

Date:

Monday 21 Nov 2022

BSUoS Charge Estimate: £5.00/MWh

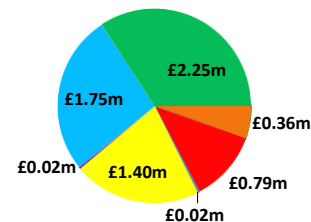
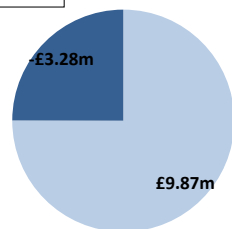
Total Outturn: £6.59m

Daily Balancing Costs

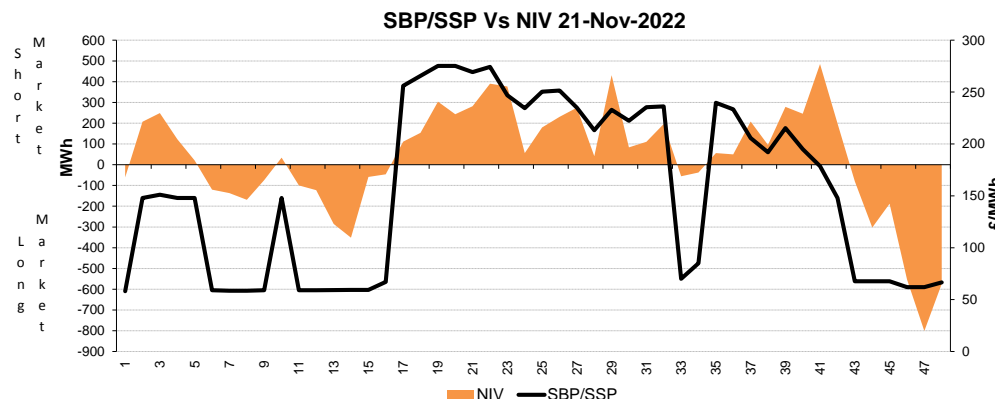
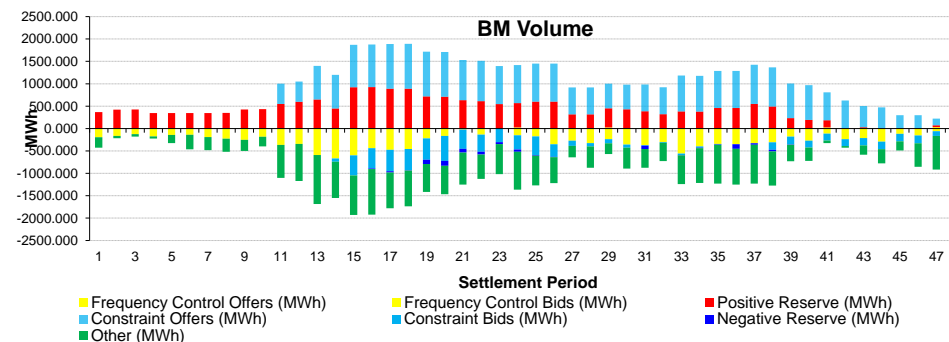
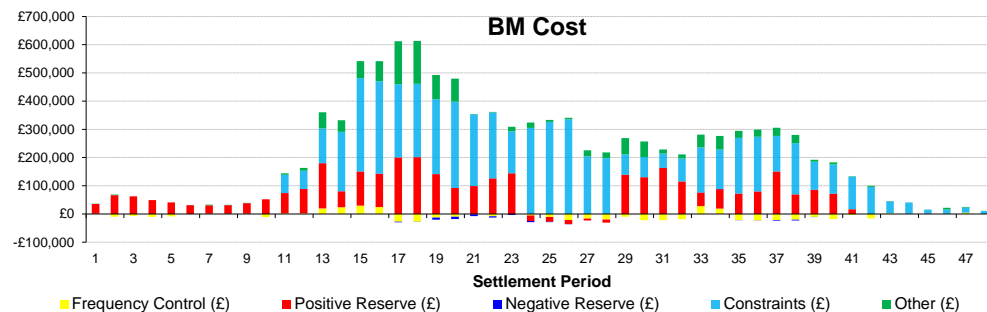
nationalgridESO

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Throughout the early morning, the market alternated between long and short, throughout most of the afternoon the market remained short before going long in the late night. Trades were required for both Margin and Downward Regulation throughout the day. BM Actions managed thermal export constraints across England from mid morning to early evening. BM Actions managed voltage export constraints in the East Midlands from late afternoon into the night. In Scotland, BM Actions managed thermal export constraints around midday.