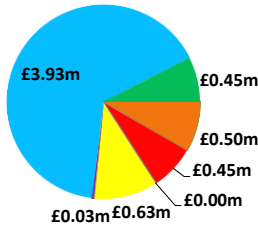
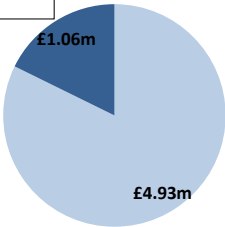


Date: **Saturday 19 Dec 2020**

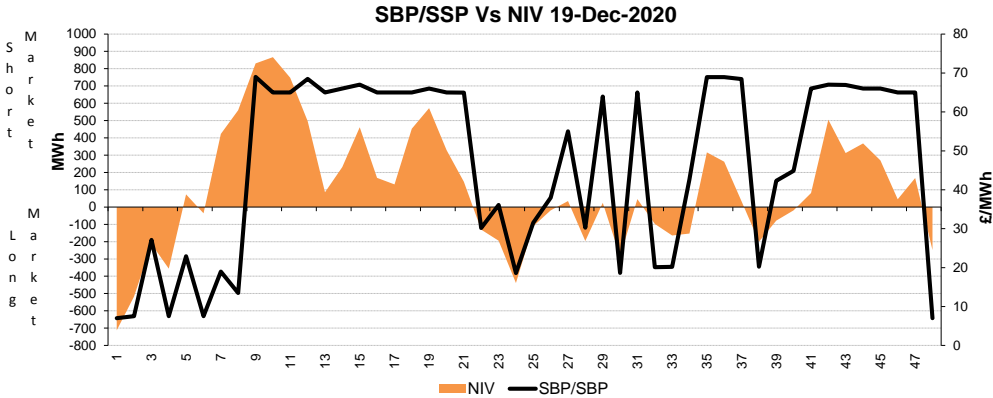
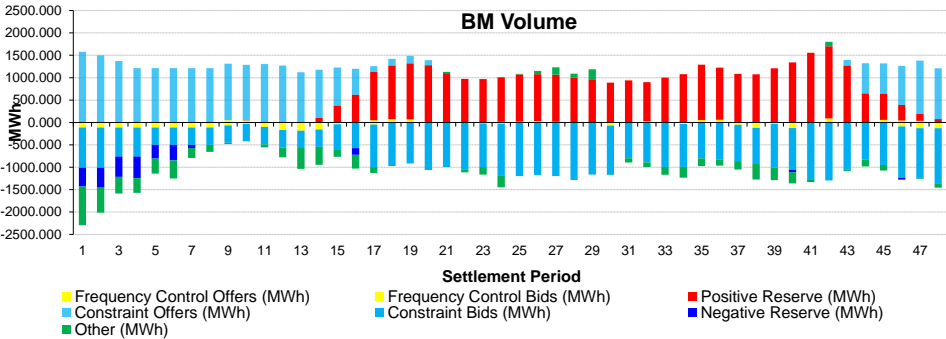
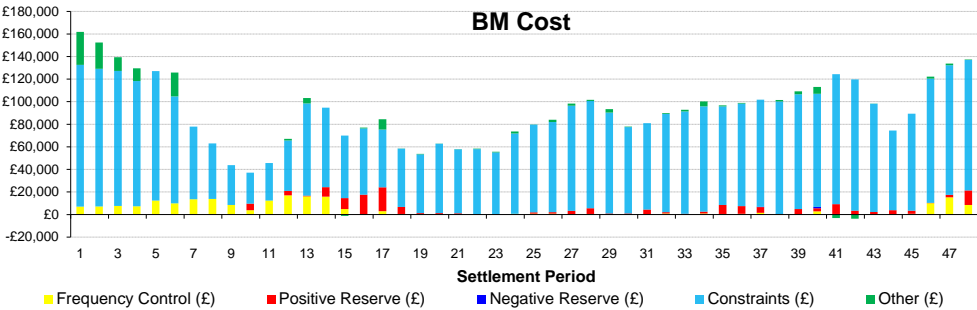
BSUoS Charge Estimate: £4.77/MWh
Total Outturn: £5.99m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market peaked short during the early hours of the day to late morning, and from late evening onwards. Overnight Trades and BM action required for Voltage Control. Trades throughout the day for RoCof, supported by BM Action overnight. Trading alleviated localised thermal export constraints in Scotland over the course of the day. BM Action managed thermal export constraints in the North from morning onwards.

Western Link status: Available