

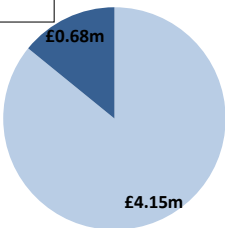
Date: Friday 25 Dec 2020

BSUoS Charge Estimate: £3.71/MWh

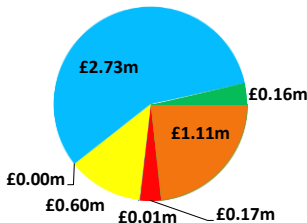
Total Outturn: £4.83m

BM Cost (Indicative)

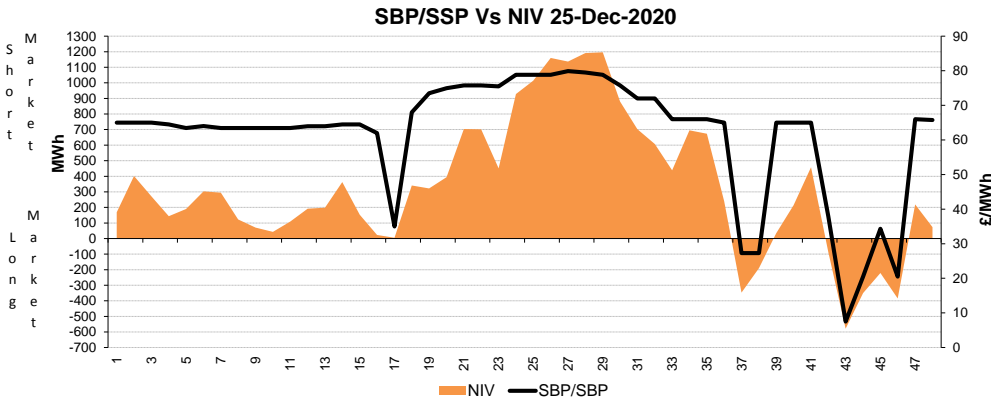
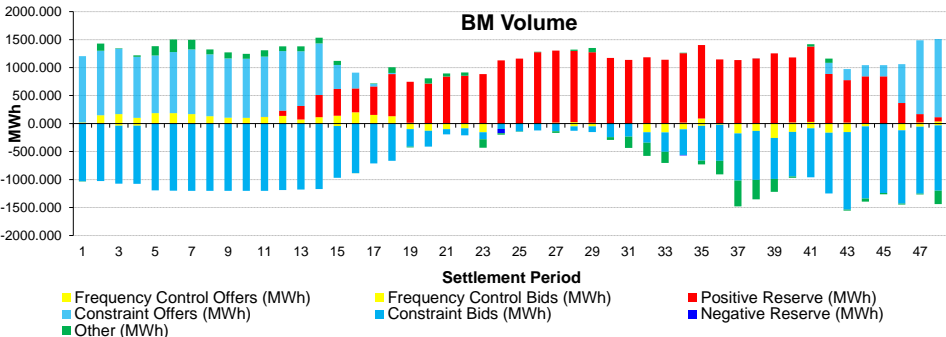
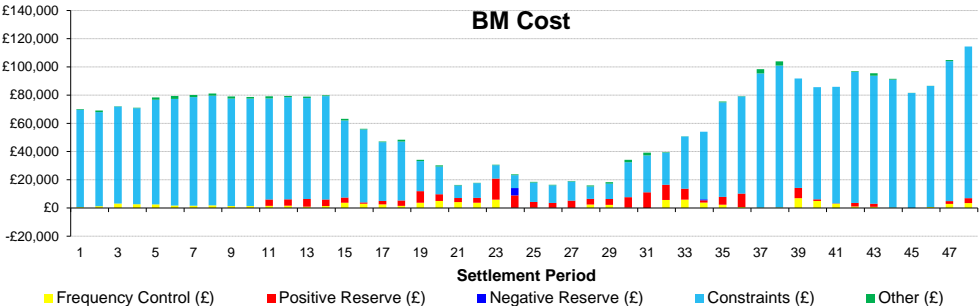
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was prevalently short throughout the 24 hours on Christmas day. Additional dynamic response was required in the evening due to wind volatility, and SpinGen was deployed over the darkness peak to account for TV pick-up risk. From the late afternoon, as the wind levels increased, BM actions were taken to buy off wind generation in Scotland, to solve power flow congestions on the England-Scotland boundary. Overnight, a mix of trades on generating units and BM actions were required to manage the voltage levels in England. Multiple trades on the interconnectors were required to mitigate the RoCoF risk.

Western Link status: Available