

Date:

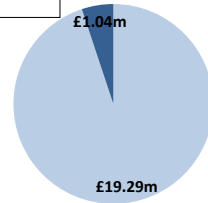
Tuesday 14 Dec 2021

BSUoS Charge Estimate: £13.43/MWh

Total Outturn: £20.33m

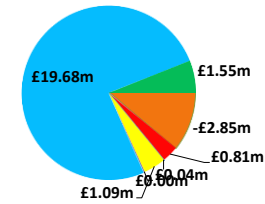
BM Cost (Indicative)

AS Cost (Estimate)

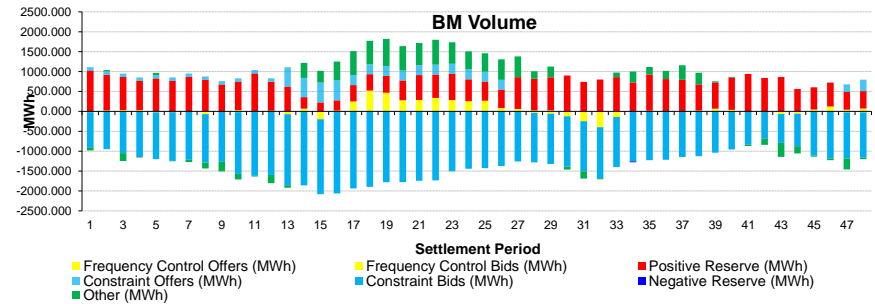
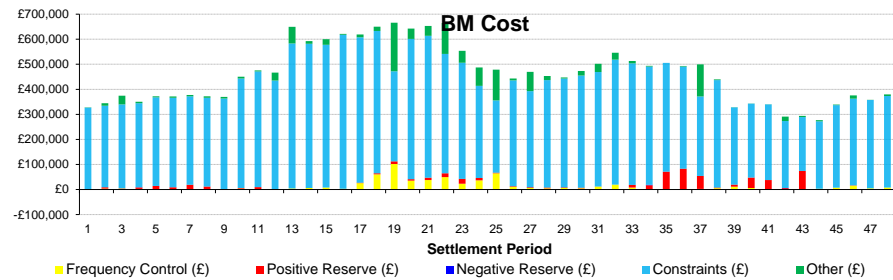


Daily Balancing Costs

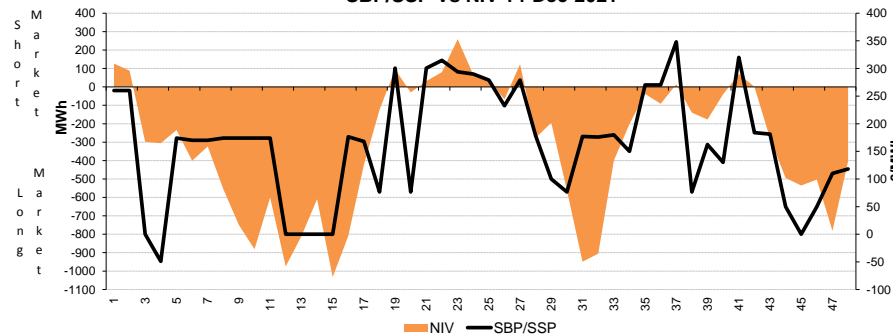
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- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 14-Dec-2021



Commentary

The market was mostly long throughout the day. Interconnector Trades were required for Margin from 6am in the morning until 7pm in the evening. 200MW of Non-BM Fast Reserve was run over the evening Darkness Peak.

Trades and BM Action overnight supported Voltage Control in the South East of England, Wales and the Midlands areas. Trades managed thermal import constraints in the South East of England from early morning to midday. BM Action alleviated thermal export constraints in Scotland throughout the day.