

Date: Wednesday 24 Aug 2022

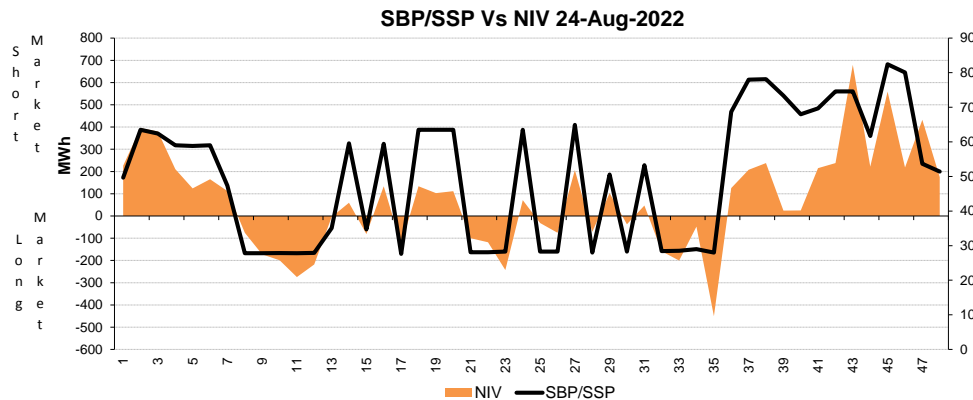
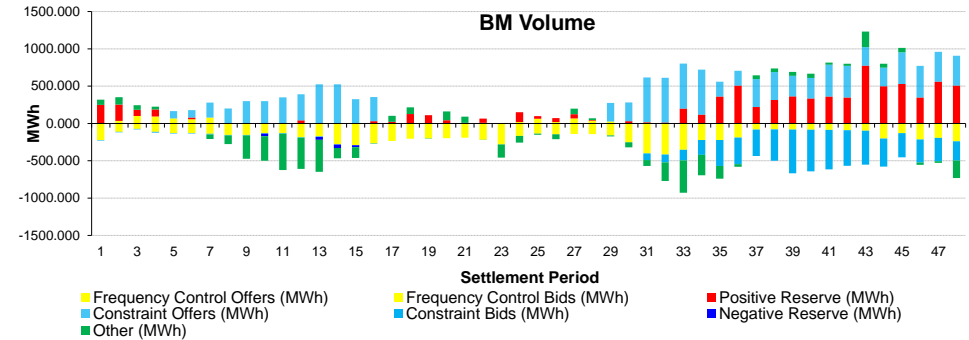
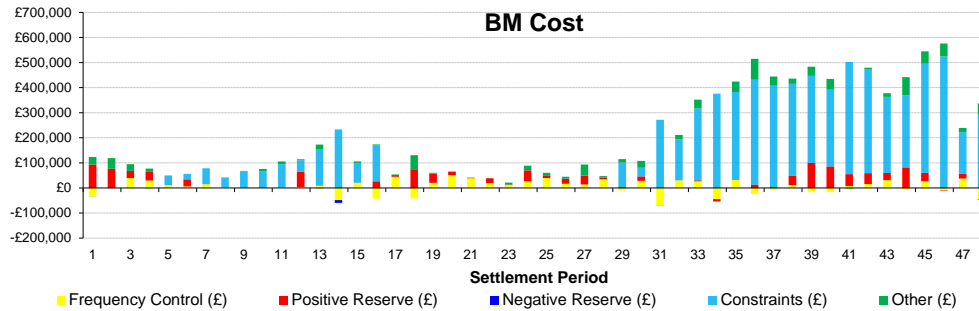
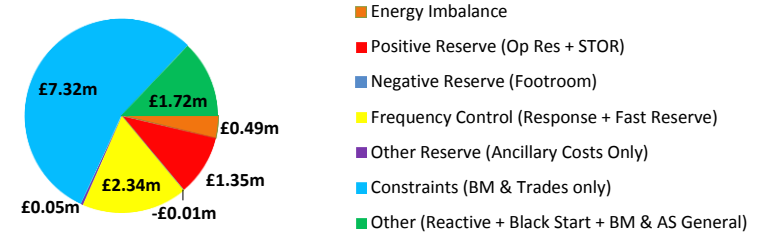
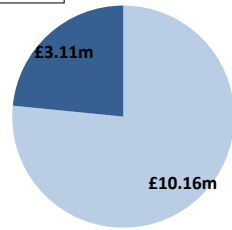
BSUoS Charge Estimate: £11.62/MWh  
Total Outturn: £13.26m

# Daily Balancing Costs

**nationalgrid**ESO

BM Cost (Indicative)

AS Cost (Estimate)



## Commentary

The market was short in the early hours of the day, intermittently over the morning to early afternoon, and from late afternoon onwards. Interconnector trades were required for Margin during the early hours and from the late afternoon.

Trades alleviated thermal import constraints along the South Coast of England between the early afternoon and late night period. Trades were required for thermal import constraints in the South East of England during the morning and late night. BM Action managed thermal export constraints in the North of Scotland from the early afternoon onwards. BM Action needed in the South East of England during the early morning for System Inertia. All overnight Voltage requirements met by the market.