

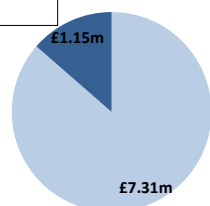
Date: Sunday 09 Jan 2022

BSUoS Charge Estimate: £6.27/MWh

Total Outturn: £8.46m

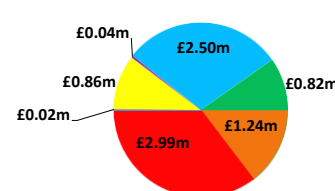
BM Cost (Indicative)

AS Cost (Estimate)

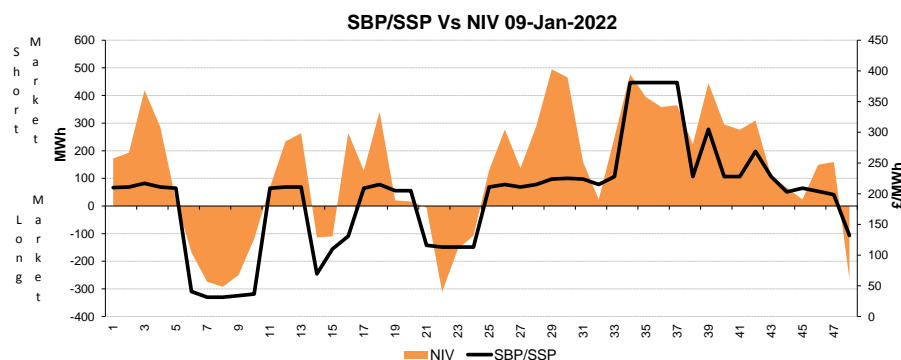
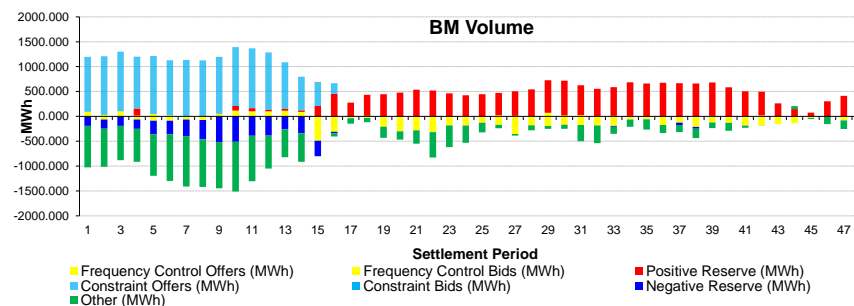
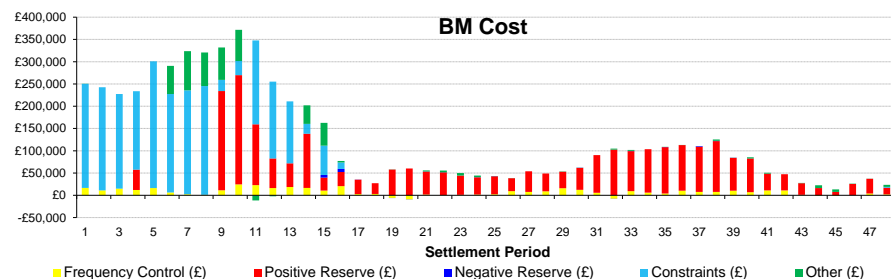


## Daily Balancing Costs

**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was short intermittently over the morning, and from midday onwards. Interconnector Trades for Downward Regulation overnight to 7am. Interconnector Trades for Margin were required between 7am and 8am. Wind generation outturn remained close to forecast. Overnight Trades and BM Action supported Voltage Control. BM Action overnight to early morning for RoCoF. No active constraints during the day.