

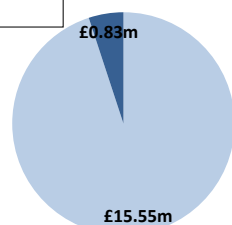
Date: Friday 08 Jan 2021

BSUoS Charge Estimate: £9.06/MWh

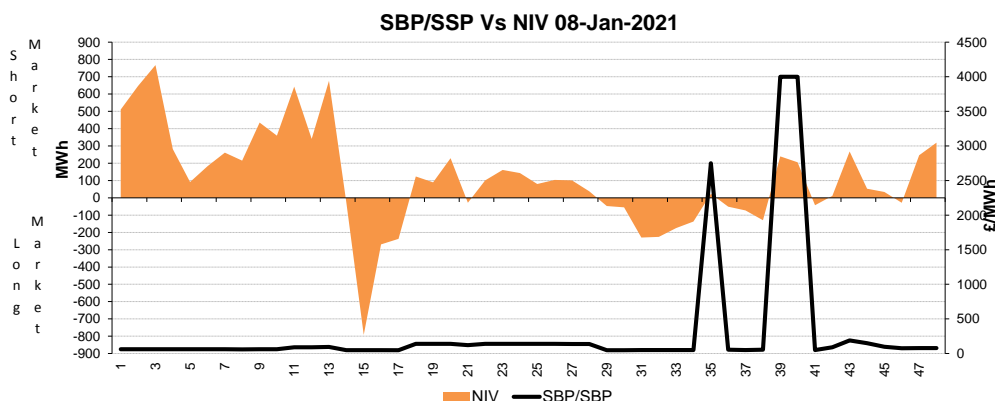
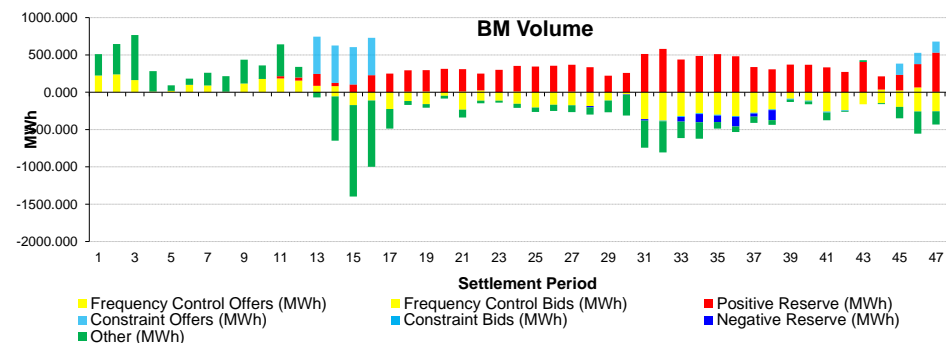
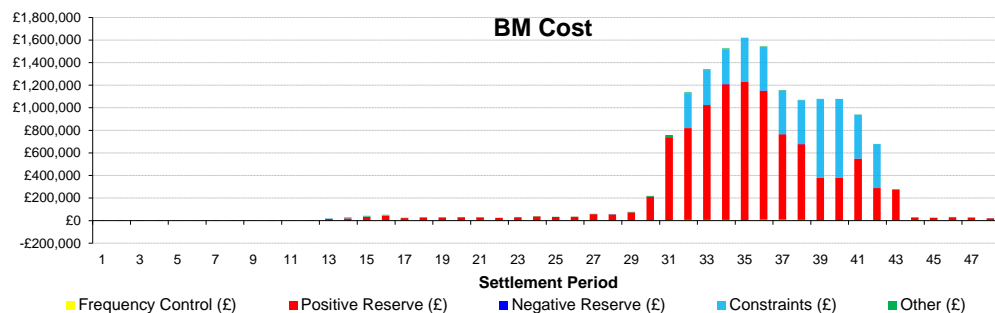
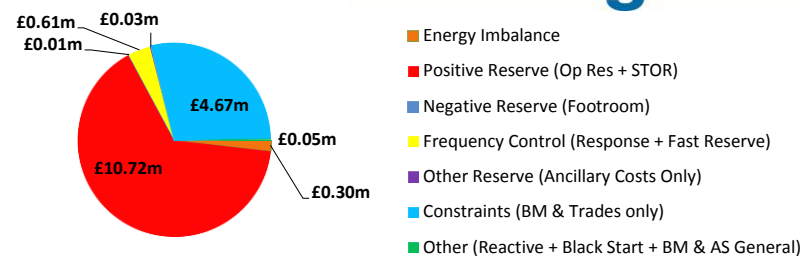
Total Outturn: £16.38m

BM Cost (Indicative)

AS Cost (Estimate)



Daily Balancing Costs



Western Link status: Available

Commentary

The market was prevalently short between midnight and the evening. In the afternoon, multiple trades on the interconnectors were required for positive margin. Additional dynamic response was deployed from the afternoon until the late evening due to demand uncertainty. Operating Reserve costs were high over the darkness peak due to the deployment of extra units with prices in the region of £4000/MWh, to account for tight margin. A few Trades required for overnight Voltage Control in the North East. Interconnector Trades alleviated thermal import constraints in the South East between 6am and 8am.