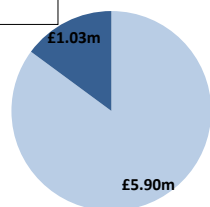


Date: **Saturday 04 Dec 2021**

**BSUoS Charge Estimate: £5.42/MWh**  
**Total Outturn: £6.93m**

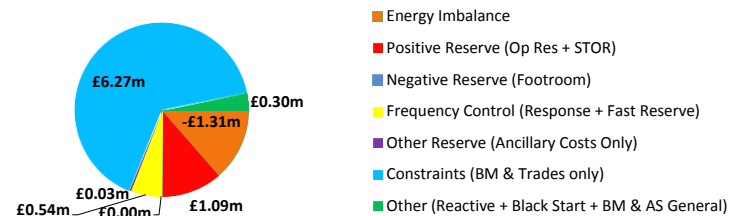
■ BM Cost (Indicative)

■ AS Cost (Estimate)

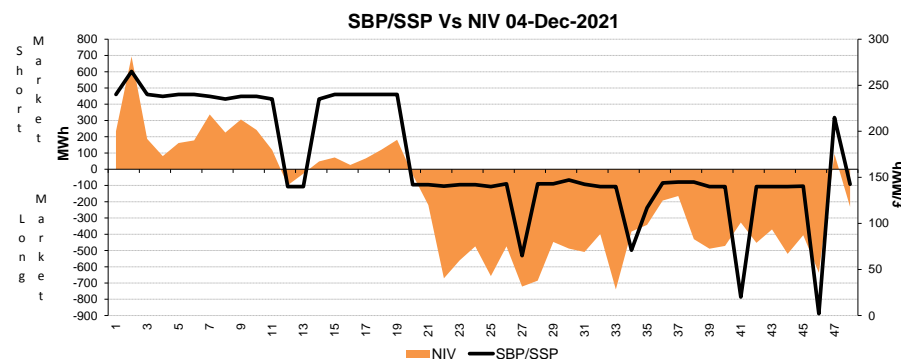
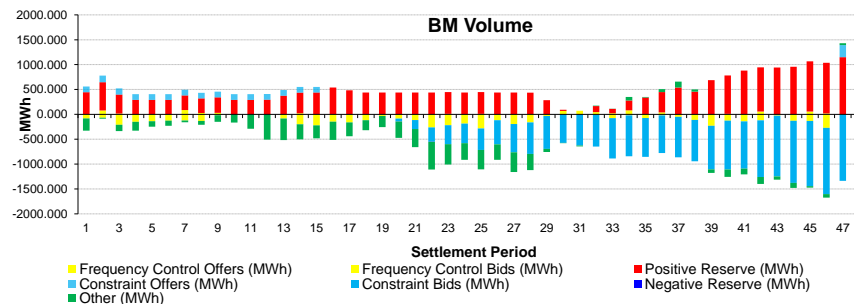
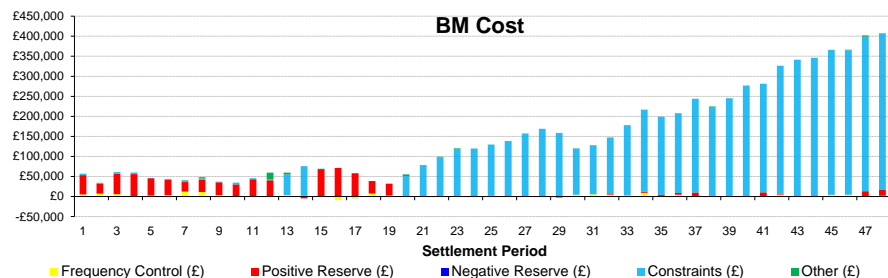


## Daily Balancing Costs

**nationalgridESO**



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A short market overnight into the morning, becoming long from late morning onwards. 508MW of Non-BM Fast Reserve was run over the evening Darkness Peak.

Overnight Voltage Control supported mainly by Trades in the Midlands and South East of England. BM Action was required to manage thermal export constraints in Scotland from late morning onwards into the night, with BM Action required for thermal export constraints in the North of England from late night.