

Date: Tuesday 27 Sep 2022

BSUoS Charge Estimate: £11.92/MWh

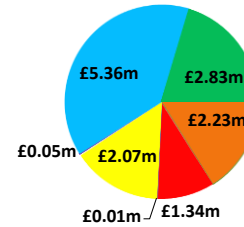
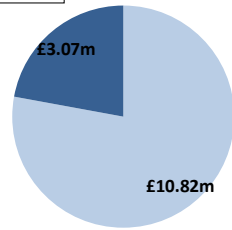
Total Outturn: £13.89m

Daily Balancing Costs

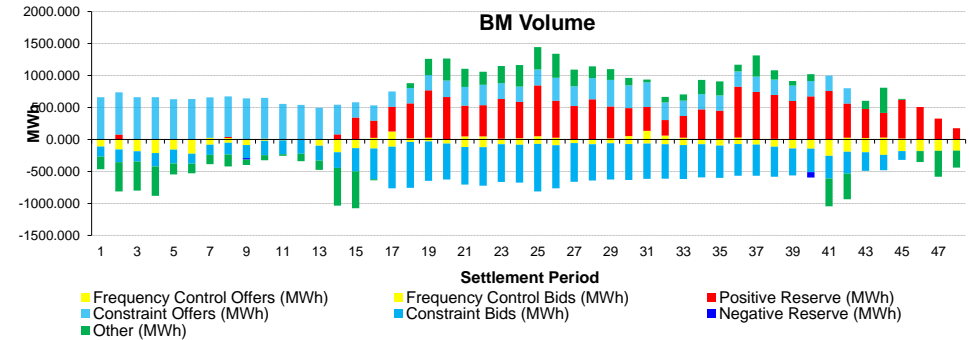
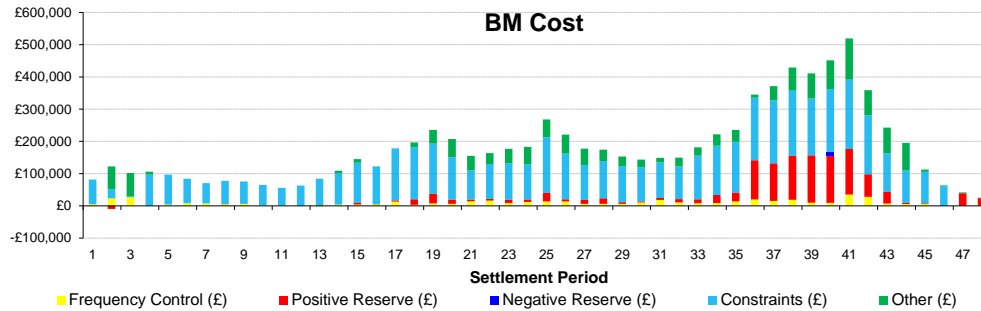
nationalgridESO

BM Cost (Indicative)

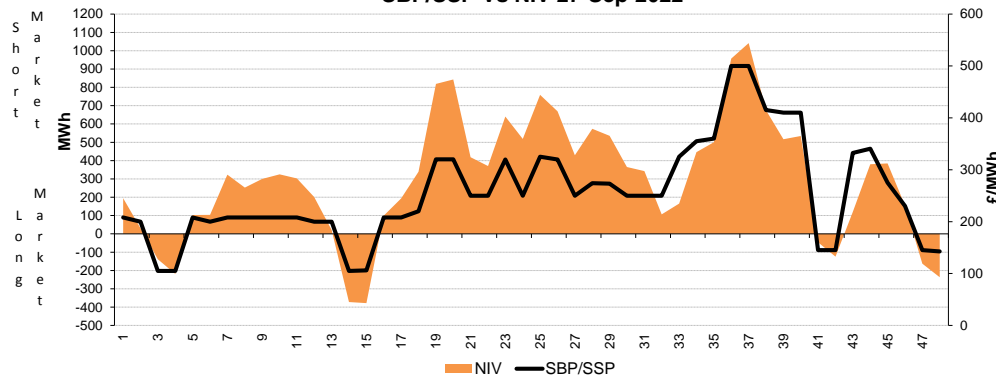
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 27-Sep-2022



Commentary

The market was short from 8am to 8pm, and alternated during other periods. Trades were required for Margin during the evening. BM Actions managed thermal export constraints in Scotland for most of the day. BM Actions were required for System Inertia overnight. Trades and BM Actions were required for thermal import constraints in the South East of England.