

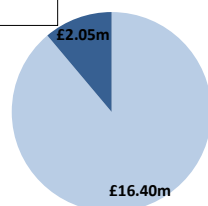
Date: Saturday 01 Jan 2022

BSUoS Charge Estimate: £17.58/MWh

Total Outturn: £18.45m

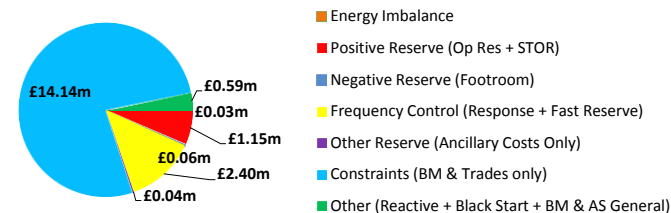
BM Cost (Indicative)

AS Cost (Estimate)

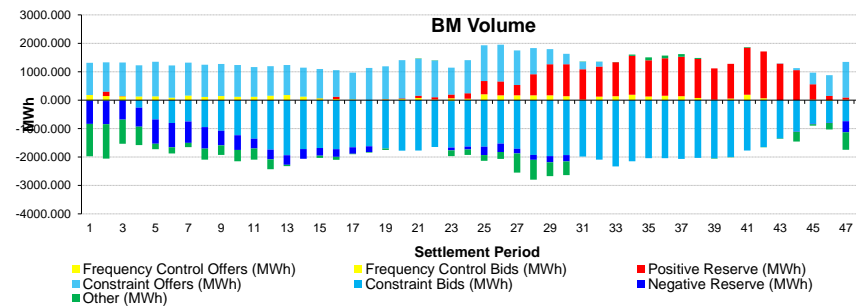
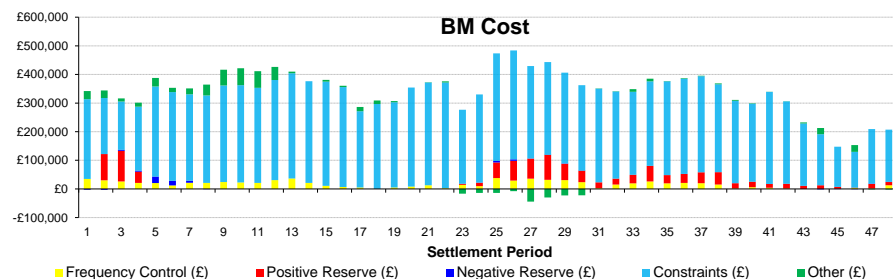


Daily Balancing Costs

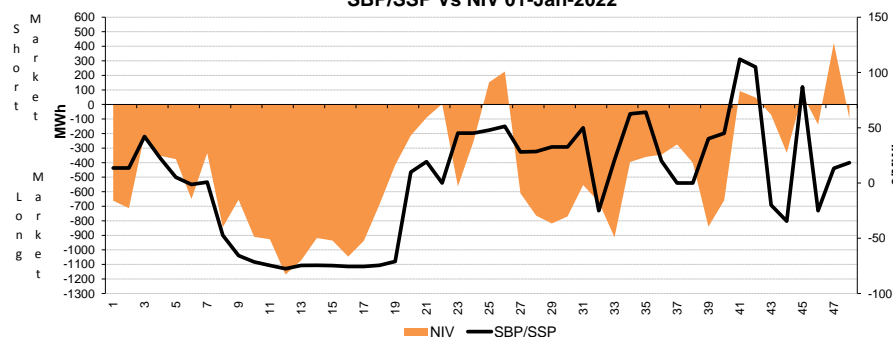
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 01-Jan-2022



Commentary

A predominantly long market throughout the day. 192MW of STOR was run over the midday period, and 200MW over the evening Darkness Peak. Interconnector Trades for Downward Regulation were required overnight and during the day. Overnight Voltage Control supported by Trades and BM Action. BM Action overnight and during the morning for RoCoF. BM Action managed thermal export constraints in Scotland and the North of England from the early hours of the day onwards into the night.