday 31 Jan 2022

BSUoS Charge Estimate: £7.39/MWh

Total Outturn: £10.56m

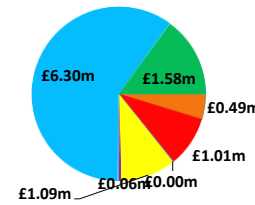
BM Cost (Indicative)

AS Cost (Estimate)

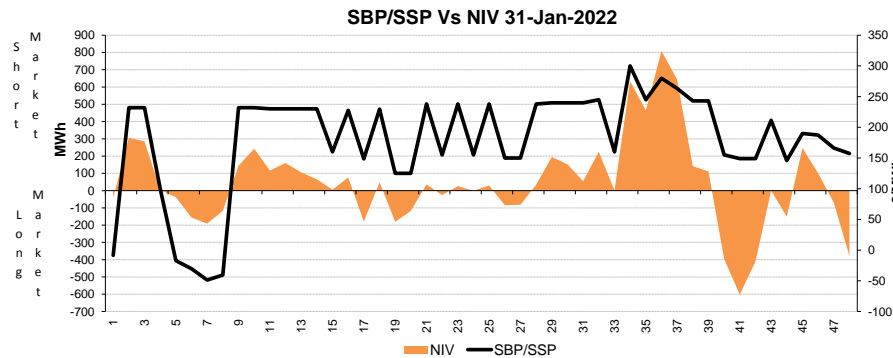
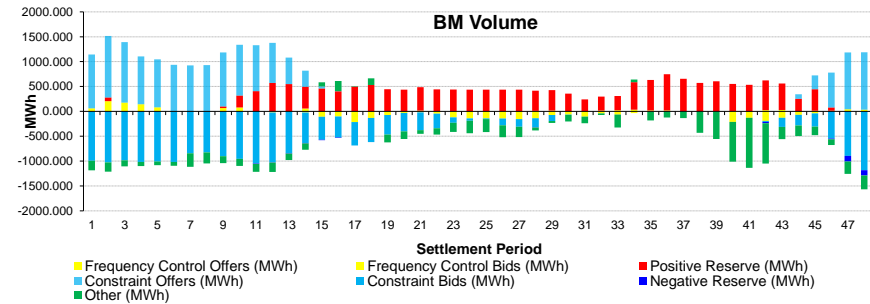
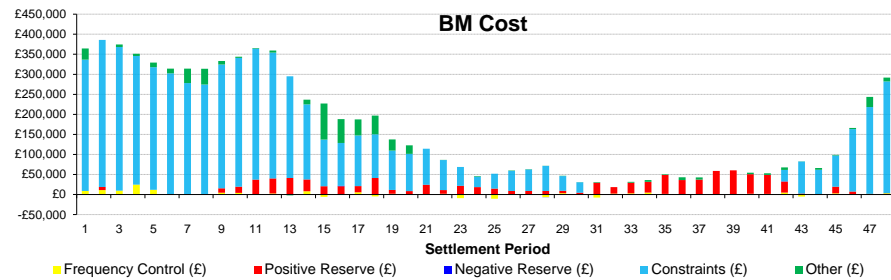


Daily Balancing Costs

nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A mostly short market during the day. 526MW of STOR was run over the evening Darkness Peak. Interconnector Trades were required for Margin between 7am and 9am in the morning, and for Downward Regulation from 11pm onwards into the night. Trades and BM Action supported Voltage Control overnight for the Midlands and the South East of England. BM Action for System Inertia overnight. BM Action alleviated thermal export constraints in Scotland throughout the day.