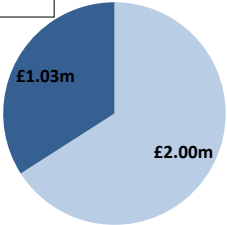


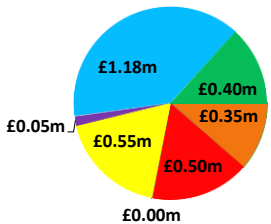
Date: **Monday 05 Oct 2020**

**BSUoS Charge Estimate: £2.43/MWh**  
**Total Outturn: £3.03m**

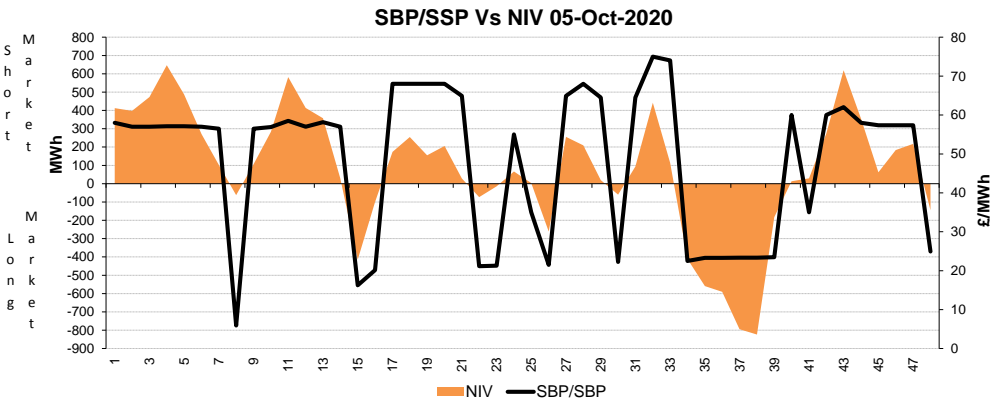
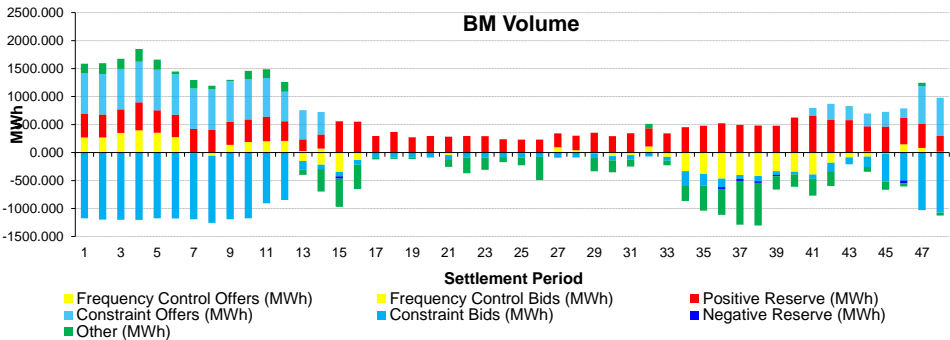
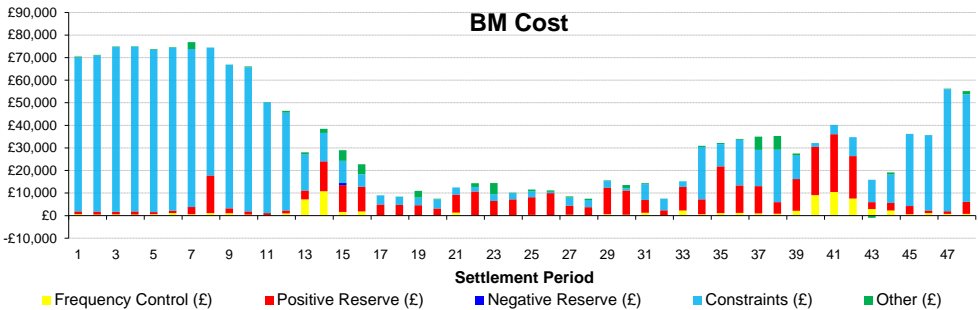
BM Cost (Indicative)  
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was mostly short until a long position over the evening peak. Morning trades were made for margin. In the afternoon and evening, wind started over generating when it had been short falling through the morning.

Overnight trades were made for RoCoF. A combination of optional contract enactment, trades and BM actions were needed for voltage management.