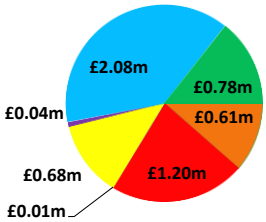
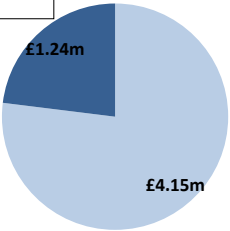


Date: Saturday 11 Dec 2021

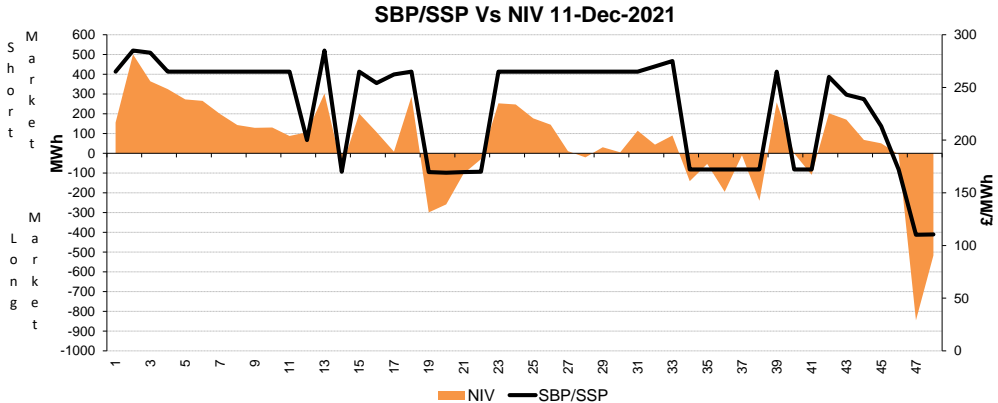
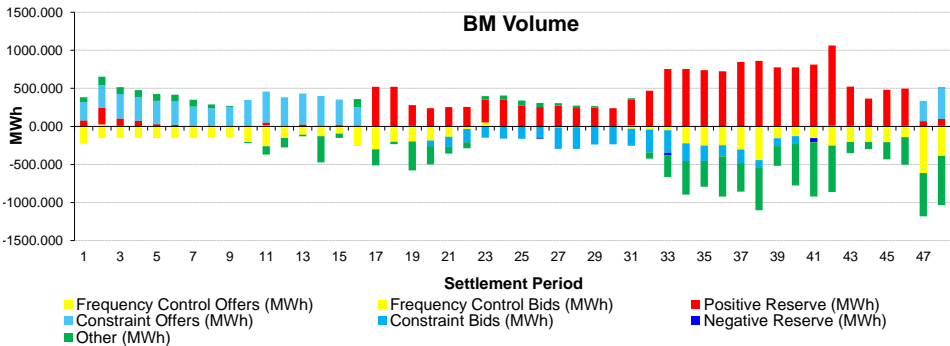
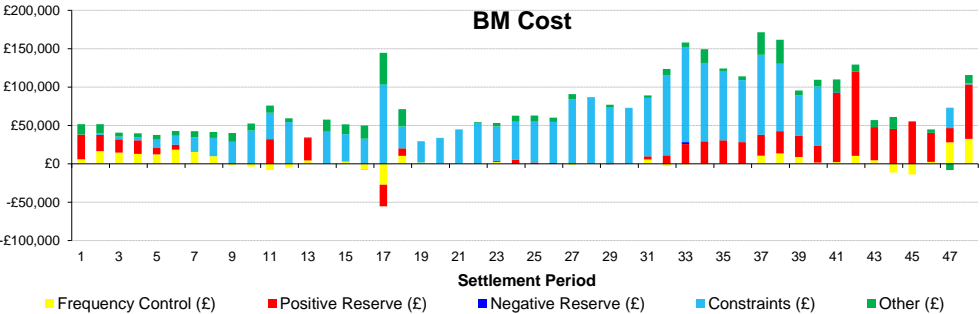
BSUoS Charge Estimate: £4.05/MWh
Total Outturn: £5.39m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short across most of the day, peaking at 1000MW short in SP2. At SP 47 and 48 the market became long by 1000-1600MW.

Thermal constraints were managed through BM Actions in Scotland and the North of England. Voltage Control was instructed via Trades and BM Actions in the Midlands and South East of England. BM Actions were used for System Inertia in the Midlands.