

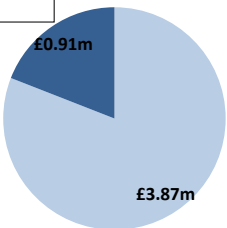
Date: Friday 04 Sep 2020

BSUoS Charge Estimate: £4.25/MWh

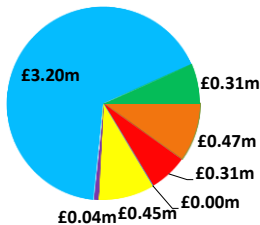
Total Outturn: £4.79m

BM Cost (Indicative)

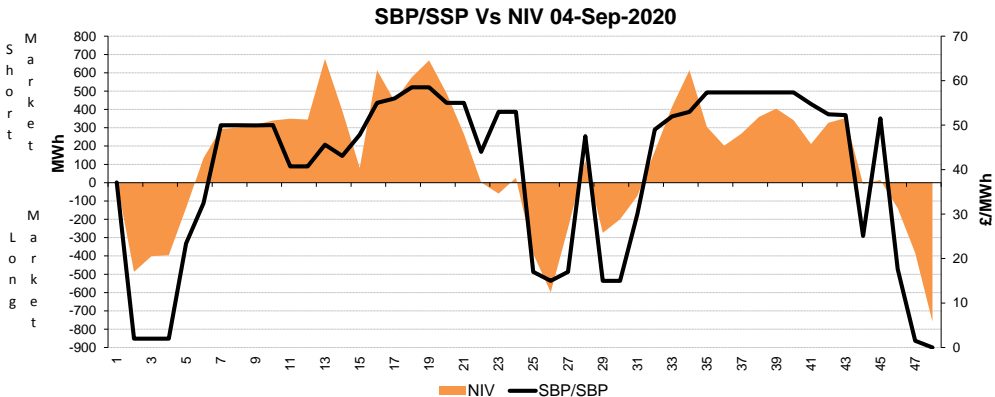
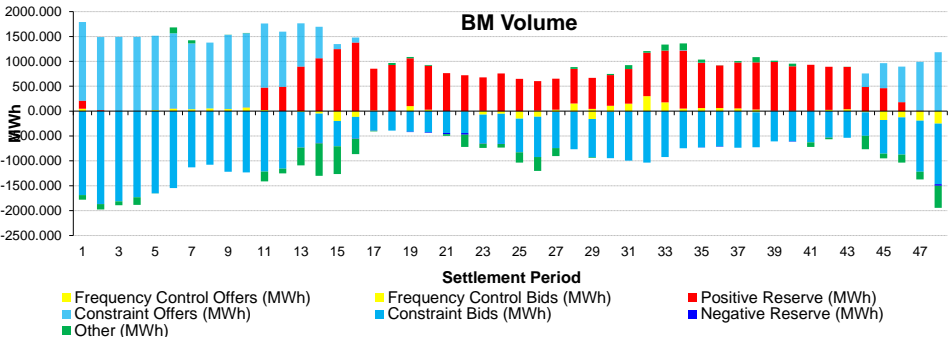
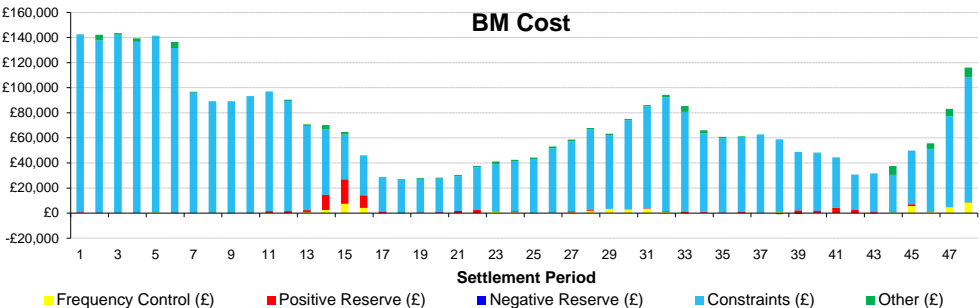
AS Cost (Estimate)



Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 1200MW in the morning and in the afternoon. Multiple trades were taken in the first part of the morning for positive margin. Additional dynamic response was required overnight due to wind volatility. During the night and between the mid-morning and the afternoon wind generation was bought off in the BM to solve power flow restrictions on the Scotland-England boundary. Throughout the day a mix of multiple trades on the interconnectors and BM actions were required for RoCoF. Overnight voltage levels in England were managed with trades and BM actions.

Western Link status: Available